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NOV 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7117  
Name: Colorado Interstate Gas Company  
Address: P. O. Box 1087  
City/State/Zip: Colorado Springs, CO 80944  
Purchaser: NA  
Operator Contact Person: Anthony P. Trinko  
Phone: (719) 520-4557  
Contractor: Name: Key Energy Services, Inc.  
License: 32393  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Observation Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Colorado Interstate Gas Company  
Well Name: Boehm #25  
Original Comp. Date: 6/02/75 Original Total Depth: 5,010' GL  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4,984' (Original) Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
11/07/05 11/08/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-20190 - 00-01  
County: Morton  
NE NW Sec. 10 Twp. 33 S. R. 42  East  West  
300 feet from S /  (circle one) Line of Section  
2,280 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Boehm Well #: 25  
Field Name: Boehm Gas Storage  
Producing Formation: NA - "G" Sand Observation Well  
Elevation: Ground: 3,478' Kelly Bushing: NA  
Total Depth: 5,010' GL Plug Back Total Depth: 4,822' GL  
Amount of Surface Pipe Set and Cemented at 1,393' GL Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALTI WHM 10-18-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Senior Engineer Date: November 18, 2005  
Subscribed and sworn to before me this 18<sup>th</sup> day of November  
20 05  
Notary Public: Richard Crane  
Date Commission Expires: 7-17-2009

**KCC Office Use ONLY**  
Letter of Confidentiality Received   
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received   
UIC Distribution   
**NOTARY PUBLIC**  
RICHARD CRANE  
STATE OF COLORADO  
My Commission Expires 7-17-2009

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Side Two

ORIGINAL

Operator Name: Colorado Interstate Gas Company Lease Name: Boehm Well #: 25
Sec. 10 Twp. 33 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkmarks for Perforate, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes details for GL (New 'G' Sand perforations) and GL (Old Keyes perforations).

TUBING RECORD Section with fields: Size (2-3/8"), Set At (4,775' GL), Packer At (4,775' GL), Liner Run (Yes/No).

Date of First, Resumerd Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other (Explain)).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION (Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)), Production Interval.