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JUN 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33124
Name: Neosho Natural LLC
Address: 4270 Gray Road
City/State/Zip: Thayer, KS 66776
Purchaser: Unknown
Operator Contact Person: Randy L. Cox
Phone: (620) 778-1899
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core. WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/23/04</u>	<u>11/24/04</u>	<u>1/25/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-26219-0000
County: Neosho
NE SE Sec. 32 Twp. 30 S. R. 19 East West
2290 feet from S N (circle one) Line of Section
350' feet from E W (circle one) Line of Section

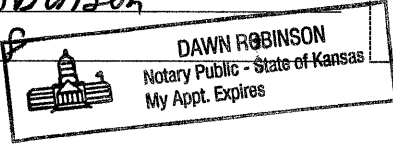
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pricilla Kite Well #: 32-1
Field Name: Unknown
Producing Formation: Mississippian
Elevation: Ground: Unknown Kelly Bushing: NA
Total Depth: 979' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.
ALT II WHM 10-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 130 bbls
Dewatering method used Pump
Location of fluid disposal if hauled offsite:
Operator Name: Rick's Tank Truck Service
Lease Name: Sheets Lease A-1 License No.: 17648-0
Quarter NE4 Sec. 11 Twp. 28N S. R. 13E East West
County: Washington, OK Docket No.: 826163

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neosho Natural LLC by Agent Charlotte O. Kephart
Title: Agent Date: 6/23/05
Subscribed and sworn to before me this 23 day of June,
20 05.
Notary Public: Dawn Robinson
Date Commission Expires: 3/15/08



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Neosho Natural LLC Lease Name: Pricilla Kite Well #: 32-1
Sec. 32 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Differential Temperature Dual Induction Comp. Density - Neutron Hi Resolution Density

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Long String.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Solid, Used on Lease, Open Hole, Perf., Duaily Comp., Commingled, and Other (Specify).

ORIGINAL **3155**

OIL WELL SERVICES, INC.

STREET, CHANUTE, KS 66720

210 OR 800-467-8676

TICKET NUMBER

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-05		Kite 38-1				Neosho

CUSTOMER Neosho Natural LLC

MAILING ADDRESS P.O. Box 38

CITY Galesburg STATE Ks ZIP CODE 66740

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
442	Steve		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" 9.5lb.

CASING DEPTH 875' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'

DISPLACEMENT 14 Bbl. DISPLACEMENT PSI _____ RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, wash casing to bottom (30')
circulate on well for 15 min - Pumped 10 Bbl. Gel Flush, circulate Gel around to condition
Hole. Rig up Cement Head, Pumped 4 Bbl. Dry water, Mixed 140 sks 70/30 Pozmix
cement w/ 2% Gel, 1% CACL2 + 1/4" Floccle. Shut down, wash out pump & lines
Release Plug - Displace Plug with 14 Bbls water.
Final pumping @ 500 PSI - Bumped Plug to 1000 PSI - wait 2 min.
Release Pressure - Float did not hold - Pressure back onto Plug to 1000 PSI
close casing in with 1000 PSI. Good cement returns to Surface w/ 5 Bbl slurry
Job complete - Tear down
"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
1127	140 SKs	70/30 Pozmix cement	7.65	1071.00
1118	2 1/2 SKs	Gel 2%	12.40	31.00
1102	2 1/2 SKs	CACL2 1%	35.70	89.25
1107	1 SK	Floccle 1/4 lb. PWSK	40.00	40.00
1118	2 SKs	Gel Flush > condition Hole	12.40	24.80
5407A	6.3 Ton	60 miles - Bulk Truck	.85	321.30
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
		6.3%	SALES TAX ESTIMATED TOTAL	81.34
				2544.69

AUTHORIZATION Witnessed by Jeff Kepher TITLE OWNER DATE _____

