

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5682
 Name: Hughes Drilling Co.
 Address: 122 N. Main
 City/State/Zip: Wellsville, Ks. 66092
 Purchaser: CMI
 Operator Contact Person: Carl (Clay) Hughes
 Phone: (785) 883-2235
 Contractor: Name: company tools
 License: _____
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/23/03</u>	<u>8/6/03</u>	<u>9/5/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-24,966-0000
 County: Franklin
NE NE NW SE Sec. 7 Twp. 17 S. R. 21 East West
2600 feet from (S) / N (circle one) Line of Section
1500 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: South Hughes Well #: 6
 Field Name: PAOLA-RANTOUL
 Producing Formation: SQUIRREL
 Elevation: Ground: na Kelly Bushing: _____
 Total Depth: 625 Plug Back Total Depth: 607
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 607
 feet depth to surface _____ w/ 85 _____ sx cmt.
ALT IWHM 10-17-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evap
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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MAY 20 2004

KCC WICHITA

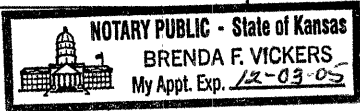
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
 Title: partner Date: 5/14/04
 Subscribed and sworn to before me this 14th day of May
20 04
 Notary Public: Brenda F. Vickers
 Date Commission Expires: 12-03-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Hughes Drilling Co. Lease Name: South Hughes Well #: 6
 Sec. 7 Twp. 17 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma-Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Hertha	243	249
#1 Squirrel	520	527
#2 Squirrel	569	574
#3 Squirrel	586	587

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	7"	15	20	portland	5	
production	5 5/8	2 1/2	7	607	50/50 poz	85	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	perforations 569-577	fracture 5sx 20-40,70sx 12-20	569-577

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
9/7/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	3	trace	5			32

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled 569-577
 Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

TICKET NUMBER **20590**

LOCATION Ottawa

211 W. 14TH STREET, CHANUTE, KS 66720
 820-431-9210 OR 800-467-8676

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-6-03	3425	South Hughes #6		7	17	21	FR	
CHARGE TO <u>Hughes Drilling</u>				OWNER				
MAILING ADDRESS <u>122 Main</u>				OPERATOR				
CITY & STATE <u>Wellsville, Ks 66092</u>				CONTRACTOR <u>Hughes Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Cement casing</u>	-	525 ⁰⁰
5402	607'	<u>Casing Footage</u>	.14	NC
4402	1	<u>Rubber Plug</u>		15.00
1118	4	<u>Premium Coal</u>		47.20
RECEIVED MAY 20 2004 KCC WICHITA				
5407	min.	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190 ⁰⁰
1124	85 sac	CEMENT	6.45	548.25
		Franklin Co. 6.8% SALES TAX		41.51
		Sub Total		1325.45
		ESTIMATED TOTAL		1366.96

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-6-03

185958

C M I
790 E WARREN P O BOX 195
Gardner, KS 66030-0195

Phone 913-856-8122 FAX 913-856-8439
NEW HOURS 7:30-5:00 M-F 8-3 SAT

HUGHES DRILLING-ROGER

Ship To: General Account

122 N MAIN
WELLSVILLE, KS 66092

Tel: (913) xxx-xxxx | Account Nbr: 349 - 1 Clerk 18 | Trans Nbr: 278868
July 23, 2003 @09:14 A.M

Quantity	PLU Number	Description	PT	List Price	Unit Price	Total
6	P0000	PORTLAND 94#	Each		\$7.50	\$45.00

S. Hughes
#6
7/23/03
SURFACE

RECEIVED
MAY 20 2004
KCC WICHITA

Signature: _____	Sub-Total	\$45.00
Taxable Sales	7.400% Sales Tax	\$3.33
Received above in good condition.	Total	\$48.33

All bills are due and payable on or before the 10th of the month following the date of purchase.
Subject to a SERVICE CHARGE of 1.50% per month (min \$0.50).

THANKS!!!