

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: Plains Marketing
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Kent Crisler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/7/04</u>	<u>4/15/04</u>	<u>5/10/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

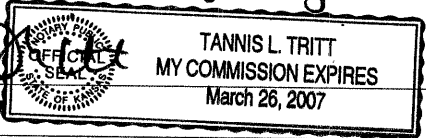
API No. 15 - 135-24273 - 0000
 County: Ness
SE SW NW NE Sec. 10 Twp. 19 S. R. 24 East West
1270 feet from S N (circle one) Line of Section
2250 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Aaron Well #: 1-10
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 2304' Kelly Bushing: 2313'
 Total Depth: 4450' Plug Back Total Depth: 4396'
 Amount of Surface Pipe Set and Cemented at 233 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1585 Feet
 If Alternate II completion, cement circulated from 1585
 feet depth to surface w/ 150 sx cmt.
ALT II WITH 10-24-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 36,000 ppm Fluid volume 1,000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled off site:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President/COO Date: 7/16/04
 Subscribed and sworn to before me this 16th day of July
 20 04
 Notary Public: Tannis L. Tritt
 Date Commission Expires: 3-26-07



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Aaron Well #: 1-10
Sec. 10 Twp. 19 S. R. 24 [] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

List All E. Logs Run:
ELI Wireline: CDL/CNL; DIL; Sonic; Micro

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

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See Attachment

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for Perforate, Protect Casing, Plug Back TD, and Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 'RECEIVED' and 'KCC WICHITA' stamps.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 3/8", 4360', [] Yes [x] No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (5/10/04), Producing Method ([] Flowing [x] Pumping [] Gas Lift [] Other).

Table with 4 columns: Estimated Production Per 24 Hours (Oil: 3 Bbls., Gas: 0 Mcf, Water: 158 Bbls., Gravity: 36.6).

Disposition of Gas: [] Vented [] Sold [] Used on Lease. METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled. Production Interval: [] Other (Specify).

**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Aaron #1-10
SE SW NW NE 10-19S-24W
Ness County, Kansas
API #: 15-135-24273**

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LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Heebner	3703	- 1390
Lansing	3744	- 1431
Marmaton	4090	- 1777
Pawnee	4166	- 1853
Ft Scott	4247	- 1934
Mississippi	4343	- 2030
Dolo	4352	- 2039

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ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

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 * INVOICE *

Invoice Number: 092826
 Invoice Date: 04/12/04

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Sold Mull Drilling Company
 To: P. O. Box 393
 Cheyenne Wells, CO
 80810

Cust I.D.....: Mull
 P.O. Number...: ~~Kash 129~~ **Aaron**
 P.O. Date.....: 04/12/04 **#1-10**

Due Date.: 05/12/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.6500	1338.75	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	194.00	SKS	1.2500	230.00	E
Mileage min. chg.	1.00	MILE	125.0000	125.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	5.00	MILE	4.0000	20.00	E
Wooden plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 249.17
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2491.75
 Tax.....: 108.58
 Payments: 0.00
 Total....: 2600.33

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Jim How
 APR 28 2004
 116

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 MAY - 3 2004
 BY:

RECEIVED
 APR 16 2004
 MULL DRILLING CO.
 CHEYENNE WELLS, CO.

Fax to Wichita office on 4-28-04 9:00 AM



CHARGE TO: MULL DRUG CO. INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6711

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CREEKS

WELL/PROJECT NO. 1-10 LEASE AARON COUNTY/PARISH NESS STATE KS CITY NESS DATE 4-15-04 OWNER SAMS

TICKET TYPE SERVICE SALES CONTRACTOR DUKE DRILLING #4 RIG NAME/NO. LOUDDON SHIPPED VIA CT DELIVERED TO LOUDDON ORDER NO.

WELL TYPE ODL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LOGGING WELL PERMIT NO. WELL LOCATION NESS CREEKS - 2W 2S 11W SS

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	10	MI	2.30		23.00
578		1			DUMP SERVICE	1	JOB	4446	FR	1200.00
280		1			FLOOCHUCK 21	1000	GA	1.50		1500.00
193		1			ROMANING HEAD	1	JOB	150.00		150.00
410		1			TOP PILE	1	GA	50.00	5 1/2"	50.00
416		1			BOTTOM PILE	1	GA	75.00		75.00
400		1			GUIDE SHEET	1	GA	100.00		100.00
415		1			FLOAT COLLAR w/ FLOOR	1	GA	225.00		225.00
402		1			CONTRACTORS	9	GA	44.00		396.00
413		1			ROTOR WALL SCRATCHES	20	EA	30.00	100'	600.00
403		1			CSMGT BASKET	1	GA	125.00		125.00
404		1			PORT COLLAR	1	GA	1500.00	158' FR	1500.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 4-15-04 TIME SIGNED: 1900
 AM. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MEY YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WASH TO RESPOND			

PAGE TOTAL #1	5946	00
TAX #2	2977	95
TAX	8923	95
TOTAL	390	82
TOTAL	9314	72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wade Wilson APPROVAL:

Thank You!

05-10/2004 15:32 FAX 1 719 767 8994 MDC-CHEY WELLS CO MDC-WICHITA-LOG 010



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6711

LINE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	PAGE	OF			
		NO.	ACCT	OP			DATE	TIME	QTY	UNIT				PRICE	AMOUNT	
325		1				STANDARD CEMENT					225	SHS	725	1631	25	
284		1				CAISAL					11	SHS	25100	275	100	
283		1				SALT					1100	SHS	15	165	100	
286		1				HALAD-1					106	SHS	5125	554	50	
276		1				FLOCKE					28	SHS	90	25	20	
581		1				SERVICE CHARGE										
582		1														
							CUBIC FEET				225		100	225	100	
							TOTAL WEIGHT							100	100	100
							LOADED MILES							10		
							TON MILES							117.42		

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GROSS TOTAL 2977.95

05/10/2004 15:33 FAX 1 719 767 8984 MDC-CHEY WELLS CO → MDC-Wichita-Log

JOB LOG

SWIFT Services, Inc.

DATE	4-15-04	PAGE NO.	7
TICKET NO.	6711		

CUSTOMER	WELL NO.	LEASE	JOB TYPE
WELL DRILLING CO. 2-X	1-10	AAAGJ	5 1/2" LOGGING

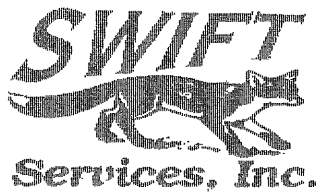
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
	1930							START 5 1/2" CASING IN WELL
								TD-4450 SET = 4446
								TP-4446 5 1/2-17 1/2 FT
								ST-38.23
								CONDUITS - 1, 2, 3, 4, 5, 6, 7, 8, 69
								UMT BSKT - PWS # 70
								POST COLU = 1537 TOP IT # 70
	2140							DROP BALL - CIRCULATE WELL ROTATE
	2310	6	5		✓	350	5 BBL SPACK	"
		6	24		✓	350	24 BBL FLOCHOCK-21	"
		6	5		✓	350	5 BBL SPACK	"
	2320							RELEASE BOTTOM PLUG - LOAD TOP PLUG
	2325		4/2					PLUG RH-25 5/8 INH-10 1/2 (25 5/8)
	2330	5 1/2	48		✓	200	MIX CEMENT - 200 SLS FA-2 W/ADJUSTERS	"
	2342							WASH OUT PUMP - LATER
	2343							RELEASE TOP PLUG
	2345	7	0		✓		DISPLACE PLUG	RELEASED
		7	92			900	SHUT OFF RELEASE	FROM
	0000	5 1/2	102.3			1400	PLUG DOWN	CONFIDENTIAL
	0003					02	RELEASE PG - HOLD	
								WASH-UP
	0100							JOB COMPLETE

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THANK YOU
 WANDA, ADIT, BLAKE



CHARGE TO: *Mull Doby Co*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6746

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays</i>	WELL PROJECT NO. <i>1-10</i>	LEASE <i>Ann</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>5-7-04</i>	OWNER <i>Same</i>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <i>Plain Well Serv</i>		RIG NAME/NO.	SHIPPED <i>via</i> <i>BIT</i>	DELIVERED TO <i>loc.</i>	ORDER NO.	
3. WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.		WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			U/M		U/M			
<i>575</i>		<i>1</i>			MILEAGE <i>4/03</i>	<i>10</i>	<i>mi</i>			<i>2.50</i>	<i>25</i>	<i>00</i>
<i>578</i>		<i>1</i>			Pump Service	<i>1</i>	<i>ea</i>			<i>1200.00</i>	<i>1200</i>	<i>00</i>
<i>288</i>		<i>1</i>			Sand	<i>1</i>	<i>sk</i>			<i>11.00</i>	<i>11</i>	<i>00</i>
<i>581</i>	KCC JUL 15 2004 CONFIDENTIAL	<i>1</i>			Service Charge	<i>175</i>	<i>sk</i>			<i>1.00</i>	<i>175</i>	<i>00</i>
<i>582</i>		<i>1</i>			Drayage					<i>100.00</i>	<i>100</i>	<i>00</i>
<i>330</i>		<i>1</i>			SMOC	<i>150</i>	<i>sk</i>			<i>10.00</i>	<i>1500</i>	<i>00</i>
<i>276</i>		<i>1</i>			Floccs	<i>44</i>	<i>#</i>			<i>90.00</i>	<i>39</i>	<i>60</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3050</i>	<i>50</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>82</i>	<i>08</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>3132</i>	<i>78</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of all the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-7-04

PAGE NO. 7

CUSTOMER

Shell Drilling Co.

WELL NO.

1-10

LEASE

Brown

JOB TYPE

Open Part Collar

TICKET NO.

6746

CHART NO.	TIME	RATE (BPM)	VOLUME (BPM) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:30							On Loc. Set up truck
	09:50							Set Plug @ 3305'
						1000	1000	Load Hubs
	10:30							Press test Plug held 1000psi wait on water
	11:45					400		Spot 1sk sand on plug pull up loose Part Collar Open Part Collar
		3						Trig. Rate 3 bpm 400psi
			83					Start Mixing 18% sol. cement
			5					100 mixed cement to surface
								Displ. 555'
						1000	1000	Close Part Collar
								Press to 1000psi P.C. closed
	12:50							Run 5 Jts.
								Reverse out short way
	13:45							Run down to CIR. sand off Plug
								Circulate sand off Plug
								Hole clean
								Packup truck
								Job complete

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