

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Bill Robinson

RECEIVED
OCT 27 2004
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abn.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Great Eastern Energy & Development Corp.

Well Name: Insley
Original Comp. Date: 2-14-03 Original Total Depth: 3711
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3615 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-2-04 8-9-04 8-16-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ~~065-2287-01~~ 065-22870-00-01
County: graham
Sec. 16 Twp. 7 S. R. 21 East West
1750 feet from S N (circle one) Line of Section
640 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Insley Well #: 1
Field Name: WC

Producing Formation: L/KC
Elevation: Ground: 2134 Kelly Bushing: 2139
Depth: 3620 Plug Back Total Depth: 3615
Amount of Surface Pipe Set and Cemented at 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1721 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC
OCT 25 2004
CONFIDENTIAL

RELEASED
FROM
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

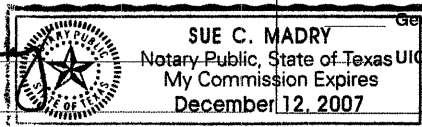
Signature: Bill Rob

Title: geologist Date: 9-30-04

Subscribed and sworn to before me this 25 day of October
04

Notary Public: Sue C. Madry

Date Commission Expires: 12/12/07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Insley Well #: 1

Sec. 16 Twp. 7 S. R. 21 East West County: graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

sonic cement bond log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
topeka 3135 -996
Lansing 3372 -1233

RECEIVED
OCT 27 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	234	common	160	3%cacl +2%gel
production	7 7/8	4 1/12	10.5	3615	asc	135	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1721	common		60/40

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3534-38	A/500 gals. 15% NE	

KCC
OCT 25 2004
CONFIDENTIAL

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3543	na	

Yes No
 Date of First, Resumerd Production, SWD or Enhr. 9-1-04
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	-	0		36

RELEASED FROM
CONFIDENTIAL

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 11406

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>2/7/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:30p.m.</u>	JOB START	JOB FINISH <u>5:45p.m.</u>
LEASE <u>Inley</u>	WELL # <u>1</u>	LOCATION <u>Boyer Jet 4 1/2 W E I U</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURM #110</u>				OWNER _____			
TYPE OF JOB <u>Surface</u>				CEMENT _____			
HOLE SIZE <u>12 1/4"</u>		T.D. <u>235'</u>		AMOUNT ORDERED <u>160 Com 3 1/2 CL</u>			
CASING SIZE <u>8 5/8"</u>		DEPTH <u>234'</u>		<u>2 1/2 6 1/2</u>			
TUBING SIZE _____		DEPTH _____		COMMON <u>160</u> @ <u>665</u> <u>1064.00</u>			
DRILL PIPE _____		DEPTH _____		POZMIX _____ @ _____			
TOOL _____		DEPTH _____		GEL <u>3</u> @ <u>100</u> <u>300.00</u>			
PRES. MAX _____		MINIMUM _____		CHLORIDE <u>5</u> @ <u>300</u> <u>1500.00</u>			
MEAS. LINE _____		SHOE JOINT _____		HANDLING <u>160</u> @ <u>110</u> <u>176.00</u>			
CEMENT LEFT IN CSG. <u>10'</u>		DISPLACEMENT <u>14 1/4 Bbl</u>		MILEAGE <u>44 1/2</u> / mile <u>384.00</u>			
PERFS. _____		KCC		TOTAL <u>1804.00</u>			
EQUIPMENT _____		OCT 25 2004		RECEIVED			
PUMP TRUCK # <u>177</u>		CEMENTER <u>Paul</u>		OCT 27 2004			
BULK TRUCK # <u>213</u>		HELPER <u>Darin</u>		KCC WICHITA			
BULK TRUCK # _____		DRIVER <u>Brent</u>		SERVICE _____			
BULK TRUCK # _____		DRIVER _____		TOTAL _____			

REMARKS:

Cement Circulated
Thank You!

CHARGE TO: Great Eastern
STREET _____
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB _____	PUMP TRUCK CHARGE <u>520.00</u>
EXTRA FOOTAGE @ _____	MILEAGE <u>60</u> @ <u>300</u> <u>180.00</u>
PLUG <u>2 1/2" Plug</u> @ _____	<u>45.00</u>
TOTAL <u>745.00</u>	

RELEASED FROM FLOAT EQUIPMENT CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was _____

TOTAL _____

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR GREAT EASTERN Energy Div. 9449 LOCATION OF WELL S/2-NW-sw/4
LEASE Innsley OF SEC. 16 T 7 R 21W
WELL NO. #10WNO COUNTY Graham
FIELD _____ PRODUCING FORMATION LKC

Date Taken 10-18-04 Date Effective _____

Well Depth 3620' Top Prod. Form. _____ Perfs 3534-38

Casing: Size 4 1/2 WL _____ Depth 3616' Acid _____

Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 36'

Pump: Type BHP Bore 2 1/2 x 1 1/2 x Purchaser STG

Well Status Pumping

~~Pumping~~ flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 5 MINUTES _____ 40 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 254.00

WATER PRODUCTION RATE (BARREL PER DAY) 241

OIL PRODUCTION RATE (BARRELS PER DAY) 13.00

STROKES PER MINUTE 14 spm

LENTH OF STROKE 44" INCHES

REGULAR PRODUCING SCHEDULE 24/7 HOURS PER DAY.

COMMENTS _____

RECEIVED
OCT 27 2004
KCC WICHITA

KCC

PRODUCTIVITY
OCT 25 2004
CONFIDENTIAL

WITNESSES:

Richard Williams

RELEASED
FROM
CONFIDENTIAL

FOR STATE

FOR OPERATOR

FOR OFFSET

ALLIED CEMENTING CO., INC. 15217

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8-6-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:45 PM</u>
LEASE <u>Zinsley</u>	WELL # <u>1</u>	LOCATION <u>Boque 4 24 5th 4 1/2 N</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				<u>ES</u>			

CONTRACTOR Murfin Doly Rig &
 TYPE OF JOB Prod String
 HOLE SIZE 7 7/8 T.D. 3620
 CASING SIZE 4 1/2 DEPTH 3614
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL JT #46 DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 10.5 57 1/4 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 135 PSC
2 gal KCL 500 gal WFR-2
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @ KCC
 @ OCT 25 2004
 @ CONFIDENTIAL
 @
 HANDLING @
 MILEAGE @

EQUIPMENT
345 Dave
 PUMP TRUCK CEMENTER Steve
 # HELPER
 BULK TRUCK DRIVER
 # DRIVER Rufus

REMARKS:

Plug mouse hole 10 sk
Rat Hole 10 sk
Mixed 500 gal WFR-2 followed
wt 15 BBL water.
Pumped 15 30 BBL wt KCL water
Flow Held

CHARGE TO: Great Eastern Energy & Development
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

RELEASED FROM TOTAL
 RECEIVED FROM CONFIDENTIAL SERVICE
 OCT 27 2004
 KCC WICHITA
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG @
 @
 @
 TOTAL

4 1/2 FLOAT EQUIPMENT
 1 port collar
 1 Latch Down plug @
 1 Guide Shoe @
 2 Baskets @
 10 Centralizer @
 @

TOTAL

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Joe Leuborn