

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Approx 165' N of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: John P. Hastings

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/20/04</u>	<u>08/29/04</u>	<u>08/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21586-00-00

County: Gove

* - * - n2 - sw Sec. 32 Twp. 12 S. R. 31 East West

2145 feet from (S) N (circle one) Line of Section

1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: W&E Farms Well #: 1-32

Field Name: wildcat

Producing Formation: _____

Elevation: Ground: 2963 Kelly Bushing: 2968

Total Depth: 4750 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ACT II PEA WHM 10-19-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 10/04/04

Subscribed and sworn to before me this 4 th day of October

10 2004
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06

Date Commission Expires: 10-22-06

KCC Office Use ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RELEASED
FROM
CONFIDENTIAL

ORIGINAL

Side Two

Operator Name: Lario Oil & Gas Company Lease Name: W&E Farms Well #: 1-32
Sec. 32 Twp. 12 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

List All E. Logs Run:
GR-CNL/CDL-DIL-MEL-BHCS

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Lansang, Lansang "I", Marmaton, Ft. Scott, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes a row for Surface.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval.

[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 094252

Invoice Date: 08/31/04

**RELEASED
 FROM
 CONFIDENTIAL**

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

KCC
 2004

CONFIDENTIAL

Cust I.D.....: Lario AFE #04-151
 P.O. Number...: WEE Farms 1-32 (PA)
 P.O. Date.....: 08/31/04

Due Date.: 09/30/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	9.1000	1037.40	T
Pozmix	76.00	SKS	4.1000	311.60	T
Gel	10.00	SKS	11.0000	110.00	T
FloSeal	47.00	LBS	1.4000	65.80	T
Handling	202.00	SKS	1.3500	272.70	T
Mileage min.chq.	1.00	MILE	150.0000	150.00	T
Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	13.00	MILE	4.0000	52.00	T
Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 272.25
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2722.50
 Tax.....: 171.52
 Payments: 0.00
 Total....: 2894.02

**RECEIVED
 OCT 05 2004
 KCC WICHITA**

						OK to P.

Jim DeLong
 9-22-04

