RECEIVED

JUL 1 2 2004

CONFIDENTIALS CORPORATION COMMISSION GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINALE Typed

KCC	\ \/	CH	ITA

Operator: License #	API No. 15 - 037-21, 620-0000
	County: Crawford
Address: PO Box 191, 102 N. Ozark	IW NW NW Sec. 24 Twp. 28 S. R. 23 ⊠ East West
	4950 feet from N (circle one) Line of Section
Purchaser:N/A	4950 feet from (E) W (circle one) Line of Section
Marcran Chronhal	ootages Calculated from Nearest Outside Section Corner:
Phone: (620) 362-4906	(circle one) NE (SE) NW SW
Contractor: Name: MO-KAT Drilling	ease Name: Nelson Anderson Well #: 1
F0.24	ield Name: Cherokee Coal Gas Fields
Wellsite Geologist: Thomas H. Oast Uing 2006	roducing Formation: Mississippi Chat
Designate Type of Completion:	levation: Ground: 1033 Kelly Bushing:
X New Well Re-Entry WorkoveCONFIDENT	ptal Depth: 588 Plug Back Total Depth: 586
	mount of Surface Pipe Set and Cemented at 24.8 Feet
X Gas ENHR SIGW	lultiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	yes, show depth setFeet
	Alternate II completion, cement circulated from 586
Operator:	et depth to surface w/ 83 sx cmt.
Well Name:	HUIT WILL 10,00,00
Original Comp. Date: Original Total Depth:	rilling Fluid Management Plan Pala must be collected from the Reserve Pit)
Deepening Powerf Comuse Take (CMD)	nloride contentppm Fluid volumebbls
Plug Back Double Plug Back Total Double	ewatering method used
Commingled Docket No	
Dual Completion Docket No	cation of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket NoO	perator Name:
A / 20 / 04	uarterSec
	CONFIDENTIAL
INSTRUCTIONS: An original and two copies of this form shall be filed with the Ka Kansas 67202, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 mon 107 for confidentiality in excess of 12 months). One copy of all wireline logs and get TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells.	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. ths if requested in writing and submitted with the form (see rule 82-3- pologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the herein are complete and correct to the best of my knowledge.	oil and gas industry have been fully complied with and the statements
Signature: Suggs Russell Sugg	KCC Office Use ONLY
Title: Production Supervis Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this \(\frac{1}{2} \) day of \(\frac{1}{2} \)	If Denied, Yes Date:
20_04	Wireline Log Received
	Geologist Report Received
	UIC Distribution
Date Commission Expires: 3/15/08	

Bobbi K. Wicker

Notary Public

State of Kansas
My Appt. Exp. 3-15-0

				Side	Two					
Operator Name:	Charles). Ro	ve	1 0000	Namai	Nelson Z	\nderson	Wall #:	1	
Sec. 24 Twp. 2		2	t 🗌 West	Lease County		Crawfo		. VVCII #		
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recor Electric Wireline Logs s	w important tops a and closed, flowing very, and flow rate:	and base of g and shu s if gas to	of formations pet- t-in pressures, v	enetrated. whether sh long with fi	Detail a out-in pr	essure reached	static level, hydro	static pressur	es, bottom ho	le
Drill Stem Tests Taken				∑Log Formation (Top), Depth and Datum ☐ Sample					ole	
(Attach Additional Sheets) Samples Sent to Geological Survey		′es ⊠No	Nam		10		Тор	Datur	m	
Cores Taken		Ž Y	es X No	Pawnee L Oswego L Mississi				48 45 76	+98 +88 +45	38 '
List All E. Logs Run:										
•	mma Ray/ en hole lo		ron CASING I	RECORD		ew 👿 Used				
	C //					ermediate, product	 	l "0t-	T ==========	
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe	
Surface	11"	8.	625'			24.8	Portland	4	None	
Production	6.75"	4.	4.5") . 5	586	50/50POZ	83	Gilson	ite
			ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECORD	1		<u></u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	#Sacks	Usod	Type and Percent Additives					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dopth				
2	578_582					450 gallons 15% HcL same				
3,3 3,2					12 barrels water					
					<u></u>			or kith and the same of the sa		
							19. Note that the second s			
TUBING RECORD	Sizo	Set At		Packer At		Liner Run	Yes No			
Date of First, Resumerd P		nhr.	Producing Metho		Flowing	Pumpin	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours		Bbls. Gas Mcf				Water Bbls. Gas-Oil Ratio Gravity				
Disposition of Gas	METHOD OF C	OMPLETIC	N	I		Production Interv	ral			
Vented Sold (If vented, Subm	Used on Lease		Open Hole	Perf.		oually Comp.	Commingled			
*to be so]	Ld									

(c) Customer, analit be responsible for any sepure Corns UIL ON TO DEPTERS FICKET NUMBER 32851 CONSOLIDATED OIL WELL SERVICES, INC. in the as EQUATION CLARATECT 211 W. 14TH STREET, CHANUTE, KS 66720 iner Ja (2000) FOREMAN 620-431-9210 OR 800-467-8676 ce of services TREATMENT REPORT brus ármst priwodol was do to make to of yellich to CUSTOMER# WELL NAME | FORMATION TRUCK # DRIVER TRUCK # DRIVER SECTION TOWNSHIP RANGE COUNTY CO days DODIENO MAILING ADDRESS OOWS neaked the promists, supplies or macerials. For or the reage to AFUS La of any free intention of appear **ULI**O 9 2004 NEW PROPERTY OF ZIP CODE and the are Scales Division of the bins. Last to ve centileur seoONEDENT/A TYPE OF TREATMENT T I SURFACE PIRE 3 X2 10 12 TACID BREAKDOWN PHODUCTION CASING L ACID STIMULATION TIME ARRIVED ON LOCATION [] ACID SPOTTING [] SQUEEZE CEMENT **WELL DATA** HOLE SIZE PACKER DEPTH InjPLUG & ABANDON behinger at FRAC TOTAL DEPTH < 50 PERFORATIONS C PLUG BACK SHOTS/FT [] MISP. PUMP All priops are subject to 1 OTHER CASING SIZE OPEN HOLE CASING DEPTH CASING WEIGHT TUBING SIZE MARTANE PRESSUREILIMITATIONS TUBING DEPTH design instrument CASING CONDITION THEORETICAL INSTRUCTED TUBING WEIGHT SURFACE PIPE TUBING CONDITION ANNULUS LONG STRING and . TUBING INSTRUCTION PRIOR TO JOB Skopin gan AUTHORIZATION TO PROCEED of elderogen oxidential of the for TIME AM / PM PUMPED teou out est from oustament, pries 10.3.411 Hering for BREAKDOWN PRESSURE DISPLACEMENT MIX PRESSURE Highester 1011-1-1-2-2004 (BEE) MIN PRESSURE KCC WICHITA MAX RATE w sonephpar the COWS t batudist MQOHo eanen MIN RATE