

Operator Name: Charles D. Roye Lease Name: Nelson Anderson Well #: 3
 Sec. 24 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Pawnee Lime 10 +994'
 Oswego Lime 110 +894'
 Mississippi Chat 549 +455'

Gamma Ray/ Neutron
 Open hole logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"		22.7	Portland	4	None
Production	6.75"	4.5"	10.5	576	50/50POZ	80	Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	550-554	250 gallons 15% HCl 12 barrels water	same

TUBING RECORD		Size	Set At	Packer At	Linor Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
Summer/Fall 2004		0	7	trace			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

*to be sold

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

3rd well

TICKET NUMBER **32866**

LOCATION Chanute

FOREMAN Dwayne

TREATMENT REPORT

#3

TRUCK #	DRIVER	TRUCK #	DRIVER
197	Herb		
230	Chris		
286	T.M.		

DATE <u>4/22/04</u>	CUSTOMER #	WELL NAME <u>Anderson</u>	FORMATION
SECTION	TOWNSHIP	RANGE	COUNTY <u>Chautauk</u>
CUSTOMER <u>Galaxy</u>		RECEIVED	
MAILING ADDRESS		JUL 12 2004	
CITY <u>KCC WICHITA</u>			
STATE	ZIP CODE		
TIME ARRIVED ON LOCATION			

KCC

JUL 09 2004

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG-BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

CONFIDENTIAL

WELL DATA

HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>578</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>576</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Break circulation Pump 1 sack of Perm Gel Followed By a 5 Barrel Pad Followed By 5 Barrel Dye. Switch to cement Pump 80 Sacks Cement to get Dye Back. Wash out Pump then Pump with Plug to bottom and Set

AUTHORIZATION TO PROCEED

TITLE

DATE

M. A. O'NEIL

WELL GUST

4-22-04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	RELEASED PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

181008