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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA ALL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Shields Drilling Company, Inc.
License: 5184
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/3/05 5/11/05 5/11/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24353-0000
County: Ness
E/2 E/2 SW Sec. 8 Twp. 19 S. R. 24 East West
1420 feet from S (circle one) Line of Section
2310 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McCoy Well #: 1
Field Name: Franklinville
Producing Formation: Mississippian
Elevation: Ground: 2336 Kelly Bushing: 2341
Total Depth: 4370 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1598 Feet
If Alternate II completion, cement circulated from 1598
feet depth to surface w/ 140 sx cmt.
ALT II WITHIN 10-24-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

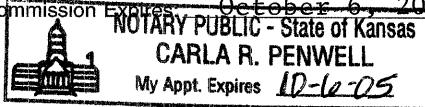
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: August 29, 2005

Subscribed and sworn to before me this 29th day of August,
2005.

Notary Public: Carla R. Penwell
Carla R. Penwell

Date Commission Expires: October 6, 2005



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Palomino Petroleum, Inc. Lease Name: McCoy Well #: 1
 Sec. 8 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1606	(+ 735)
Base Anhy.	1643	(+ 698)
Topeka	3404	(-1063)
Heebner	3706	(-1365)
LKC	3749	(-1408)
BKC	4062	(-1721)
Marmaton	4104	(-1763)
Pawnee	4178	(-1837)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4367'	SMD	160	500 gal. mud flush
							w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	4365		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
6/8/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	84%	73			16%		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

LOGS

Et. Scott	4258	(-1917)
Cherokee Sh.	4280	(-1939)
Rew. Miss.	4350	(-2009)
Miss. Dolo.	4354	(-2013)
LTD	4370	(-2029)

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SWIFT SERVICES, INC.

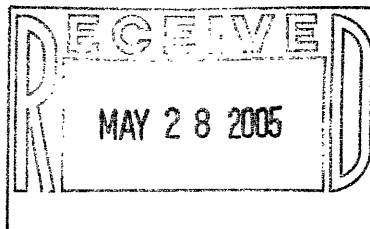
PO BOX 466

NESS CITY, KS 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
5/25/2005	8355

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McCoy	Ness	Mobile Drilling	Oil	Development	New Well - Acid...	Ted

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
500D	Mileage	10	4.00	40.00
501D	Acid Pump Charge	1	550.00	550.00
303 - 15%	MCA Acid	250	1.25	312.50
235	INH. 1 ESA-28	0.5	42.00	21.00
	Subtotal			923.50
	Sales Tax Ness County		5.30%	0.00

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Thank You For Your Business!

Total

\$923.50



CHARGE TO: Palomina Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Newton, Ks

RECEIVED
 AUG 30 2005
 KCC WICHITA
 TICKET No 8355
 PAGE 1 OF 1

1. SERVICE LOCATIONS: Ness City, Ks
 WELL/PROJECT NO.: #1 LEASE: MPCoy COUNTY/PARISH: Ness STATE: Ks CITY: Ness City, Ks DATE: 5-25-05 OWNER: Sane
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Mobil Dr. Co. RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: S/W ORDER NO.: _____
 3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: New well - Acio Job WELL PERMIT NO.: _____ WELL LOCATION: _____
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 104	10	mi			4.00	40.00
501		1			Pump Charge	1	ea			550.00	550.00
303		1			MCA Acio	250	kgal	1570		1.25	312.50
235		1			Inhib-1	5	gal			42.00	21.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 x Rick Schmitz
 DATE SIGNED: 5-25-05 TIME SIGNED: 11:28 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	923.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	923.50

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 5-25-05 PAGE NO. 27

CUSTOMER Palomina Petroleum

WELL NO. #1

LEASE McCoy

JOB TYPE Treat Perts

TICKET NO. 8355

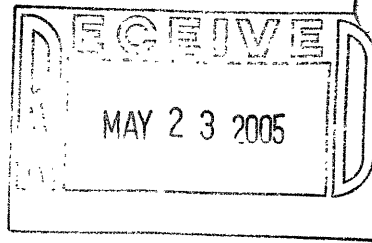
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:30							Called out
	13:30							On location / set up trk
	13:35							Start Acco
	13:38							Acco out / Start flush
	13:52							Hole Loaded
	13:55							Staged at 200PSI
	14:05							Staged at 300PSI
	14:15							Staged at 400PSI
	14:20							Staged at 500PSI
	14:30							very slow bleed off
	15:30							kept staging at 500PSI
	16:00							Shut in w/ 500PSI on CSG
	16:10							Packed up
	16:30							Job completed
								Shankya
								SL

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



ORIGINAL **Invoice**

DATE	INVOICE #
5/19/2005	8323

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McCoy	Ness	Mobile Drilling	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	10	4.00	40.00
577D	Pump Service	1	800.00	800.00
105	Port Collar Tool Rental With Man	1	400.00	400.00T
107	Stripper Head	1	150.00	150.00T
330	Swift Multi-Density Standard (MIDCON II)	140	10.50	1,470.00T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			3,196.50
	Sales Tax Ness County		5.30%	109.39

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Thank You For Your Business!

Total \$3,305.89



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA
 TICKET No 8323
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CO., KS
 2.
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. #1
 LEASE M'COY
 COUNTY/PARISH NESS
 STATE KS
 CITY
 DATE 5-19-05
 OWNER SAME

TICKET TYPE: SERVICE SALES
 CONTRACTOR MOBILE DRUG
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOCATED
 ORDER NO.

WELL TYPE OZ
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE CSMT PORT COLLAR
 WELL PERMIT NO.
 WELL LOCATION NESS CO., KS - 4W, 3S, 1/2W, 2S

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		MZ		4.00	40.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COLLAR OPERING TOOL	1		JOB		400.00	400.00
107		1			STROPER HEAD	1		JOB		150.00	150.00
330		1			SWIFT MULTI-DENSITY STAINLESS	140		SKS		10.50	1470.00
276		1			FLOCCLE	44		WS		1.00	44.00
581		1			SERVICE CHARGE CSMT.	175		WS		1.10	192.50
582		1			MOZEMUM SERVICE	17384		WS	86.92	1.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Schrub*
 DATE SIGNED 5-19-05 TIME SIGNED 12:15
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3196.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					755 TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					109.39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3305.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAYNE WILSON APPROVAL:

Thank You!

SWIFT SERVICES, INC.

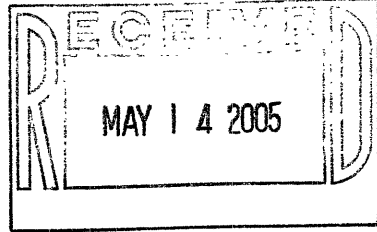
PO BOX 466

NESS CITY, KS 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
5/11/2005	8311

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

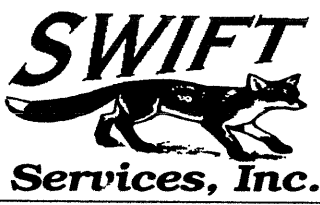


TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McCoy	Ness	Shields Drilling	Oil	Development	5-1/2" Longstring	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	10	4.00	40.00
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4367 Feet	1	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	25.00	50.00T
281	Mud Flush	500	0.75	375.00T
402-5	5 1/2" Centralizers	10	55.00	550.00T
403-5	5 1/2" Cement Basket	3	155.00	465.00T
404-5	5 1/2" Port Collar - Top Joint #70 - 1598 Feet	1	1,800.00	1,800.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	200.00	200.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	230.00	230.00T
330	Swift Multi-Density Standard (MIDCON II)	175	10.50	1,837.50T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			7,134.00
	Sales Tax Ness County		5.30%	294.23

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Thank You For Your Business!	Total	\$7,428.23
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CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET
 No 8311
 PAGE 1 OF 2

1. SERVICE LOCATIONS: **NESS CO., KS**
 WELL/PROJECT NO.: **#1** LEASE: **MCCOY** COUNTY/PARISH: **NESS** STATE: **KS** CITY: DATE: **5-11-05** OWNER: **SAME**
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **SHEDS DRIG** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATED** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSTADG** WELL PERMIT NO.: WELL LOCATION: **NESS CO., KS - 4W, 3S, 1/2W, NS**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	10	MC	4.00		40.00
578		1			PUMP SERVICES	1	JOBS	1250.00	4357	1250.00
221		1			ADONIS KCL	2	GAL	25.00		50.00
281		1			MUD FLUSH	500	GAL	.75		375.00
402		1			CENTRALIZERS	10	EA	55.00	512"	550.00
403		1			CEMENT BASKETS	3	EA	155.00		465.00
404		1			POST COLLAR TOPT # 70	1	EA	1800.00	1598 FT	1800.00
406		1			LATCH DOWN PUL - BAFFLE	1	EA	200.00		200.00
407		1			DISKET FLOOR SHOE W/ FOLIA	1	EA	230.00		230.00
449		1			ROTORIC HEAD PUMP	1	EA	200.00		200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Paul Scherke*
 DATE SIGNED: **5-11-05** TIME SIGNED: **1730** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4960.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2174.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	7134.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		ness 5.3%	294.23
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7428.23

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVIE WISBY* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8311

CUSTOMER PALOMDO PETROLEUM WELL MCGOY #1 DATE 5-11-05 PAGE 2 OF 2

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOG	ACCT	DF			QTY.	UM	QTY.	UM	
330		1				SWIFT MULTI-DENSITY STAMPAZ	175	SSG		10.50	1837.50
276		1				FLOCEL	44	UBS		1.00	44.00
581		1				SERVICE CHARGE					
582		1				MILEAGE CHARGE					
						TOTAL WEIGHT					
						LOADED MILES					
						CUBIC FEET					
						TON MILES					

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CONTINUATION TOTAL 2174.00

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 5-11-05 PAGE NO. 7

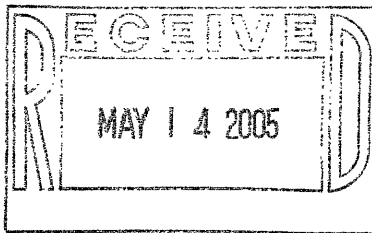
CUSTOMER PALOMAR PETROLEUM WELL NO. # 1 LEASE MCOY JOB TYPE 5 1/2" LOG STRUCK TICKET NO. 8311

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
	1800							START 5 1/2" CASING IN WELL
								TD - 4370 SET = 4367
								TP - 4369 5 1/2" / FT 14
								ST - 21.24
								CONDUITS - 1, 3, 5, 7, 10, 13, 17, 21, 25, 69
								CUT BVS - 2, 8, 70
								POST COURSE = 1598' TOP IT # 70
	1945							DROP BALL - CIRCULATE REMOVE
	2025	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	2027	6	20		✓		500	PUMP 20 BBS VCL-FLUSH. "
	2032		4 1/2					PLUG RH - MH
	2037	5 1/2	31		✓		400	MAX CEMENT LH - 75 SWS = 12.2 PAG SWS "
		5 1/2	31		✓		350	TL - 100 SWS = 13.5 PAG SWS "
	2048							WASH OUT PUMP LINES
	2050							RELEASE LATCH DOWN PLUG
	2052	6 1/2	0		✓			DISPARE PLUG
		6 1/2	96				750	SHUT OFF PUMP
	2108	6	106.1				1750	PLUG DOWN - PSE UP LATCH ON PLUG
	2110						OK	RELEASE PSE - HEAD
								WASH - UP
	2200							JOB COMPLETE THANK YOU WALK, DUST, BEST

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KCC WICHITA

ALLIED CEMENTING CO., INC.

PO BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566



ORIGINAL
 INVOICE

Invoice Number: 096815

Invoice Date: 05/11/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Palo
 P.O. Number...: McCoy #1
 P.O. Date.....: 05/11/05

Due Date.: 06/10/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage min.chg.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp tkr	8.00	MILE	5.0000	40.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 283.78
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2837.80
 Tax.....: 88.99
 Payments: 0.00
 Total....: 2926.79

RECEIVED
 AUG 30 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC.

17214

ORIGINAL ✓
SERVICE POINT: Ness city

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>5-3-05</u>	SEC. <u>8</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>11:30pm</u>	JOB FINISH <u>12:15AM</u>
LEASE <u>McCoy</u>		WELL # <u>1</u>	LOCATION <u>Ness city 4w 3s 1/2w 1/2n</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Shields Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 219

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 1/4

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 160s of Cem 3% cc 2% del.

COMMON	<u>160 net</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3 net</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 net</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 net</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>8.16806</u>	@	<u>Min</u>	<u>180.00</u>
				TOTAL <u>2072.80</u>

REMARKS:
20th
circ 8 5/8 casg w/ rig pump
mix cement, drop plug 13 1/4
w/ 13BL cemented case

Thanks

CHARGE TO: Palomero

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 219

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ _____

MILEAGE 8 @ 5.00 40.00

TOTAL 740.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

1-8 5/8 Topwood @ 55.00 55.00

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME