

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: M. Bradford Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/16/05</u>	<u>2/24/05</u>	<u>2/24/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,341-0000
County: Ness
NE NE NW Sec. 17 Twp. 19 S. R. 24 East West
330 feet from S (N) (circle one) Line of Section
2270 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Buena Vista Well #: 1

Field Name: Franklinville
Producing Formation: Mississippian
Elevation: Ground: 2333 Kelly Bushing: 2343

Total Depth: 4372 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1567 Feet

If Alternate II completion, cement circulated from 1567
feet depth to surface w/ 155 sx cmt.
ALT II WITHM 10-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: June 1, 2005

Subscribed and sworn to before me this 1st day of June,
20 05.

Notary Public: Carla R. Penwell
Carla R. Penwell

Date Commission Expires: October 6, 2005

NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-05

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Buena Vista Well #: 1
 Sec. 17 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Radiation Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1607	(+ 736)
Base Anhy.	1644	(+ 699)
Topeka	3402	(-1059)
Heebner	3707	(-1364)
LKC	3750	(-1407)
BKC	4068	(-1725)
Marmaton	4107	(-1764)

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	common	160	2% gel, 3% c.c.
Production		5 1/2"	14#	4366'	SMD	150	500 gal. mud flush,
							w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	4369		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
3/29/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	100%	47			0%	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

LOG

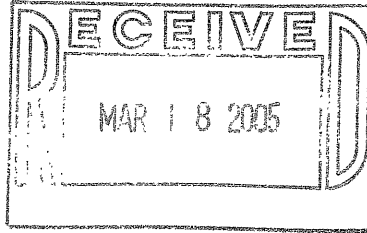
Pawnee	4183	(-1840)
Ft. Scott	4262	(-1919)
Cherokee Sh.	4289	(-1946)
Miss.	4354	(-2011)
LTD	4372	(-2029)

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



Invoice

DATE	INVOICE #
3/16/2005	7963

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Buena Vista	Ness	Mobile Drilling	Oil	Development	New Well	Ted

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
500D	Mileage	10	3.00	30.00
501D	Acid Pump Charge	1	550.00	550.00
301 - 20%	FE Acid	750	1.55	1,162.50
232	Musal ESA-64	15	12.00	180.00
230	Surf-3 ESA-N35 (Losurf 300)	2	25.00	50.00
254	Micell-1	2	25.00	50.00
235	INH. 1 ESA-28	1.5	36.00	54.00
	Subtotal			2,076.50
	Sales Tax		5.30%	0.00

Thank You For Your Business!	Total	\$2,076.50
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CHARGE TO: Palomino Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP/CODE: Newton, Ks

TICKET No. 7963

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, Ks

WELL/PROJECT NO. #1	LEASE Buena Vista	COUNTY/PARISH Ness	STATE Ks	CITY Ness City, Ks	DATE 3-16-05	OWNER Same
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Mobile	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO S/w of Ness City, Ks	ORDER NO.	
WELL TYPE oil	WELL CATEGORY Development	JOB PURPOSE new well	WELL PERMIT NO.	WELL LOCATION		

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
500	RECEIVED JUN + 3 2005 KCC WICHITA	1			MILEAGE 109	10	mi		3.00	30.00
501		1			Pump & Charge	1	ea		550.00	550.00
301		1			FE Ac20	750	gal	20.15	1.55	1162.50
232		1			Musol	15	gal		12.00	180.00
230		1			Surf-3	2	gal		25.00	50.00
254		1			Micel-1	2	gal		25.00	50.00
235		1			Inhib-1	15	gal		36.00	54.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3-16-05 TIME SIGNED: 09:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2076.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2076.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2076.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-16-05 PAGE NO. 27

CUSTOMER Palomino Refraction WELL NO. #1 LEASE Buena Vista JOB TYPE Treat open hole TICKET NO. 7963

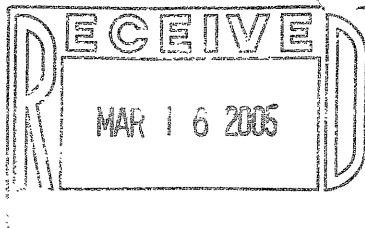
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0813							Called out
	0910							On location / set up tr.
	0915							Start Acid
		4	18					Acid out
		4						Start flush
			92					Hole loaded
			92					2 bbl Late
								1 bpm at 400 PSI
								3/4 bpm at 550 PSI
								3/4 bpm at 700 PSI
								3/4 bpm at 800 PSI
								3/4 bpm at 900 PSI
								1/2 bpm at 1000 PSI
	10140		112					Acid All in with 2 bbls overflush
								ISIPeg 1000 PSI
								1 min at 900 PSI
								Shut in
								Rock up
	10145							Job complete
								18 bbl Acid
								110 bbl Flush
								2 bbl overflush
								1.30 bbl total Load

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KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



Invoice

DATE	INVOICE #
3/14/2005	7962

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Buena Vista	Ness	Mobile Drilling	Oil	Development	New Well - Acid...	Ted

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
502	Delivery Charge	4	50.00	200.00
301 - 20%	FE Acid	250	1.55	387.50
232	Musal ESA-64	5	12.00	60.00
230	Surf-3 ESA-N35 (Losurf 300)	1	25.00	25.00
235	INH. 1 ESA-28	1	36.00	36.00
500D	Mileage	20	3.00	60.00
501D	Acid Pump Charge	1	550.00	550.00
	Subtotal			1,318.50
	Sales Tax		5.30%	0.00

Thank You For Your Business!

Total

\$1,318.50



CHARGE TO: Palomno Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Newton, Ks

TICKET No 7962

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Berna Vista</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY <u>Ness City, Ks</u>	DATE <u>3-14-05</u>	OWNER <u>Sara</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Mobil</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>51 W of Ness City, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>New well Acct dump</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE						
<u>502</u>	RECEIVED JUN - 3 2005 KCC WICHITA				<u>Delivery Charge</u>		<u>4</u>	<u>hr</u>		<u>50.00</u>	<u>200.00</u>
<u>301</u>					<u>FE Acct</u>		<u>250</u>	<u>gal</u>	<u>20.00</u>	<u>1.50</u>	<u>380.00</u>
<u>232</u>					<u>MusAL</u>		<u>5</u>	<u>gal</u>		<u>12.00</u>	<u>60.00</u>
<u>230</u>					<u>Surf-3</u>		<u>1</u>	<u>gal</u>		<u>25.00</u>	<u>25.00</u>
<u>235</u>					<u>Inhib-1</u>		<u>1</u>	<u>gal</u>		<u>36.00</u>	<u>36.00</u>
<u>500</u>				<u>Mileage</u>		<u>10</u>	<u>mi</u>	<u>2</u>	<u>trips</u>	<u>3.00</u>	<u>60.00</u>
<u>501</u>				<u>Pump Charge 3-15-05</u>		<u>1</u>	<u>ea</u>			<u>550.00</u>	<u>550.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Pick ly 94
 DATE SIGNED 3-14-05 TIME SIGNED 9:00
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>1318.50</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<u>—</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>1318.50</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR LeD Guehs APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-15-05 PAGE NO. #1

CUSTOMER Palomina Petroleum WELL NO. #1 LEASE Buena Vista JOB TYPE Acid Job - New TICKET NO. 7962

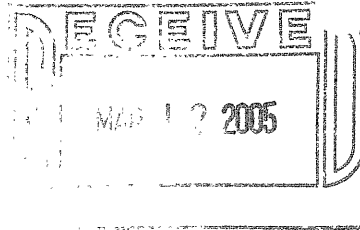
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:15							Called out
	09:05							On location w/ 30 bbls to put Acid down
	09:45							Took 29 1/2 bbls to load
	10:00							Pressured to 400 PSI
								Let soaps
								Went in & loaded 6 bbl more water
	10:30							Pressure to 500 PSI
	10:45							Staged at 500 PSI
	10:50							Staged at 600 PSI
	10:55							Staged at 700 PSI
	11:20							250 gal Acid in 1/4 hr at 700 PSI
	11:22					675		TSTP of 675 PSI
	11:27					450		5 min at 450 PSI
	11:32					275		10 min at 275 PSI
	11:37					150		15 min at 150 PSI
	11:42					50		30 min at 50 PSI
	11:45							22 min at 0 PSI
	11:50							Racked up
	12:00							Job complete
								Shubs yr
								Jul

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



Invoice

DATE	INVOICE #
3/7/2005	7673

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Buena Vista	Ness	DS&W	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	10	3.00	30.00
577D	Pump Service	1	750.00	750.00
105	Port Collar Tool Rental With Man	1	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)	155	10.25	1,588.75T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			3,105.25
	Sales Tax		5.30%	107.74

We Appreciate Your Business!

Total \$3,212.99



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 7673

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. NESS CITY, KS	#	BUEJA VISTA	NESS	Ks		3-7-05	SAME
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	DS-W		CT	LOCAID		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	OEL	DEVELOPMENT	ESMUT PORT COLLAR		NESS CITY, KS - 4w, 3s, 1/2 w, ss		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10	MC			3.00	30.00
577		1			PUMP SERVICE	1	JOB			750.00	750.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DRIFT STANDARDS	155	SKS			10.25	1583.75
276		1			FLOCCS	44	UBS			1.00	44.00
581		1			SERVICE CHARGE CONWT	175	SKS			1.10	192.50
582		1			MINIMUM DRAGAGE	17384	UBS	86.92	TM	100.00	100.00

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 JUN - 3 2005
 KCC WICHITA

Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3-7-05
 TIME SIGNED: 1:30
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3105	25
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	107.74
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3212.99
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAYNE WILSON

APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **3-7-05** PAGE NO. **1**

CUSTOMER **PALOMBO PETROLEUM** WELL NO. **#1** LEASE **BUJA VISTA** JOB TYPE **CSMT PORT COWL** TICKET NO. **7673**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON BOARD
								2 7/8 x 5/2 PORT COWL = 1567'
								RECEIVED JUN - 3 2005 KCC WICHITA
	1300				✓		1000	PS TEST CASING - HELD
	1345	3	4	✓		350		OPW PORT COWL - 2KG RATE
	1350	4 1/2	86	✓		350		MIX CSMT 155 SMD
	1407	3 1/2	8	✓		500		DISPLACE CSMT
	1414			✓		1000		CLOSE PORT COWL - PS TEST - HELD
	1430	3 1/2	25	✓		350		RW 4 WTS CIRCULATE CLEAN
								CIRCULATED 15 SPS CSMT TO POT
								WASH UP
								PULL TOOL
	1530							JOB COMPLETE
								THANK YOU WARR, DUST, JAW

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

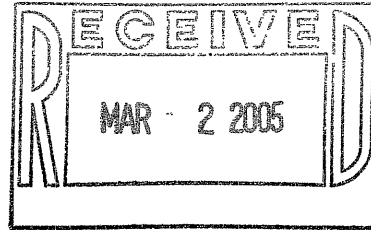
RECEIVED

JUN - 3 2005

KCC WICHITA

DATE	INVOICE #
2/25/2005	7663

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Buena Vista	Ness	Southwind Drillin...	Oil	Development	5-1/2" Longstring	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	10	3.00	30.00
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4366 Feet	1	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	19.00	38.00T
281	Mud Flush	500	0.65	325.00T
402-5	5 1/2" Centralizers	9	55.00	495.00T
403-5	5 1/2" Cement Basket	2	140.00	280.00T
404-5	5 1/2" Port Collar - Top Joint #96 - 1567 Feet	1	1,600.00	1,600.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	200.00	200.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	230.00	230.00T
419-5	5 1/2" Rotating Head Rental	1	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)	175	10.25	1,793.75T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			6,778.25
	Sales Tax		5.30%	275.90

Thank You For Your Business!

Total

\$7,054.15



CHARGE TO:
PALOMIZO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 7663

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. # 1	LEASE BUEJA VISTA	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 2-25-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWINDS DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 4W, 3S, 1/2 W, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT			
		LOC	ACCT	DF		QTY.	UM	QTY.	UM				
575	RECEIVED JUN - 3 2005 KCC WICHITA	1			MILEAGE # 104	10	ME	3	00	30	00		
578		1			PUMP SERVICE	1	JOB	4366	FT	1250	00		
221		1			LIGAND KCL	2	GAL			19	00		
281		1			MUDFLUSH	500	GAL			65	325	00	
402		1			CENTRALIZERS	9	EA	5 1/2"		55	00	495	00
403		1			CEMENT BASKETS	2	EA			140	00	280	00
404		1			POAT COLLAR TOP JT # 96	1	EA	1567	FT	1600	00	1600	00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			200	00	200	00
407		1			INSERT FLOAT SHADE W/ AUTO FEEL	1	EA			230	00	230	00
419		1			ROTATING HEAD RENTAL	1	JOB			200	00	200	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **2-25-05** TIME SIGNED **0430**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4648	00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2130	25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6778	25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	275	90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7054	15
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WILSON
 APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7663

CUSTOMER PALOMENO PETROLEUM
 WELL BUENA VISTA #1
 DATE 2-25-05
 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
330		1				SWIFT MULTI-DENSITY STANDARD	175	SKS			10.25	1793	75
276		1				FISOLEE	44	WRS			1.00	44	00
RECEIVED JUN - 3 2005 KCC WICHITA													
581		1				SERVICE CHARGE	CUBIC FEET				1.10	192	50
582		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				
							17384	10	86.92		100.00	100	00

CONTINUATION TOTAL 2130.25

JOB LOG

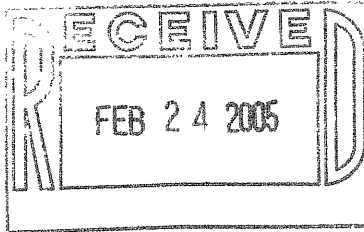
SWIFT Services, Inc.

DATE 2-25-05 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. *1 LEASE BUENA VISTA JOB TYPE 5 1/2" LOGGING TICKET NO. 7663

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON ROTATION
	0515							RECEIVED JUN - 3 2005 START 5 1/2" CASING IN WELL
								KCC WICHITA - 4372' SET = 4366 TP - 4367' 5 1/2" #/FT 14 SF - 23.90 CENTRALIZERS - 1, 4, 7, 11, 15, 19, 24, 29, 94 CMT BUCKS - 2, 95 PORT COLLAR = 1567' TOP JT # 96
	0745							DROP BALL - CALCULATE ROTATE
	0818	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	0820	6	20		✓		450	PUMP 20 BBLs KCL FLUSH "
	0825		4					PLUG RH
	0829	6	41		✓		400	MIX CSMT 100 SKS @ 12.2 PPG "
			21		✓			75 SKS @ 14.0 PPG "
	0841							WASH OUT PUMP - LINES
	0842							RELEASE LATCH DOWN PLUG
	0844	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	96		✓		700	SHUT OFF ROTATING
	0900	6	106				1000	PLUG DOWN - PSE UP LATCH DOWN PLUG - WALL NOT PSE UP - PSE DROP 250 HOLDING - SHUT DOWN WELL DOD NOT → RELEASE PSE - HELD MAX PSE - 1000 PSI
								WASH UP
	1000							JOB COMPLETE THANK YOU WAVE, JUST, MATT

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#



 * I N V O I C E *

Invoice Number: 095975

Invoice Date: 02/22/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

RECEIVED
JUN - 3 2005
KCC WICHITA

Cust I.D.....: Palo
 P.O. Number...: BuenaVista #1
 P.O. Date.....: 02/22/05
 Due Date.: 03/24/05
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
common	150.00	SKS	8.3000	1328.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	168.00	SKS	1.5000	252.00	E
Mileage min.chq.	1.00	MILE	165.0000	165.00	E
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	7.00	MILE	4.5000	31.50	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 267.55
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2675.50
 Tax.....: 84.91
 Payments: 0.00
 Total....: 2760.41

ALLIED CEMENTING CO., INC.

20635 ✓

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>2-16-05</u>	SEC. <u>17</u>	TWP. <u>19</u>	RANGE <u>24 W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>12:30 am</u>	JOB FINISH <u>1:15 am</u>
LEASE <u>Buena Vista</u>	WELL # <u>#1</u>	LOCATION <u>Ness City - 4 West</u>		COUNTY <u>Ness</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one)			<u>3 South - West into</u>				

CONTRACTOR Southwind Drllg OWNER Palomino Pet.

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 225' CEMENT AMOUNT ORDERED 160 sy Common

CASING SIZE 8 5/8 DEPTH 223' 320 c/c + 290 gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT 13 1/2 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Jack

224 HELPER Jim

BULK TRUCK

260 DRIVER Ricky

BULK TRUCK

DRIVER

REMARKS:

Run 5 jts of 8 5/8 csg - cement with 160 sy cement - Displace plug with 13 1/2 BBLs of fresh water

Cement Did Circ.

Thanks

CHARGE TO: Palomino Petroleum

STREET 4924 S.E. 84th St.

CITY Newton STATE KS ZIP 67114-8827

SERVICE

DEPTH OF JOB 223'

PUMP TRUCK CHARGE 625.00

EXTRA FOOTAGE @

MILEAGE 7 @ 4.50 31.50

MANIFOLD @

@

@

TOTAL 656.50

PLUG & FLOAT EQUIPMENT

1-8 5/8 Wood @ 55.00 55.00

@

@

@

@

TOTAL 55.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Darryl Krier

DARRYL KRIER
PRINTED NAME