

RECEIVED

NOV 09 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL


Operator: License # 9684
 Name: M S DRILLING CO.
 Address: P.O. BOX 87
 City/State/Zip: ST. PAUL, KANSAS 66771
 Purchaser: _____
 Operator Contact Person: MARK A. SMITH
 Phone: (620) 449-2200
 Contractor: Name: M S DRILLING CO.
 License: 9684
 Wellsite Geologist: MARK SMITH
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: N/A
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-11-05 7-11-05 7-14-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 037-21687-00-00
 County: CRAWFORD
W2 NW NW Sec. 27 Twp. 20 S. R. 24 East West
660 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GELER Well #: 27-1
 Field Name: WILDCA1
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 950 Kelly Bushing: _____
 Total Depth: 385 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20
 feet depth to 0 w/ 5 sx cmt.
ALT II WHM 10-13-06
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) N/A
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: N/A
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark A. Smith
 Title: operator Date: 11-8-05
 Subscribed and sworn to before me this 8 day of NOV
20 05
 Notary Public: Grace Babcock
 Date Commission Expires: 09-07-2009

 **GRACE BABCOCK**
 Notary Public - State of Kansas
 My Appt. Expires 9-07-2009

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: M S DRILLING CO. Lease Name: GEIER Well #: 27-1
 Sec. 27 Twp. 29 S. R. 24 East West County: CRAWFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>NONE</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>VERDIGRIS LIME</td> <td>49'</td> <td>+ 901'</td> </tr> <tr> <td>FLEMING COAL</td> <td>65'</td> <td>+ 885'</td> </tr> <tr> <td>SCANNON COAL</td> <td>112'</td> <td>+ 838'</td> </tr> <tr> <td>WARNER SANDSTONE</td> <td>337'</td> <td>+ 613'</td> </tr> <tr> <td>MISSISSIPPI CHAT</td> <td>358'</td> <td>+ 592'</td> </tr> <tr> <td>RTD</td> <td>385'</td> <td>+ 565'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	VERDIGRIS LIME	49'	+ 901'	FLEMING COAL	65'	+ 885'	SCANNON COAL	112'	+ 838'	WARNER SANDSTONE	337'	+ 613'	MISSISSIPPI CHAT	358'	+ 592'	RTD	385'	+ 565'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	6 5/8"	10	20	PORTLAND	5	NONE
PRODUCTION	5 7/8"	2 7/8"	6 1/2	384	PORTLAND	39	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST
GIRARD, KS 66743
(620) 724-8714



INVOICE

RECEIVED

HOME OWNED - HOME OPERATED

NOV 09 2005

DATE	INVOICE #	PAGE
05-25-2005	83080	1

SOLD TO

KCC WICHITA

600 WY. 3000-10
PO BOX 733
STILLWATER, OK 74462

SHIP TO

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
		PORTLAND CEMENT	100.00	7.00	700.00
<p><i>Cement long strips to replace cement I already had on hand</i></p> <p><i>[Signature]</i></p>					
ACCT BALANCE:					751.10
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.					
SIGNATURE: _____					
					700.00
					51.10
					751.10
					0.00
					751.10
					751.10

THANK YOU!