

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC RECEIVED  
Address: 1889 200TH AVE  
City/State/Zip: PENOKEE KS 67659 MAY 05 2004  
Purchaser: KCC WICHITA  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2409  
Contractor: Name: Andy Anderson dba: A & A PRODUCTION  
License: 30076

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-27-03 01-03-04 01-03-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 065-22956-00-00  
County: GRAHAM  
N2 N2 NW SE Sec. 24 Twp. 9 S. R. 24  East  West  
2505 feet from S N (circle one) Line of Section  
1960 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: NICKELSON Well #: 24-1  
Field Name: GLEN DALE SE  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2416 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4052 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211' @ 216' W 150 SACKS Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT II P&A WITHIN 10-16-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nickelson  
Title: Operator Date: 5/4/04  
Subscribed and sworn to before me this 4th day of May,  
20 04.  
Notary Public: Andy Anderson  
Date Commission Expires: Jan 21, 2008

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
NO Wireline Log Received  
YES Geologist Report Received  
NO UIC Distribution



Operator Name: **RON'S OIL OPERATIONS, INC** Lease Name: **NICKELSON** Well #: **24-1**  
 Sec. **24** Twp. **9** S. R. **24**  East  West County: **GRAHAM**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>2121</td> <td>=360</td> </tr> <tr> <td>Base Anhydrite</td> <td>2158</td> <td>+323</td> </tr> <tr> <td>Topeka</td> <td>3566</td> <td>-1085</td> </tr> <tr> <td>Heebner</td> <td>3783</td> <td>-1302</td> </tr> <tr> <td>Toronto</td> <td>3807</td> <td>-1326</td> </tr> <tr> <td>LKC</td> <td>3822</td> <td>-1341</td> </tr> <tr> <td>BKC</td> <td>4044</td> <td>-1563</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	2121	=360	Base Anhydrite	2158	+323	Topeka	3566	-1085	Heebner	3783	-1302	Toronto	3807	-1326	LKC	3822	-1341	BKC	4044	-1563
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 5/8"</b>		<b>216</b>	<b>60/40</b>	<b>150</b>	<b>3% CC 2% GEL</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

RECEIVED  
MAY 05 2004  
KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

13786

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: On Day

DATE <u>1-3-04</u>	SEC. <u>24</u>	TWP <u>9S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>McKelson</u>	WELL # <u>24-1</u>		LOCATION <u>Deer Creek 65-146-31</u>	COUNTY <u>Deer</u>		STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR AAA D&S

TYPE OF JOB PTA

HOLE SIZE \_\_\_\_\_ T.D. 4052'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 2150'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Sam

CEMENT

AMOUNT ORDERED 140 SKS 60/40 per 6% leaf, 1/2" #7 1/2" size

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER 1/2" #7

# 102 HELPER

BULK TRUCK

# 212 DRIVER Larry

BULK TRUCK

# \_\_\_\_\_ DRIVER

RECEIVED

MAY 05 2004

TOTAL \_\_\_\_\_

KCC WICHITA SERVICE

**REMARKS:**

25 SKS @ 2150'

100 SKS @ 1250'

40 SKS @ 2751'

10 SKS @ 40'

15 SKS R.H.

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE mileage @ 3.50

PLUG \_\_\_\_\_ @ \_\_\_\_\_

3 hrs including @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Am's Oil Operations, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

13765

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakota

DATE <u>12-27-03</u>	SEC. <u>24</u>	TWP. <u>9S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START	JOB FINISH <u>12:30 AM</u>
LEASE <u>Nickel Swan</u>	WELL # <u>24-1</u>	LOCATION <u>Parsons 65-146-42</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Wichita

TYPE OF JOB SURFACE

HOLE SIZE 12 5/8 T.D. 218'

CASING SIZE 8 5/8 DEPTH 216'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13-221

OWNER Same

CEMENT

AMOUNT ORDERED 15.0 sks @ 40 per  
3% cc - 2% gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

HANDLING @

MILEAGE @

**EQUIPMENT**

PUMP TRUCK: CEMENTER Wichita

# 300 HELPER Smith

BULK TRUCK

# 315 DRIVER Mike

BULK TRUCK

# DRIVER

TOTAL \_\_\_\_\_

**REMARKS:**

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 520.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE miles @ 3.50

PLUG 85% Surface @ 45.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

MAY 05 2004

TOTAL \_\_\_\_\_

CHARGE TO: Wichita Cementing Co., Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**KCC WICHITA**

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME