

ORIGINAL EXHIBIT

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC

OCT 01 2003

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 8767
Name: The Trees Oil Company
Address: 105 S. Broadway, Suite #310
City/State/Zip: Wichita, KS 67202
Purchaser: Seminole
Operator Contact Person: Susan Kendall
Phone: (316) 263-2060
Contractor: Name: Berentz Drilling Co., Inc.
License: 5892
Wellsite Geologist: Roger Martin

API No. 15 - 035-24177-00-00
County: Cowley
SW NW NW Sec. 21 Twp. 32 S. R. 3 East West
965 feet from S (N) Line of Section
415 feet from W Line of Section

Footages Calculated from Nearest Outside Section Corner:
Lease Name: Bursall Well #: 1-21
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 1173 Kelly Bushing: 1178
Total Depth: 3437 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to sx cmt.

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Designate Type of Completion:
XX New Well Re-Entry Workover
XX Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6/30/03 7/14/03 7/15/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2100 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

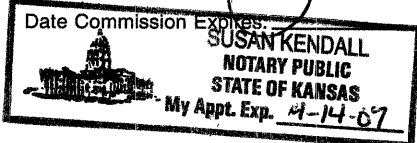
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gayle Gentry Bishop
Title: President Date: 10/6/03

Subscribed and sworn to before me this 6th day of October 2003.

Notary Public: Susan Kendall

Date Commission Expires: 4/14/07



KCC Office Use ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
UIC Distribution

X

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Side Two

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Operator Name: The Trees Oil Company Lease Name: Bursack Well #: 121
Sec. 21 Twp. 32s S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name RELEASED Datum

**See Attached FROM
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List All E. Logs Run:
Dual Induction
Dual Compensated Porosity
Borehold Compensated Sonic
Micro Resistivity

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8"	23#	330	Class A	175	3% CACL
Production		5 1/2"	14#	3433.5	60/40 poz	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55	-0-	-0-		40

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval production interval: 3433.5-3437'

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Drill Stem Tests
Bursack #1-21
Cowley County, Kansas

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- DST #1 Stalnaker sand 2182'-2194'. Tool slid 16' to bottom. Tool plugged. Tripped out. Will continue to condition hole and attempt DST #2.
- DST #2 2168'-2193' 15-45-45-90. Weak blow building to 6" on first open. Weak blow building to 10" on second open. No gas to surface. Rec. 300' of fluid; 60' mud, 120' water cut mud, 25% water 75% mud; 120' mud cut water, 80% water 20% mud. IHP 1066 PSIG, IFP 15-55 PSIG, ISIP 740 PSIG, FFP 60-145 PSIG, FSIP 731 PSIG < FHP 1019 PSIG. BHT 101 deg., chlorides 27,000 PPM.
- DST #3 Hertha lm 2730'-2762' 15-45-30-60. Weak blow to 2" on each open. Rec. 122' fluid; 60' SWCM, 5% water, 1% oil; 62' WCM, 25% water, 1% oil. IHP 1321 PSIG, IFP 16-40 PSIG, ISIP 912 PSIG, FFP 44-72 PSIG, FSIP 898 PSIG, FHP 1306 PSIG. BHT 110 deg., chlorides 20,000 PPM.
- DST #4 Arbuckle 3427'-3437' 15-45-15-90. Strong blow off bottom of bucket in 45 seconds of 1st open. Oil to surface in 6 minutes of second open. Cut 2nd flow to 15 minutes. Flowed 41 gravity oil to surface in 6 minutes of second open. No water recovered. IHP 1688 PSIG, IFP 1058-1220 PSIG, ISIP 1332 PSIG, FFP 1268-1284 PSIG, FSIP 1336 PSIG, FHP 1687 PSIG. BHT 131 deg.

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FORMATION TOPS

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Daily Drilling Report
Bursack #1-21
Page 5

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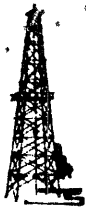
KB elevation	1178	1178		
	Sample	Subsea	E-Log	Subsea
	Tops	Datum	Tops	Datum
Admire	770	408	776	402
Indian Cave sd.	800	378	803	375
White Cloud sd.	1270	-92	1267	-89
Howard ls.	1315	-137	1316	-138
Severy sd.	1395	-217	1399	-217
Topeka	1450	-272	1447	-269
Heebner	1844	-666	1844	-666
Toronto	1890	-712	1889	-711
Douglas sh.	1910	-732	1910	-732
Iatan	2106	-928	2105	-927
1st Stalnaker sd.	2162	-984	2153	-975
2nd Stalnaker sd.	2178	-1000	2178	-1000
Iola ls.	2567	-1389	2564	-1386
Layton sd.	2573	-1395	2568	-1390
Kansas City (Drum)	2631	-1453	2629	-1451
Dennis			2660	-1482
Swope	2703	-1525	2701	-1523
Hertha	2723	-1545	2720	-1542
Hertha Porosity	2744	-1566	2742	-1564
BKC	2778	-1600	2776	-1598
PLS Checkerboard ls	2801	-1623	2797	-1619
Cleveland sd	2832	-1654	2829	-1651
Marmaton Lenapah	2872	-1694	2568	-1390
Altamont A	--	--	2893	-1715
Altamont B	2913	-1735	2910	-1732
Pawnee	2927	-1749	2923	-1745
Ft. Scott	2955	-1777	2953	-1775
Cherokee	2985	-1807	2981	-1803
Mississippian ls.	3122	-1944	3118	-1940
Kinderhook sh.	3360	-2182	3357	-2179
Chattanooga sh.	3380	-2202	3378	-2200
Arbuckle*	3435	-2257	3433	-2255
RTD	3437	-2259		
LTD			3429	-2251
Bottom Logged Interval			3408	-2230

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* Arbuckle top not logged. "Log top" based on projection from top of Chattanooga sh. Logger did not get to TD due to fill in hole.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

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SERVICE TICKET

4830 KCC

OCT 01 2003

DATE 7-14-03

COUNTY Cowley

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CHARGE TO Tri-Tess Oil Co
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. FORACK # 1-21 SEC. 21 TWP. 32S RNG. 3E
 CONTRACTOR CRANTZ DRIG. TIME ON LOCATION 11:00 P
 KIND OF JOB INDUSTRIAL PLUG **RELEASED FROM** OLD NEW

Quantity	MATERIAL USED	Serv. Charge
175.5x	5/8" H ₂ O ₂ 2.4/19	2416.10
75x	GIL 4.0/17	257.36
1	5/2 back of JOE	38.34
4	5/2 CENTER LIFTERS 2.300	874.19
		12.00
100.0x	BULK CHARGE	
50	BULK TRK. MILES 3.500	15.00
50	PUMP TRK. MILES	10.00
1	PLUGS 5/2 LOC DOWN w/ B11118	147.50
	SALES TAX 10.50	135.94
	TOTAL	3711.39

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T.D. 437 CSG. SET AT 3435 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5/2 New 14"
 PLUG DEPTH 7135 PKER DEPTH _____
 PLUG USED LOC DOWN TIME FINISHED 6:00

REMARKS: _____

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>CRANTZ DRIG</u>	<u>H14</u>	<u>Phillips</u>	<u>B3</u>
<u>2nd rig # 26</u>			

CEMENTER OR TREATER _____ OWNER'S REP. _____

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



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 2510 West 6th Street • El Dorado, KS 67042

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SERVICE TICKET

4746 ✓

OCT 01 2003

DATE 7-1-03

COUNTY Sumner

CHARGE TO The Trees Oil Company **CONFIDENTIAL**
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Bursack well #1-21 SEC. 21 TWP. 32 RNG. 3 E
 CONTRACTOR Barentz Drilling Company Inc. TIME ON LOCATION 7:15
 KIND OF JOB Sealoff OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
175 SK	CL-3 A 2 1/2 gal 3 1/2 RELEASED		11236.04
4 SK	324 FROM		38.04
5 SK	Calcium Chloride CONFIDENTIAL		133.25
<u>184 SK</u>	<u>BULK CHARGE</u> @ <u>450</u>		<u>180.32</u>
<u>50</u>	<u>BULK TRK. MILES</u> <u>9.2 miles</u>		<u>335.34</u>
<u>50</u>	<u>PUMP TRK. MILES</u>		<u>108.34</u>
<u>1</u>	<u>PLUGS 8 5/8 WOODEN RUBBER CUP</u>		<u>43.64</u>
	<u>SALES TAX</u>	<u>5.3%</u>	<u>93.10</u>
	<u>TOTAL</u>		<u>9449.38</u>

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T.D. 330 CSG. SET AT 328 VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG-USED 8 5/8 wooden plug TIME FINISHED 11:45

REMARKS: Ran 8 5/8 in 320 ft. Brake circulation, mix and pump. 175 SK - A 2 1/2 gal 3% cc. Released plug, Disp. Cement to 308 ft. and shut in. Cement did circulate in cellar.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson P-14</u>		<u>Phillip Mallone D-1</u>	
<u>James K. Thomas #44</u>			

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