

RECEIVED
SEP 12 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, Kansas 67114-8827
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: Shields Drilling Company, Inc.
 License: 5184
 Wellsite Geologist: Robert A. Schreiber
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/13/05</u>	<u>5/22/05</u>	<u>5/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24354-0000
 County: Ness
S/2 N/2 SW Sec. 18 Twp. 19 S. R. 24 East West
1710 feet from (S) N (circle one) Line of Section
1220 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dinges Well #: 1
 Field Name: Sunshine South
 Producing Formation: Mississippian
 Elevation: Ground: 2324 Kelly Bushing: 2329
 Total Depth: 4383 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1580 Feet
 If Alternate II completion, cement circulated from 1580
 feet depth to surface w/ 135 sx cmt.
ALT II WITHIN 10-24-06

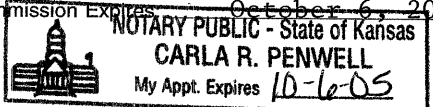
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: September 9, 2005
 Subscribed and sworn to before me this 9th day of September,
20 05.
 Notary Public: Carla R. Penwell
 Date Commission Expires: October 6, 2005

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: Palomino Petroleum, Inc. Lease Name: Dinges Well #: 1
 Sec. 18 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1602</td> <td>(+ 727)</td> </tr> <tr> <td>Base Anhy.</td> <td>1640</td> <td>(+ 689)</td> </tr> <tr> <td>Topeka</td> <td>3400</td> <td>(-1071)</td> </tr> <tr> <td>Heebner</td> <td>3705</td> <td>(-1376)</td> </tr> <tr> <td>LKC</td> <td>3748</td> <td>(-1419)</td> </tr> <tr> <td>BKC</td> <td>4064</td> <td>(-1735)</td> </tr> <tr> <td>Marmaton</td> <td>4103</td> <td>(-1774)</td> </tr> <tr> <td>Pawnee</td> <td>4182</td> <td>(-1853)</td> </tr> </table>	Name	Top	Datum	Anhy.	1602	(+ 727)	Base Anhy.	1640	(+ 689)	Topeka	3400	(-1071)	Heebner	3705	(-1376)	LKC	3748	(-1419)	BKC	4064	(-1735)	Marmaton	4103	(-1774)	Pawnee	4182	(-1853)
Name	Top	Datum																										
Anhy.	1602	(+ 727)																										
Base Anhy.	1640	(+ 689)																										
Topeka	3400	(-1071)																										
Heebner	3705	(-1376)																										
LKC	3748	(-1419)																										
BKC	4064	(-1735)																										
Marmaton	4103	(-1774)																										
Pawnee	4182	(-1853)																										

RECEIVED
 SEP 12 2005
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4368'	Light cement & ASC cement	75 + 75	500 gal. mud flush, 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2 7/8"	Set At 4352	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/16/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 100%	Bbls. 72	Gas Mcf	Water Bbls. 0%
				Gas-Oil Ratio 0
				Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

LOGS

Ft. Scott	4262	(-1933)
Cherokee Sh.	4287	(+1958)
Miss.	4355	(-2026)
Miss. Dolo.	4366	(-2037)
LTD	4383	(-2054)

RECEIVED
SEP 12 2005
KCC WICHITA

ORIGINAL Invoice

SEP 12 2005

DATE	INVOICE #
6/9/2005	8361

BILL TO
 Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827

RECEIVED
 SEP 12 2005
 KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Dinges	Ness	Mobile Drilling	Oil	Development	New - Acid	Ted

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
502	Delivery Charge	4	60.00	240.00
303 - 15%	MCA Acid	500	1.10	550.00
235	INH. 1 ESA-28	1	42.00	42.00
221	Liquid KCL (Clayfix)	2	25.00	50.00
	Subtotal			882.00
	Sales Tax Ness County		5.30%	0.00

We Appreciate Your Business! **Total** \$882.00



CHARGE TO: Palamina Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8361

PAGE 1 OF

SERVICE LOCATIONS: 1. Ness City, ks
 WELL/PROJECT NO.:
 LEAS: Dinges M Co.
 COUNTY/PARISH: Ness STATE: CITY: Ness City DATE: 6-9-05 OWNER: 3me
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Mobil RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: S/ W/ Ness City ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Developer JOB PURPOSE: new - Act 10 WELL PERMIT NO.: WELL LOCATION:
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE						
<u>502</u>					<u>Delivery Charge</u>		<u>4 hr</u>			<u>60.00</u>	<u>240.00</u>
<u>303</u>					<u>MCA ACT 10</u>		<u>500 gal</u>			<u>1.10</u>	<u>550.00</u>
<u>235</u>					<u>Inhibit</u>		<u>1 gal</u>			<u>42.00</u>	<u>42.00</u>
<u>221</u>					<u>Liquid FCC</u>		<u>2 gal</u>			<u>25.00</u>	<u>50.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 6-9-05 TIME SIGNED: 4:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>882.00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Ness TAX 5.3%</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <u>882.00</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL: [Signature]

TED Dusty ? 2 hrs ea

Thank You!

ORIGINAL Invoice

JUN 8 2005

DATE	INVOICE #
6/6/2005	8359

BILL TO
 Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827

RECEIVED
 SEP 12 2005
 KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dinges	Ness	Mobile Drilling	Oil	Development	New Well	Ted

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	10	4.00	40.00
578D	Pump Charge - Deep Squeeze (>1500 Ft.) - 1580 Feet	1	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	135	10.50	1,417.50T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			3,044.00
	Sales Tax Ness County		5.30%	77.46

Thank You For Your Business!	Total	\$3,121.46
-------------------------------------	--------------	------------



CHARGE TO: Palomina Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8359

PAGE 1 OF 4

SERVICE LOCATIONS: Ness City, Ks
 WELL/PROJECT NO.: #1 LEASE: Dingos COUNTY/PARISH: Ness STATE: Ks CITY: Ness City, Ks DATE: 6-6-05 OWNER: Same
 TICKET TYPE: SERVICE SALES CONTRACTOR: Mobile Drly RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: S/wot Ness City, Ks ORDER NO.:
 WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: New well WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 106	10	mi			4.00	40.00
578		1			Pump Charge	1	ea	1550	ft	1250.00	1250.00
330		1			SMD Cement	135	slb			10.50	1417.50
276		1			Floate	44	lb			1.00	44.00
581		1			Service Charge	175	ft ³			1.10	192.50
582		1			Drayage (Minimum)	1	ea			100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Paul Schreier
 DATE SIGNED: 6-6-05 TIME SIGNED: 10:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3044.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3121.46

Ness TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 6-6-05 PAGE NO. #1

CUSTOMER Falconing Petroleum

WELL NO. #1

LEASE Dinges

JOB TYPE Port collar

TICKET NO. 8359, 8360

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							Called out
	0930							On location / Set up tools
								Press rig tripped in Port collar
								Tool
	1030							Opened tool
								Pumped 13.55fs SMD Co.
								Cmt circulated
								Closed Port collar
								Flow Run 2 ft
								Reversed out
								Wash up Tool
	1200							Racked up
								Job complete
								Thank you
								Self

TSD
 Roger = 4 106ft
 Shane = 4
 Rob. = 2
 Brett Koch = 1/2 hr

JUN 6 2005

ORIGINAL
Invoice

DATE	INVOICE #
6/6/2005	8360

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
SEP 12 2005
KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dinges	Ness	Mobile Drilling	Oil	Development	New Well - Cem...	Ted

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
100	Mileage - Tool Man	10	1.50	15.00
105	Port Collar Tool Rental With Man	1	400.00	400.00T
107	Stripper Head	1	150.00	150.00T
	Subtotal			565.00
	Sales Tax Ness County		5.30%	29.15

We Appreciate Your Business!	Total	\$594.15
-------------------------------------	--------------	----------



CHARGE TO: Palomino Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Newton

TICKET No 8360

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Dinges</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY <u>Ness City, Ks</u>	DATE <u>6-6-05</u>	OWNER <u>Same</u>
2. <u>A</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Mobal Data Co</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>S/W of Ness City, Ks</u>	ORDER NO.	
3. <u>Z</u>	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>new well - cont job</u>	WELL PERMIT NO.	WELL LOCATION		
4. <u>CD</u>	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100		1			MILEAGE <u>Pick up</u>	10				150	1500
105		1			<u>Port Collar opening tool</u>	1				400.00	400.00
107		1			<u>Stripper Head Rental</u>	1				150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: 6-6-05 TIME SIGNED: 08:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					565.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	594.15

Ness TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature]

APPROVAL _____

Thank You!

ALLIED CEMENTING CO., INC.
 PO BOX 81
 RUSSELL, KS 67668
 PH (785) 483-8887
 FAX (785) 483-5566

MAY 27 2005

ORIGINAL

INVOICE

Invoice Number: 097019

Invoice Date: 05/24/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

RECEIVED

SEP 12 2005

KCC WICHITA

Cust I.D.....: Palo
 P.O. Number...: Dinges #1
 P.O. Date.....: 05/24/05

Due Date.: 06/23/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	75.00	SKS	10.7500	806.25	T
KolSeal	375.00	LBS	0.6000	225.00	T
ALW	75.00	SKS	8.1500	611.25	T
KCL	2.00	GAL	22.9000	45.80	T
WFR-II	500.00	GAL	1.0000	500.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage min.chg.	1.00	MILE	180.0000	180.00	E
Production	1.00	JOB	1370.0000	1370.00	E
Mileage pmp trk	10.00	MILE	5.0000	50.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Port Collar	1.00	EACH	1750.0000	1750.00	T
Basket	2.00	EACH	140.0000	280.00	T
Centralizers	9.00	EACH	50.0000	450.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 (If Account CURRENT take Discount of \$ 699.21
 ONLY if paid within 30 days from Invoice Date

Subtotal:	6992.10
Tax.....:	271.53
Payments:	0.00
Total....:	7263.63

ALLIED CEMENTING CO., INC. 19985

ORIGINAL
SERVICE POINT: Ness
~~Oshtemo~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>5-22-05</u>	SEC. <u>18</u>	TWP. <u>19^S</u>	RANGE <u>24^W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Dinges</u>		WELL # <u>1</u>	LOCATION <u>Ness - 6W - 3 1/2 S - E.S.</u>	COUNTY <u>Ness</u>		STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Shields Drilling Co.</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4383'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4368'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port Collar</u>	DEPTH <u>1580'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>22.10'</u>
CEMENT LEFT IN CSG. <u>22.10'</u>	
PERFS.	
DISPLACEMENT <u>109 BBL</u>	
EQUIPMENT	
PUMP TRUCK # <u>224</u>	CEMENTER <u>Walt</u>
BULK TRUCK # <u>259</u>	HELPER <u>Tim</u>
BULK TRUCK #	DRIVER <u>Steve</u>
BULK TRUCK #	DRIVER

AMOUNT ORDERED	<u>75 SKs ASC</u>	<u>500 gal WFR-2</u>	
	<u>2# 5# Kol Seal</u>		
	<u>75 SKs 6% gel</u>	<u>2 gal RCL</u>	
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>75 SKs</u>	@ <u>10.25</u>	<u>806.25</u>
Kol-Seal	<u>39.5#</u>	@ <u>.60¢</u>	<u>225.00</u>
ALW	<u>75 SKs</u>	@ <u>8.15</u>	<u>611.25</u>
Liquid KCL	<u>2-Gal</u>	@ <u>22.90</u>	<u>45.80</u>
WFR-2	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING	<u>168 SKs</u>	@ <u>1.60</u>	<u>268.80</u>
MILEAGE	<u>64 per SK/mile</u>		<u>180.00</u>
TOTAL			<u>21637.10</u>

REMARKS:

Put 15 SKs in RH
" 10 SKs in MH
Equipped 500 gal WFR-2
20 BBL RCL waterhead
Mixed 75 SKs Lite + 75 SKs ASC
clean pump lines, release plug
Displace 109 BBL water plug did not
land, shut in Thank You

CHARGE TO: Palomino Petroleum Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,370.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>10-miles</u>	@ <u>5.00</u>	<u>50.00</u>
MANIFOLD	@	
	@	
TOTAL		<u>1,420.00</u>

PLUG & FLOAT EQUIPMENT

	<u>5 1/2"</u>	
1- Guide shoe	@	<u>160.00</u>
1- AFU insert	@	<u>235.00</u>
1- Port Collar	@	<u>4,750.00</u>
2- Basket	@ <u>140.00</u>	<u>280.00</u>
9- Centralizers	@ <u>50.00</u>	<u>450.00</u>
1- Rubber Plug		<u>60.00</u>
TOTAL		<u>2,935.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul Shields

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 1001
 RUSSELL, MO 67068
 PH (785) 483-3387
 FAX (785) 483-3566

MAR 16 2005

ORIGINAL

 * I N V O I C E *

Invoice Number: 098923

Invoice Date: 05/18/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

RECEIVED
 SEP 12 2005
 KCC WICHITA

Cust I.D.....: Palo
 P.O. Number..: Dinges #1
 P.O. Date.....: 05/18/05

Due Date.: 06/17/05
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	8.7000	1435.50	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	173.00	SKS	1.6000	276.80	E
Mileage min.chg.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	10.00	MILE	5.0000	50.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 289.93
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2899.30
Tax.....:	91.29
Payments:	0.00
Total....:	2990.59

ALLIED CEMENTING CO., INC.

16490

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City ✓

DATE <u>5-13-05</u>	SEC. <u>18</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>7:00pm.</u>	ON LOCATION <u>9:30pm</u>	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00</u>
LEASE <u>Dinges</u>	WELL # <u>1</u>	LOCATION <u>Near City low 3 1/2 S E.S.</u>		COUNTY <u>Near</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Shields Dring
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 3/8 DEPTH 219
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 165 Com 3% cc 2% spl.
 COMMON 165 net @ 8.70 1435.50
 POZMIX _____ @ _____
 GEL 3 net @ 14.00 42.00
 CHLORIDE 5 net @ 38.00 190.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 173 net @ 1.60 276.80
 MILEAGE 10 173 net 11.00 180.00
 TOTAL 3124.30

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 224 HELPER J. Weighaus
 BULK TRUCK _____
 # 260 DRIVER Rick
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Run 5 jts of new 20# 3 1/2 cement with 165 3% cement, Displace plug with 135 BBIS of Serah water - Cement did cure -
Thanks

SERVICE

DEPTH OF JOB 219
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 10 @ 5.00 50.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 720-

CHARGE TO: Palomero Pet. Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
1-8 3/8 Top Wood @ 55.00 55.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME