

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**CONFIDENTIAL WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5663 **KCC**  
Name: Hess Oil Company  
Address: P.O. Box 1009 **OCT 21 2004**  
City/State/Zip: McPherson, KS 67460 **CONFIDENTIAL**  
Purchaser: N.C.R.A.  
Operator Contact Person: Bryan Hess  
Phone: (620) 241-4640  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: James C. Hess

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>9/3/04</u>                     | <u>9/8/04</u>   | <u>9/16/04</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

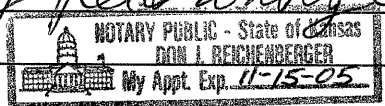
API No. 15 - 135-24305-00-00  
County: Ness  
App. C S/2 NE Sec. 6 Twp. 16 S. R. 22  East  West  
3375 feet from (S) ~~(N)~~ (circle one) Line of Section  
1220 feet from (E) ~~(W)~~ (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) ~~(SE)~~ NW SW  
Lease Name: Wanda Well #: 2  
Field Name: Waring  
Producing Formation: Penn. Conglomerate  
Elevation: Ground: 2397 Kelly Bushing: 2402  
Total Depth: 4430 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 239 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1692 Feet  
If Alternate II completion, cement circulated from 1692  
feet depth to surface w/ 200 sx cmt.  
**ALT II WHM 10-19-06**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryan Hess  
Title: Bryan Hess, President Date: 10/21/04  
Subscribed and sworn to before me this 21st day of October,  
20 04.  
Notary Public: Don J. Reichemberger  
Date Commission Expires: \_\_\_\_\_



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Letter of Confidentiality Received  
If Denied, Yes \_\_\_\_\_ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**CONFIDENTIAL**

Operator Name: Hess Oil Company Lease Name: Wanda Well #: 2  
 Sec. 6 Twp. 16 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><p style="text-align: center; font-size: 1.2em;"><b>Dual Compensated Porosity, Dual Induction</b></p> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 28#               | 239'          | common         | 170          | 3% cc, 2% gel              |
| Production  | 7-7/8"            | 5-1/2"                    | 14#               | 4417'         | EA-2           | 200          |                            |
|   |                   |                           |                   |               | & SMDC         | 200          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4348'-4352'   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|               |                   |                     |           |   |
|---------------|-------------------|---------------------|-----------|---|
| TUBING RECORD | Size <u>2-7/8</u> | Set At <u>4319'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------------------|---------------------|-----------|---|

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br><u>10/9/04</u> | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |                        |         |                           |               |                      |
|-----------------------------------|------------------------|---------|---------------------------|---------------|----------------------|
| Estimated Production Per 24 Hours | Oil Bbls.<br><u>25</u> | Gas Mcf | Water Bbls.<br><u>125</u> | Gas-Oil Ratio | Gravity<br><u>40</u> |
|-----------------------------------|------------------------|---------|---------------------------|---------------|----------------------|

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled 4348'-4352'  
 Other (Specify) \_\_\_\_\_

Production Interval

# HESS OIL COMPANY

P.O. BOX 1009  
McPHERSON, KANSAS 67460-1009  
(620) 241-4640

## ACO-1 Completion Form Attachment

### Wanda #2

Approx. C S/2 NE

3375' FSL, 1220' FEL, Section 6-16-22W

Ness County, Kansas

API# 15-135-24305-00-00

Elevation: 2402' KB

| <u>FORMATION</u> | <u>LOG TOP</u> | <u>DATUM</u> |
|------------------|----------------|--------------|
| Anhydrite        | 1738'          | (+664')      |
| Base Anhydrite   | 1778'          | (+624')      |
| Heebner          | 3755'          | (-1353')     |
| Toronto          | 3773'          | (-1371')     |
| Lansing          | 3792'          | (-1390')     |
| Stark Shale      | 4008'          | (-1606')     |
| Base Kansas City | 4060'          | (-1658')     |
| Marmaton         | 4083'          | (-1681')     |
| Pawnee           | 4156'          | (-1754')     |
| Fort Scott       | 4241'          | (-1839')     |
| Cherokee Shale   | 4264'          | (-1862')     |
| Conglomerate     | 4346'          | (-1944')     |
| RTD              | 4430'          | (-2028')     |
| LTD              | 4433'          | (-2031')     |

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DST #1: Depth: 4261'-4355'

Times: 30-45-30-45

Blows: IF - weak to strong in 9 min.  
FF - weak to strong in 14 min.  
ISI - weak blow back  
FSI - weak blow back

Recoveries: 248' MGO (10% gas, 70% oil, 20% mud)  
310' MGO (25% gas, 65% oil, 10% mud)  
310' Clean Oil  
248' GIP

Pressures: IH 2098#, IF 73-257#, ISI 1305#, FF 267#, FSI 375#-1303#, FH 2023#

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# ALLIED CEMENTING CO., INC. 17690

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Grantland

|                                  |                 |  |                 |                           |                            |                          |                           |
|----------------------------------|-----------------|--|-----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>9-2-04</u>               | SEC. <u>6</u>   | TWP. <u>16</u>                           | RANGE <u>22</u> | CALLED OUT <u>2:00 PM</u> | ON LOCATION <u>4:30 PM</u> | JOB START <u>6:45 PM</u> | JOB FINISH <u>7:45 PM</u> |
| LEASE <u>Wanda</u>               | WELL # <u>2</u> | LOCATION <u>2 1/2 W 3 3/4 N Brownell</u> |                 |                           | COUNTY <u>Ness</u>         | STATE <u>KS</u>          |                           |
| OLD OR <u>(NEW)</u> (Circle one) |                 |  |                 |                           |                            |                          |                           |

CONTRACTOR MALLARD Dalg  
TYPE OF JOB SURFACE  
HOLE SIZE 12 1/4 T.D. 239  
CASING SIZE 8 3/4 28" DEPTH 239  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT KCC  
CEMENT LEFT IN CSG. 20 Ft  
PERFS. OCT 21 2004  
DISPLACEMENT 13 1/2  
EQUIPMENT CONFIDENTIAL

OWNER Ness Oil Co  
CEMENT  
AMOUNT ORDERED 170 SKs CLASS A  
3% CC 270 Gal  
COMMON 170 @ 7.85 1334.50  
POZMIX @  
GEL 3 @ 11.00 33.00  
CHLORIDE 5 @ 33.00 165.00  
ASC @  
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HANDLING 128 @ 1.35 240.30  
MILEAGE 178 x .09 x 18 160.20  
TOTAL 1933.00

PUMP TRUCK CEMENTER Frank  
# 181 HELPER Doddimit  
BULK TRUCK  
# 341 DRIVER hannie  
BULK TRUCK  
# DRIVER  
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REMARKS: KCC WICHITA

430' setup truck  
Huck P/C - cine w rig  
~~max / 100 SKs CLASS A 3% 270 Gal~~  
Displace 13 1/2 bbl - 20 Ft shoe pt.  
Cmt Did Circ  
Job Complete

CHARGE TO: Ness Oil Co  
STREET Box 1009  
CITY McPherson STATE KS ZIP 67460

SERVICE  
DEPTH OF JOB 239  
PUMP TRUCK CHARGE 570.00  
EXTRA FOOTAGE @  
MILEAGE 18 @ 4.00 72.00  
TOTAL 642.00

PLUG & FLOAT EQUIPMENT  
MANIFOLD @  
1-8 3/8" Top Plug @ 55.00 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

# Invoice

|          |           |
|----------|-----------|
| DATE     | INVOICE # |
| 9/8/2004 | 7186      |

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|   |
|---|
| BILL TO   |
| Hess Oil Company<br>PO Box 1009<br>McPherson, KS 67460-1009 |

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| TERMS           | Well No.                                      | Lease | County | Contractor       | Well Type | Well Category | Operator  | Job Purpose      |
|-----------------|---|-------|--------|------------------|-----------|---------------|-----------|------------------|
| Net 30          | #2  | Wanda | Ness   | Mallard Drilling | Oil       | Development   | Wayne     | 5-1/2" 2 Stag... |
| PRICE REFERE... | DESCRIPTION                                   |       |        |                  | QTY       | UNIT PRICE    | AMOUNT    |                  |
| 575D            | Milage  |       |        |                  | 30        | 2.50          | 75.00     |                  |
| 579D            | Pump Service Two-Stage                        |       |        |                  | 1         | 1,500.00      | 1,500.00  |                  |
| 221             | Liquid KCL                                    |       |        |                  | 4         | 19.00         | 76.00T    |                  |
| 281             | Mud Flush                                     |       |        |                  | 500       | 0.60          | 300.00T   |                  |
| 402-5           | 5 1/2" Centralizers                           |       |        |                  | 1         | 44.00         | 44.00T    |                  |
| 403-5           | 5 1/2" Cement Basket                          |       |        |                  | 1         | 125.00        | 125.00T   |                  |
| 407-5           | 5 1/2" Insert Float Shoe with Auto Fill       |       |        |                  | 1         | 230.00        | 230.00T   |                  |
| 408-5           | 5 1/2" D.V. Tool & Plug Set - (Top Joint #66) |       |        |                  | 1         | 2,150.00      | 2,150.00T |                  |
| 409-5           | 5 1/2" Turbolizers                            |       |        |                  | 5         | 54.00         | 270.00T   |                  |
| 417-5           | DV Latch Down Plug & Baffle                   |       |        |                  | 1         | 200.00        | 200.00T   |                  |
| 325             | Cement  |       |        |                  | 200       | 7.25          | 1,450.00T |                  |
| 330             | Swift Multi-Density                           |       |        |                  | 200       | 10.00         | 2,000.00T |                  |
| 276             | Flocele                                       |       |        |                  | 100       | 0.90          | 90.00T    |                  |
| 283             | Salt  |       |        |                  | 1,000     | 0.15          | 150.00T   |                  |
| 284             | Calseal                                       |       |        |                  | 10        | 25.00         | 250.00T   |                  |
| 285             | CFR-2   |       |        |                  | 100       | 2.75          | 275.00T   |                  |
| 581D            | Service Charge Cement                         |       |        |                  | 400       | 1.00          | 400.00    |                  |
| 583D            | Drayage                                       |       |        |                  | 613.8     | 0.85          | 521.73    |                  |
|                 | Subtotal                                      |       |        |                  |           |               |           | 10,106.73        |
|                 | Sales Tax                                     |       |        |                  |           | 5.30%         |           | 403.33           |

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SEP 27 PAID  
8148

|                              |              |             |
|------------------------------|--------------|-------------|
| Thank you for your business. | <b>Total</b> | \$10,510.06 |
|------------------------------|--------------|-------------|



CHARGE TO: **HESS OIL Co.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 7186  
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS**  
 WELL/PROJECT NO. #2 LEASE **WANDA** COUNTY/PARISH **NESS** STATE **KS** CITY DATE **9-8-04** OWNER **SAME**  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR **MALWA DRILLING** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.  
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" 2-STAGE LONGSIDE** WELL PERMIT NO. WELL LOCATION **RANSOM JCT - 6E, 42, W 210**  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                       | QTY. |  | U/M |        | UNIT PRICE |  | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-----------------------------------|------|--|-----|--------|------------|--|---------|
|                 |                                     | LOC        | ACCT | DF |                                   |      |  |     |        |            |  |         |
| 575             |                                     | 1          |      |    | MILEAGE # 104                     | 30   |  | ME  |        | 2.50       |  | 75.00   |
| 579             |                                     | 1          |      |    | PUMP SERVICE 2-STAGE              | 1    |  | JOB | 4417   | 1500.00    |  | 1500.00 |
| 221             |                                     | 1          |      |    | LIQUID KCL                        | 4    |  | GAL |        | 19.00      |  | 76.00   |
| 281             |                                     | 1          |      |    | MUD FLUSH                         | 500  |  | GAL |        | .60        |  | 300.00  |
| 402             |                                     | 1          |      |    | CENTRALIZERS                      | 1    |  | EA  | 5 1/2" | 44.00      |  | 44.00   |
| 403             |                                     | 1          |      |    | CEMENT BASKET                     | 1    |  | EA  |        | 125.00     |  | 125.00  |
| 407             |                                     | 1          |      |    | NISSOT FLOAT SHADE W/ FELLOW      | 1    |  | EA  |        | 230.00     |  | 230.00  |
| 408             |                                     | 1          |      |    | DV TOOL - PLUG SET TOP JOINT # 66 | 1    |  | EA  | 1692   | 2150.00    |  | 2150.00 |
| 409             |                                     | 1          |      |    | TURBOLOGS                         | 5    |  | EA  |        | 54.00      |  | 270.00  |
| 417             |                                     | 1          |      |    | D.V. LATCH DOWN PLUG - RAFFLE     | 1    |  | EA  |        | 200.00     |  | 200.00  |

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Mel D. Elmer*  
 DATE SIGNED **9-8-04** TIME SIGNED **2030**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |           |
|---|-------|------------|-----------|------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | #1         | 4970.00   |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           | #2         | 5136.73   |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           | Subtotal   | 10,106.73 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX        | 403.33    |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL      | 10,510.06 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |            |           |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7186

CUSTOMER: **HESS OIL CO** WELL: **WANDA #2** DATE: **9-8-04** PAGE: **2** OF: **2**

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION              | QTY.         |              | U/M  |            | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|------|--------------------------|--------------|--------------|------|------------|------------|---------|
|                 |                                     | LOG        | ACCT | DF |      |                          |              |              |      |            |            |         |
| 325             |                                     | 1          |      |    |      | STANDARD CEMENT EA-2     | 200          | SKS          |      |            | 7.25       | 1450.00 |
| 330             |                                     | 1          |      |    |      | SWIFT MULTI-DRY STANDARD | 200          | SKS          |      |            | 10.00      | 2000.00 |
| 276             |                                     | 1          |      |    |      | FLOCCE                   | 100          | UBS          |      |            | .90        | 90.00   |
| 283             |                                     | 1          |      |    |      | SALT                     | 1000         | UBS          |      |            | .15        | 150.00  |
| 284             |                                     | 1          |      |    |      | CALSAL                   | 10           | SKS          | 1000 | UBS        | 25.00      | 250.00  |
| 285             |                                     | 1          |      |    |      | CFR-2                    | 100          | UBS          |      |            | 2.75       | 275.00  |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
|                 |                                     |            |      |    |      |                          |              |              |      |            |            |         |
| 581             |                                     | 1          |      |    |      | SERVICE CHARGE           |              |              |      | CUBIC FEET | 4.00       | 400.00  |
| 583             |                                     | 1          |      |    |      | MILEAGE CHARGE           | TOTAL WEIGHT | LOADED MILES |      | TON MILES  | 613.8      | 521.73  |
|                 |                                     |            |      |    |      |                          | 40920        | 30           |      |            | 185        |         |

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CONTINUATION TOTAL 5136.73

**JOB LOG**

**SWIFT Services, Inc.**

DATE **9-8-04** PAGE NO. **1**

| CUSTOMER    |      | WELL NO.   |                  | LEASE |   | JOB TYPE                |        | TICKET NO.                             |   |
|-------------|------|------------|------------------|-------|---|-------------------------|--------|--|---|
| Hess Oil Co |      | #2         |                  | WANDA |   | 5 1/2" LONGSTON 2-STAGE |        | 7186                                   |   |
| CHART NO.   | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS |   | PRESSURE (PSI)          |        | DESCRIPTION OF OPERATION AND MATERIALS |   |
|             |      |            |                  | T     | C | TUBING                  | CASING |  |   |
|             | 2030 |            |                  |       |   |                         |        |  | ON LOCATION   |
|             | 2045 |            |                  |       |   |                         |        |  | START 5 1/2" CASING IN WELL                         |
|             |      |            |                  |       |   |                         |        |  | TD - 4430 SET# 4417                                 |
|             |      |            |                  |       |   |                         |        |  | TP - 4417 5 1/2" 14#/FT                             |
|             |      |            |                  |       |   |                         |        |  | ST - 12.75  |
|             |      |            |                  |       |   |                         |        |  | CONDENSERS - 1, 2, 3, 4, 5 <sup>TURBO</sup> REG. 65 |
|             |      |            |                  |       |   |                         |        |  | CMT BSRT - Pw 66                                    |
|             |      |            |                  |       |   |                         |        |  | DV TOOL c 1692 TOP JT# 66                           |
|             | 2245 |            |                  |       |   |                         |        |  | DROP BALL - CIRCULATE                               |
|             | 2320 | 6 1/2      | 12               |       | ✓ |                         | 450    |  | PUMP 500 GAL MUD FLUSH                              |
|             | 2322 | 6 1/2      | 20               |       | ✓ |                         | 450    |  | PUMP 20 BBLs KCL FLUSH                              |
|             | 2330 | 5 1/2      | 48               |       | ✓ |                         | 350    |  | MIX - 200 SKS EA-2 CMT                              |
|             | 2345 |            |                  |       |   |                         |        |  | WASH OUT PUMP - LINES                               |
|             | 2347 |            |                  |       |   |                         |        |  | RELEASE D.V. LATCH DOWN PLUG                        |
|             | 2349 | 6 1/2      | 0                |       | ✓ |                         |        |  | DISPLACE PLUG                                       |
|             | 0005 | 6          | 107.5            |       |   |                         | 1750   |  | PLUG DOWN - PSE UP LATCH IN PLUG                    |
|             | 0007 |            |                  |       |   |                         | OK     |  | RELEASE PSE - HELD                                  |
|             | 0010 |            |                  |       |   |                         |        |  | DROP D.V. OPENING PLUG                              |
|             | 0030 |            |                  |       | ✓ |                         | 1100   |  | OPEN DV. TOOL - CIRCULATE 4 HRS                     |
|             | 0400 | 6          | 20               |       | ✓ |                         | 300    |  | PUMP 20 BBLs KCL FLUSH                              |
|             | 0407 |            | 4 1/2            |       |   |                         |        |  | PLUG RH-MH  |
|             | 0420 | 6 1/2      | 111              |       | ✓ |                         | 300    |  | MIX 200 SKS SMWC                                    |
|             | 0440 |            |                  |       |   |                         |        |  | WASH OUT PUMP - LINES                               |
|             | 0442 |            |                  |       |   |                         |        |  | RELEASE D.V. CLOSE PLUG                             |
|             | 0444 | 6 1/2      | 0                |       | ✓ |                         |        |  | DISPLACE PLUG                                       |
|             | 0450 | 5          | 41.3             |       |   |                         | 1750   |  | PLUG DOWN - PSE UP CLOSE DV TOOL                    |
|             | 0452 |            |                  |       |   |                         | OK     |  | RELEASE PSE - HELD                                  |
|             |      |            |                  |       |   |                         |        |  | CIRCULATE 25 SKS CMWT TO POT                        |
|             |      |            |                  |       |   |                         |        |  | WASH UP   |
|             | 0600 |            |                  |       |   |                         |        |  | JOB COMPLETE  |

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KCC WICHITA

THANK YOU  
WAYNE, DUSTY, BRETT