

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Bryce Bidleman

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JUL 14 2004
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/1/04 4/11/04 5/15/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,284 -00-06
County: Ellis
S2 N2 SE Sec. 8 Twp. 11 S. R. 18 East West
1750 feet from (S) / N (circle one) Line of Section
1250 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Cave Well #: 1-8
Field Name: Cochran

Producing Formation: Lansing

Elevation: Ground: 1985' Kelly Bushing: 1990'

Total Depth: 3571' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 218' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1100'

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Haul water to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Trans Pacific Oil Corp.

Lease Name: Frisbie C #2 ACO-1 No. 9408

Quarter NE Sec. 18 Twp. 11 S. R. 18 East West

County: Ellis Docket No. D-21,564

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

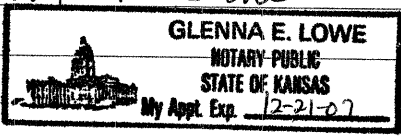
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Engineer Date: July 14, 2004

Subscribed and sworn to before me this 14th day of July, 2004.

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corp. Lease Name: Cave Well #: 1-8
 Sec. 8 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated/Density Neutron Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4'	8-5/8"	20#	218'	COMMON	160	3% CC, 2% gel
Production	7-7/8"	5-1/2"		3570'	ASC	175	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 hole each	3389', 3425'	1500 gal. 15% MCA	
1 hole each	3265', 3281', 3289'	750 gal 15% MCA, 1500 gal. 15% NE	
2 holes	1100'		

TUBING RECORD		Size 2-7/8"	Set At 3496'	Packer At 900'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/15/04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 0	Water Bbls. 20	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

**#1-8 Cave
1750' FSL, 1250' FEL in Sec. 8-11S-18W
Ellis Co., KS**

Tops:	Log Tops:
Anhydrite	1293' (+697) N/A
B/Anydrite	1325' (+665) N/A
Topeka	2965' (-975) +8'
Heebner	3189' (-1199) +8'
Toronto	3206' (-1216) +10'
Lansing	3230' (-1240) +8'
"F" zone porosity	3309' (-1319) +7'
Stark	3413' (-1423) +9'
BKC	3453' (-1463) +10'
Conglomerate	3479' (-1489) +21'
Arbuckle	3562' (-1572) +27'
RTD	3571' (-1581)
LTD	3566' (-1576)

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JUL 14 2004

**CONSERVATION DIVISION
WICHITA, KS**

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ALLIED CEMENTING CO., INC.

16848

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>4-11-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:00am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>CAVE</u>	WELL # <u>291-8</u>	LOCATION <u>HAYS N TO REVER. RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>ZW NEW</u>			

CONTRACTOR <u>SHEZLS</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3571</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3570</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>JUL 14 2004</u>
TOOL	DEPTH
PRES. MAX	MINIMUM <u>CONFIDENTIAL</u>
MEAS. LINE	SHOE JOINT <u>14"</u>
CEMENT LEFT IN CSG. <u>14"</u>	GEL <u>3</u>
PERFS.	CHLORIDE
DISPLACEMENT <u>84-31-33C</u>	ASC <u>175</u>

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>MARK</u>	HELPER <u>SHANE</u>
BULK TRUCK # <u>213</u>	DRIVER <u>BRENT</u>	
BULK TRUCK #	DRIVER	

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WICHITA, KS		
HANDLING <u>186</u>		<u>125</u>
MILEAGE <u>54/SK</u>		<u>125</u>
TOTAL		<u>2816.50</u>

REMARKS:

BASKET ON #54 DEN
15 SK C. Z.H.
10 SK C. M.H.
FLOAT HELD

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DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE		
MILEAGE <u>45</u>		<u>4.00</u>
<u>5 1/2 TAP</u>		<u>50.00</u>
TOTAL		<u>1360.00</u>

CHARGE TO: TRANS-PAC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
MANIFOLD		
<u>GUIDE SHOE</u>		<u>150.00</u>
<u>INSERT</u>		<u>235.00</u>
<u>15 CENT</u>		<u>40.00</u>
<u>BASKET</u>		<u>128.00</u>
TOTAL		<u>1113.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

