

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123  
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/25/05</u>	<u>2/4/05</u>	<u>2/4/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,337-0000  
County: Ness  
W/2 W/2 E/2 Sec. 8 Twp. 19 S. R. 24  East  West  
2540 feet from S N (circle one) Line of Section  
2250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Miner-Buena Vista Well #: 1  
Field Name: McDonald

Producing Formation: Mississippian  
Elevation: Ground: 2339 Kelly Bushing: 2344  
Total Depth: 4386 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1584 Feet  
If Alternate II completion, cement circulated from 1584  
feet depth to surface w/ 175 sx cmt.  
*ALT II WITHIN 10-24-06*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: June 1, 2005

Subscribed and sworn to before me this 1st day of June,  
20 05.

Notary Public: Carla R. Penwell  
Carla R. Penwell

Date Commission Expires: October 6, 2005  
**NOTARY PUBLIC - State of Kansas**  
**CARLA R. PENWELL**  
My Appt. Expires 10-6-05

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Miner-Buena Vista Well #: 1  
 Sec. 8 Twp. 19 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1610</td> <td>(+ 734)</td> </tr> <tr> <td>Base Anhy.</td> <td>1646</td> <td>(+ 698)</td> </tr> <tr> <td>Topeka</td> <td>3408</td> <td>(-1064)</td> </tr> <tr> <td>Heebner</td> <td>3713</td> <td>(-1369)</td> </tr> <tr> <td>LKC</td> <td>3759</td> <td>(-1415)</td> </tr> <tr> <td>BKC</td> <td>4071</td> <td>(-1727)</td> </tr> <tr> <td>Marmaton</td> <td>4110</td> <td>(-1766)</td> </tr> </table>	Name	Top	Datum	Anhy.	1610	(+ 734)	Base Anhy.	1646	(+ 698)	Topeka	3408	(-1064)	Heebner	3713	(-1369)	LKC	3759	(-1415)	BKC	4071	(-1727)	Marmaton	4110	(-1766)
Name	Top	Datum																							
Anhy.	1610	(+ 734)																							
Base Anhy.	1646	(+ 698)																							
Topeka	3408	(-1064)																							
Heebner	3713	(-1369)																							
LKC	3759	(-1415)																							
BKC	4071	(-1727)																							
Marmaton	4110	(-1766)																							

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <b>Cont'd on next page</b>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	250'	common	175	2% gel, 3% c.c.
Production		5 1/2"	14#	4372'	SMD	150	500 gal. mud flush, w/add., 20 bbls. KCl water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>4369</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>3/16/05</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <b>55%</b>	Bbls. <b>58</b>	Gas Mcf	Water Bbls. <b>45%</b>
				Bbls. <b>47</b>
				Gas-Oil Ratio
				Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

LOG

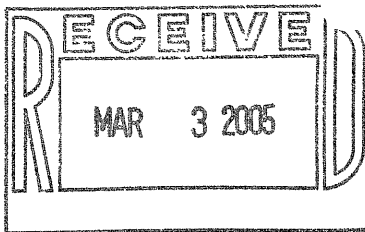
Pawnee	4185	(-1841)
Ft. Scott	4264	(-1920)
Cherokee Sh.	4288	(-1944)
Miss. Lime	4356	(-2012)
Miss. Dolo.	4364	(-2020)
LTD	4386	(-2042)

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KCC WICHITA

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, KS 67560-0466



**Invoice**

DATE	INVOICE #
2/25/2005	7664

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**  
**JUN - 3 2005**  
**KCC WICHITA**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Miner Buena...	Ness	DS&W	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	10	3.00	30.00
577D	Pump Service	1	750.00	750.00
105	Port Collar Tool Rental With Man	1	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)	175	10.25	1,793.75T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			3,310.25
	Sales Tax		5.30%	118.60

**We Appreciate Your Business!**

**Total**

\$3,428.85



CHARGE TO:  
**PALOMEDO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 JUN - 3 2005  
 KCC WICHITA

TICKET  
 No 7664  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. #1	LEASE MAJOR <b>BOWA-VISTA</b>	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-25-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVLOPMENT	JOB PURPOSE CONV. PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 4W, 2 1/2 S, W3		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
575		1			MILEAGE # 104	10	MC			3.00	30.00
577		1			PUMP SERVICE	1	KOB			750.00	750.00
105		1			PORT COLLAR OPERATE TOOL	1	KOB			400.00	400.00
330		1			SWIFT MULTI-BUSSET STANDS	175	SKS			10.25	1793.75
276		1			FLOCELE	44	UBS			1.00	44.00
581		1			SERVICE CHARGE COMMENT	175	SKS			1.10	192.50
582		1			DRAINAGE - MEDIUM	17384	UBS	86.92	TM	100.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2-25-05  
 TIME SIGNED: 12:30  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	3310.25
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	118.60
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	3428.85
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 WAVE WASON

APPROVAL  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **2-25-05** PAGE NO. **1**

CUSTOMER **PALOMINO PETROLEUM** WELL NO. **#1** LEASE **MENOR- BUENA VISTA** JOB TYPE **CMWT PORT COLLAR** TICKET NO. **7664**

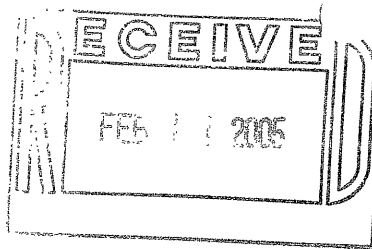
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATED
								2 7/8 x 5 1/2 PORT COLLAR = 1584'
	1350				✓		1000	PS TEST - HELD
	1355	3		✓		400		OPEN PORT COLLAR - 2.5% RATE
	1358	4	97	✓		300		MAX CMWT 175 SWS - 1/4" / FLOCC P/SK
	1425	3	8	✓		450		DISPLACE CMWT
	1435			✓		1100		CLOSE PORT COLLAR - PS TEST - HELD
								CIRCULATE 15 SWS CMWT TO POT
	1455	3	22	✓		350		RUN 4 SWS CIRCULATE CLEAR
								PULL TOOL
								WASH-UP
	1600							JOB COMPLETE
								THANK YOU WADE, DUSTY, MATT

**RECEIVED**  
**JUN - 3 2005**  
**KCC WICHITA**

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



# Invoice

DATE	INVOICE #
2/4/2005	7846

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**  
**JUN - 3 2005**  
**KCC WICHITA**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Miner-Buena...	Ness	Pickrell Drilling	Oil	Development	5-1/2" Longst...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	3.00	30.00	
578D	Pump Charge - Deep Squeeze (>1500 Ft.) - 4372 Feet				1	1,250.00	1,250.00	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
281	Mud Flush				500	0.65	325.00T	
402-5	5 1/2" Centralizers				9	55.00	495.00T	
403-5	5 1/2" Cement Basket				2	140.00	280.00T	
404-5	5 1/2" Port Collar - Top Joint #71 - 1584 Feet				1	1,600.00	1,600.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
330	Swift Multi-Density Standard (MIDCON II)				175	10.25	1,793.75T	
276	Flocele				44	1.00	44.00T	
581D	Service Charge Cement				175	1.10	192.50	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						6,778.25	
	Sales Tax					5.30%	275.90	

**We Appreciate Your Business!**

**Total**

**\$7,054.15**



CHARGE TO: PALOMEDJO PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED  
 JUN - 3 2005  
 KCC WICHITA

TICKET  
No 7846

PAGE	OF
1	2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. #1	LEASE MIDER - BUENA VESTA	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-4-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PIRELLI INDUSTRIES	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS 4W, 2 1/2 S, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	10	ME	3	00	30 00
578		1			PUMP CHARGE	1	JOB	4372	00	1250 00
221		1			LIQUID KCL	2	GAL	19	00	38 00
281		1			MUD FLUSH	500	GAL	65		325 00
402		1			CENTRALIZERS	9	EA	5 1/2"	00	495 00
403		1			CEMENT BASKETS	2	EA	140	00	280 00
404		1			PORT COLLAR TOP JT # 71	1	EA	1584	00	1600 00
406		1			LATCH DOWN PLUG - Baffle	1	EA	200	00	200 00
407		1			DISSET FLOAT SIDE W/AUTO FOLLOW	1	EA	230	00	230 00
419		1			ROTATING HEAD RENTAL	1	JOB	200	00	200 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Shreeve*

DATE SIGNED 2-4-05	TIME SIGNED 0600	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.
-----------------------	---------------------	---

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4648 00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2130 25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6778 25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	275 90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7054 15
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Wayne Wilson*

APPROVAL

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7846

CUSTOMER: PALOMINO PEROLEUM  
WELL: MEYER-BUENA VISTA #1  
DATE: 2-4-05  
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC.	ACCT	DF								
330		1				SWIFT MULTI-DENSITY STANDARD	175	SG			10.25	1793.75
276		1				FLOOLE	44	UBS			1.00	44.00
581		1				SERVICE CHARGE					1.10	192.50
582		1				MILEAGE CHARGE					100.00	100.00

RECEIVED  
JUN 3 2005  
KCC WICHITA

CONTINUATION TOTAL 2130.25

JOB LOG

SWIFT Services, Inc.

DATE 2-4-05 PAGE NO. 1

CUSTOMER PALOMAR PENTHEUM WELL NO. #1 LEASE MEYER - BUENA VISTA JOB TYPE 5 1/2" LONGSTRING TICKET NO. 7846

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
								RECEIVED JUN - 3 2005 KCC WICHITA
	0945							START 5 1/2" CASING 2nd WELL
								TD - 4385' SET 4372' - TP - 4379' 5 1/2" #/FT 14 ST - 24' CONTRALOCKS - 1, 3, 6, 9, 12, 15, 19, 23, 70 CMT BKTS - 2, 71 POST COLLAR @ 1584' TOBJT # 71
	1205							DROP BALL - CIRCULATE ROTATE
	1247	6	12			400		PUMP 500 GAL MUD FLUSH "
	1249	6	20			400		PUMP 20 BBLs KCL FLUSH "
	1255		4					PLUG BATHOPE
	1258	5 1/2	43			300		MAX CSMWT 100 SWS @ 12.0 PPG "
		5 1/2	23			300		75 SWS @ 13.5 PPG "
	1310							WASH OUT PUMP & LINES
	1312							RELEASE LATCH DOWN PLUG
	1314	7	0					DISPLACE PLUG "
		6 3/4	96			600		SHUT OFF ROTATING
	1315	6 1/2	106.3			1950		PLUG DOWN - PSE UP LATCH 2nd PLUG
	1317					OK		RELEASE PSE - HOLD
								WASH-UP
	1400							JOB COMPLETE

THANK YOU  
WAYNE, DUSTY, ROBERT

**ALLIED CEMENTING CO., INC.**

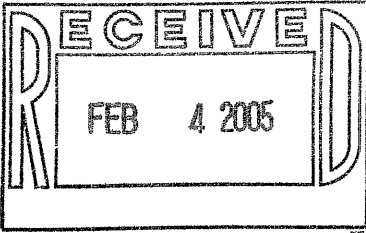
P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# .

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 095836

Invoice Date: 01/31/05

Sold Palomino Petroleum , Inc.  
 To: 4924 SE 84th St.  
 Newton, KS  
 67114-8827



**RECEIVED**  
**JUN - 3 2005**  
**KCC WICHITA**

Cust I.D.....: Palo  
 P.O. Number...: Miner-Buena *Wichita #1*  
 P.O. Date.....: 01/31/05  
 Due Date.: 03/02/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.3000	1452.50	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	183.00	SKS	1.5000	274.50	E
Mileage (min.chq.)	1.00	MILE	165.0000	165.00	E
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	7.00	MILE	4.5000	31.50	E
Top Wood	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ *282.25*  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2822.50
Tax.....:	91.50
Payments:	0.00
Total....:	2914.00

# ALLIED CEMENTING CO., INC.

1/454 ✓

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness city

DATE <u>1-25-05</u>	SEC. <u>8</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Moner... Buena Vista</u>				LOCATION <u>Ness city 4w 2 1/2 S 1/4w</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
WELL # <u>1</u>				OLD OR <u>NEW</u> (Circle one)			

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D.	<u>255</u>
CASING SIZE <u>8 5/8</u>	DEPTH	<u>250</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.	<u>15</u>	
PERFS.		
DISPLACEMENT	<u>15 1/4</u>	

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 175 Cam 3%cc 2%Gel

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mark</u>
BULK TRUCK # <u>357</u>	HELPER <u>J. Neighaus</u>
BULK TRUCK # _____	DRIVER <u>Rick</u>
BULK TRUCK # _____	DRIVER _____

COMMON <u>175M</u>	@	<u>8.30</u>	<u>1452.50</u>
POZMIX	@		
GEL <u>3M</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE <u>5M</u>	@	<u>36.00</u>	<u>180.00</u>
ASC	@		
<b>RECEIVED</b>	@		
<b>JUN - 3 2005</b>	@		
<b>KCC WICHITA</b>	@		
<del>Overcup</del>	@		
HANDLING <u>133M</u>	@	<u>1.50</u>	<u>274.50</u>
MILEAGE <u>7 183 SS MID</u>	@		<u>165.00</u>
<b>TOTAL</b>			<u>2111.00</u>

REMARKS:

New 23#  
circ 8 5/8 w/ing pump.  
max cement deep plug w/ 15 1/4 DIA  
Cement dead Circ

Thanks

CHARGE TO: Palomino Pet Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>250</u>		
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>7</u>	@	<u>4.50</u>	<u>31.50</u>
	@		
	@		
<b>TOTAL</b>			<u>656.50</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-8 3/8 Top Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
<b>TOTAL</b>			<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Mike Kern  
PRINTED NAME