## RECEIVED JUL 1 2 2004 KCC WICHITA

## Kansas Corporation Commission Oil & Gas Conservation Division



## WELLES DAY DESCRIPTION OF WELL & LEASE

Operator: License # 33366	API No. 15 - 037-21,621-0000
Name Charles D. Roye	County: Crawford
Address: PO Box 191, 102 N. Ozark	SE_SW_SW_Sec. 24_Twp. 28_S. R. 23 X East West
City/State/Zip: Girard, KS 66743	feet from S / N (circle one) Line of Section
Purchaser: N/A	4290 feet from E/ W (circle one) Line of Section
Operator Contact Person: Marvin Strobel	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 362-4906	(circle one) NE SE NW SW
Contractor: Name: MO-KAT Drilling	Pease Name: Nelson Anderson 3
License: 5831	Field Name: Cherokee Coal Gas Fields
Wellsite Geologist: Thomas H. Oast JUL 0 9	
Designate Type of Completion:	NTHEY Alion: Ground: 1004 O Mell Bushing:
X New Well Re-Entry Workover	Total Depth: 578 Plug Back Total Depth: 576
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22.7 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 576
Operator:	feet depth to surface w/ 80 sx cmt.  ALTIF WHM 10-24-06
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingfed Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/21/04 4/22/04 4/28/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Knosell Sugge Russell S	uggs KCC Office Use ONLY
Title: Production Supervis Date: 7-7-00	Letter of Confidentiality Attached
Subscribed and sworn to before me this 7 day of	If Denied, Yes Date:
20_04.	Wireline Log Received
Notary Public: Rowe Wie Ker	Geologist Report Received
2/17/100	
Date Commission Expires: 3/15/08  Bobbi K. Wic  Notary Publ  State of Kans  My Appt. Exp.3	IC Sas ~

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Operator Name: Sec. 24 Twp. 28				Lease	Name:_	Nelson Crawfo	Anderson rd	Well #:	3	
INSTRUCTIONS: Short tested, time tool open a temperature, fluid recovered	w important tops a and closed, flowing very, and flow rates	nd base of for and shut-in p	mations pe ressures, v	enetrated. I whether shoon	Detail al ut-in pre	l cores. Report	all final copies of static level, hydros	tatic pressur	es, bottom	hole
Drill Stem Tests Taken	reets)	Yes	ΜŽ		ΧL	og Formatio	n (Top), Depth an	d Datum		ample
Samples Sent to Geolo	gical Survey	Yes	⊠ No		Nam	e		Тор	Da	atum
Cores Taken Electric Log Run (Submit Copy)		Yes	Yes No Par Yes No Osv			awnee Lime 10 +994' swego Lime 110 +894' ississippi Chat 549 +455'				
List All E. Logs Run:										
•	mma Ray/ open hole		n							
			CASING I		☐ Ne	444				
Durana of Chilar	Size Hole	Report all s		onductor, sur Weig		rmediate, producti Setting	on, etc.  Type of	# Sacks		d Percent
Purpose of String	Drilled	Set (In C	D.D.)	Lbs. /	Ft.	Depth	Cement	Used	Add	ditives
Surface	11"	8.62	<u>5''</u>			22.7	Portland	44	NC.	ne
Production	6.75"	4.5"		10.	5	576	50/50POZ	80	Gilsc	nite
	1	AD	DITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD			1	
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Ce	ement	#Sacks	Usod		Type and Pe	rcent Additives		
Shots Per Foot		ON RECORD - E					ture, Shot, Cement s sount and Kind of Mat		rd	Depth
2	550-554				250 gallons 15% HCL same					
					12 barrels water					
TUBING RECORD	Size	Set At	<del>Version de la constanti</del>	Packer At		Linor Run	Yes No			
Date of First, Resumerd P	roduction, SWD or E	nhr. Pro	ducing Meth	_	Flowing	Pumpin	g Gas Lift	. Поъ	ər (Explain)	
Summer/Fa Estimated Production Per 24 Hours		3bls.	Gas 7	Mcf	Wate trac	er Bb		s-Oil Ratio	oi (Expidiii)	Gravity
Disposition of Gas	METHOD OF C	OMPLETION				Production Interv	val			
Vented Sold (If vented, Subm	Used on Lease		Open Hole Other <i>(Speci</i> i	Y)		Oually Comp.	Commingled			

\*to be sold

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 3 1 105 101 begred. TICKET NUMBER 32866

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DATE CUSTOMER# WELL NAME FORMATION		FRUCK#	DRIVER	TRUCK#	DRIVER	7
SECTION TOWNSHIP RANGE COUNTY		197	Henb	- 1881 1-1 00 F- 2 5 5 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	
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TIME ARRIVED ON LOCATION ONFIDE

with the major of the west	-DATA
HOLESIZE 6	PACKER DEPTH
TOTAL DEPTHS 78	PERFORATIONS
	SHOTS/FT
CASING SIZE	OPEN HOLE
CASING DEPTH 576	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
CASING WEIGHT	TUBING SIZE
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PRESSURE LIMITATIONS

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SURFACE PIPE
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