

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 9449  
Name: Great Eastern Energy & Development Corp.  
Address: P.O. Drawer 2436  
City/State/Zip: Midland, TX. 79702  
Purchaser: STG  
Operator Contact Person: Bill Robinson  
Phone: (432) 682-1178  
Contractor: Name: Murfin Drilling  
License: 30606

RECEIVED  
OCT 27 2004  
KCC WICHITA

Wellsite Geologist: Bill Robinson  
Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover OCT 25 2004  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-25-04      8-1-04      8-7-04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 065-22975 - 0000  
County: graham  
n/2  ne  se  sw Sec. 35 Twp. 8 S. R. 21  East  West  
1200 feet from S (circle one) Line of Section  
2310 feet from E (circle one) Line of Section

RELEASED FROM CONFIDENTIAL

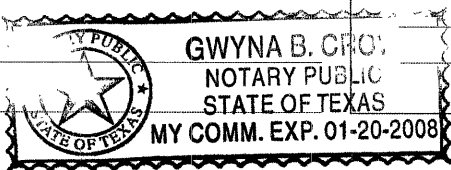
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: \_\_\_\_\_ states \_\_\_\_\_ Well #: 1  
Field Name: WC  
Producing Formation: lansing-kc  
Elevation: Ground: 2235 Kelly Bushing: 2240  
Total Depth: 3757 Plug Back Total Depth: 3757  
Amount of Surface Pipe Set and Cemented at 229 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1864 Feet  
If Alternate II completion, cement circulated from 1864  
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II WAM 10-18-04  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson  
Title: geologist Date: 9-30-04  
Subscribed and sworn to before me this 30<sup>th</sup> day of September,  
2004.  
Notary Public: Gwynna B. Crow  
Date Commission Expires: 1-20-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Great Eastern Energy & Development Corp. Lease Name: states Well #: 1  
 Sec. 35 Twp. 6 S. R. 21  East  West County: graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

sonic cement bond log

**KCC**  
**OCT 25 2004**  
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Log Formation (Top, Depth and Datum)  Sample  
 Name Top Datum  
 anhydrite 1860 380  
 ar buckle 3710 -1470

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**OCT 27 2004**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19	229	common	325	6% cacl + 2% gel
production	7 7/8	5 1/2	14	3757	asc	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1864	common	325	60/40 + 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	3472-78		natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3726	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9-1-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	50	-	0		36

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Great Eastern Energy + Dev. # 9449 LOCATION OF WELL N/2-NE-SE-SW/4  
LEASE States OF SEC. 35 T 6 R 21W  
WELL NO. #1 COUNTY GRAHAM  
FIELD \_\_\_\_\_ PRODUCING FORMATION \_\_\_\_\_  
Date Taken 10-18-2004 Date Effective \_\_\_\_\_  
Well Depth 3757' Top Prod. Form. \_\_\_\_\_ Perfs \_\_\_\_\_  
Casing: Size 5 1/2 Wt. 14 Depth 3757' Acid 500gal  
Tubing: Size 2 7/8 Depth of Perfs 3478' Gravity 36°  
Pump: Type BHP Bore 2 1/2 x 1 1/2 x 14 Purchaser STG  
Well Status Pumping

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Pumping flowing, etc.

**KCC** TEST DATA  
OCT 25 2004 Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping X  
**CONFIDENTIAL**

STATUS BEFORE TEST:

PRODUCED 18 HOURS  
SHUT IN 6 HOURS  
DURATION OF TEST \_\_\_\_\_ HOURS 11 MINUTES 20 SECONDS  
GAUGES: WATER \_\_\_\_\_ INCHES 2% PERCENTAGE  
OIL \_\_\_\_\_ INCHES 98% PERCENTAGE  
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 94.50  
WATER PRODUCTION RATE (BARREL PER DAY) 1.89  
OIL PRODUCTION RATE (BARRELS PER DAY) 92.61 PRODUCTIVITY

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KCC WICHITA

STROKES PER MINUTE 10.5  
LENTH OF STROKE 48" INCHES  
REGULAR PRODUCING SCHEDULE 18 HOURS PER DAY.  
COMMENTS Time clock set 18 on 6 hrs. cff.

WITNESSES:

Richard Wittman

FOR STATE

FOR OPERATOR

FOR OFFSET

# ALLIED CEMENTING CO., INC.

16030

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Russell

DATE <u>7-25-04</u>	SEC <u>35</u>	TWP. <u>6</u>	RANGE <u>21</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:45 PM</u>	
LEASE <u>STATE</u>		WELL # <u>1</u>	LOCATION <u>Nicodemus 3 N 1 W</u>		COUNTY <u>Graham</u>	STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			3 N 1/2 RELEASED					

CONTRACTOR MURFIN DRILG. #8 OWNER \_\_\_\_\_

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 229

CASING SIZE 8 5/8 DEPTH 228

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 3/4 BBL

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 368 CEMENTER Glen

HELPER Shane

BULK TRUCK # 213 DRIVER RUFUS

DRIVER \_\_\_\_\_

REMARKS:

Cement Circulated

THANKS

CHARGE TO: GREAT EASTERN ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louis M. ...

FROM  
**CONFIDENTIAL**

CEMENT AMOUNT ORDERED 160 SK 3.90 gal 3% cc

**KCC**

COMMON OCT 25 2004 @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL CONFIDENTIAL @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**  
AUG - 4 2004  
BY: \_\_\_\_\_

**RECEIVED**  
OCT 27 2004  
KCC WICHITA

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

WOODEN PLUG 8 5/8 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Louis M. ...

# ALLIED CEMENTING CO., INC.

16036

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell  
7-31-04

DATE <u>7-30-04</u>	SEC. <u>35</u>	TWP. <u>6</u>	RANGE <u>21</u>	CALLED OUT <u>10:15</u>	ON LOCATION <u>10:15 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>STATE</u>	WELL # <u>1</u>	LOCATION <u>NICODEMUS 3N 1W</u>		RELEASED FROM <u>6:30 AM</u>		STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				CONFIDENTIAL			

CONTRACTOR MURFIN Rig # 8

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3756

CASING SIZE 5 1/2 DEPTH 3755

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL LATCH DOWN Plug DEPTH @ 3742'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 13.03

CEMENT LEFT IN CSG. 13.03

PERFS. \_\_\_\_\_

DISPLACEMENT 9 1/2 / BBL

EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT \_\_\_\_\_

AMOUNT ORDERED 175 SK ASC 28 GAL

5 GAL KCL

500 GAL WFR<sup>2</sup> FLUSH

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ KCC

CHLORIDE \_\_\_\_\_ @ OCT 25 2004

ASC \_\_\_\_\_ @ \_\_\_\_\_

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KCC WICHITA

CONFIDENTIAL

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PUMP TRUCK CEMENTER Glenn

# 366 HELPER Shane

BULK TRUCK

# 213 DRIVER RUFUS

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS: 1864'  
Port Collar on # 44 JT. (1891')

LAND Plug @ 1200# (Held)

10 SK @ mouse hole

15 SK @ RAT hole THANKS

CHARGE TO: GREAT EASTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

Port Collar \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

1- Guide Shoe \_\_\_\_\_ @ \_\_\_\_\_

1- LATCH DOWN \_\_\_\_\_ @ \_\_\_\_\_

2- BASKETS \_\_\_\_\_ @ \_\_\_\_\_

12- CENTRALIZ \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

SIGNATURE Deaf Lawhorn

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Joe Lawhorn  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 16003

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <u>9/4/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START	JOB FINISH <u>9:00 AM</u>
LEASE <u>States</u>	WELL # <u>1</u>	LOCATION <u>Wicadomis 3 N1W3N</u>			COUNTY <u>Cheyenne</u>	STATE <u>KR</u>	
OLD OR NEW (Circle one) <u>NEW</u>					RELEASED		

CONTRACTOR POE  
 TYPE OF JOB Port collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

FROM  
CONFIDENTIAL

CEMENT  
 AMOUNT ORDERED 400 lb 60/40-6 1/2 # F10  
 Used 325  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Bill  
 # 345 HELPER Dave  
 BULK TRUCK  
 # 362 DRIVER Craig  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 OCT 27 2004  
 KCC WICHITA

HANDLING \_\_\_\_\_  
 MILEAGE \_\_\_\_\_  
 @ 25 2004  
 CONFIDENTIAL

REMARKS:

P.C. e 1864 Test 1000'  
Open tool, cement w/ 325 lb  
Close TO Surface, Close tool  
press to 1000' o/c  
run 5 lbs wash down, pull tub

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Great Eastern  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jay Crawford

PRINTED NAME