#### CONFIDENTIA CONSERVATION COMMISSION CONFIDENTIA COLL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form Must Be Typed ORIGINAL

Form ACO-1 September 1999

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License #9449	API No. 15 - 065-22987 - 00-10
Name: Great Eastern Energy & Development Corp.	County: graham
Address: P.O. Drawer 2436	<u>-w/2 - se - ne Sec. 25 Twp. 7 S. R. 21 </u> East  West
City/State/Zip: Midland, TX. 79702	1900 feet from S / (N) circle one) Line of Section
Purchaser: STG	1070 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Bill Robinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (432) 682-1178 OCT 7	(choleene) ENESESE NW SW
Purchaser: STG  Operator Contact Person: Bill Robinson  Phone: (432 ) 682-1178  Contractor: Name: A &A Production  20076	Lease Name: Atkisson Well #: 1
License: 30076	Field Nane WFIDENTIAL
Contractor: Name: A &A Production KCC WICHITA  Wellsite Geologist: Bill Robinson	Producing Formation: L/KC
Designate Type of Completion:	Elevation: Ground: 2061 Kelly Bushing: 2066
New Well Re-Entry Workover	Total Depth: 3615 Plug Back Total Depth: 3615
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 224 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc) OCT 2.5	2004, show depth set 1668 Feet
· · · · · · · · · · · · · · · · · · ·	NTPAPrnate II completion, cement circulated from
Operator:	feet depth to ALT II WHIM 10-18-02 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
7-12-04 7-19-04 8-6-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: B, 11 K.	KCC Office Use ONLY
Title: geologist Date: 9-30-04	Letter of Confidentiality Received
Subscribed and sworn to before me this 25 day of October	If Denied, Yes Date:
20 04 . 0	Wireline Log Received
	SUE C. MADRY Geologist Report Received
Notary Public:	tary Public, State of Texas Wy Commission Expires Us Distribution
Date Commission Expires: 2/12/04	December 12, 2007

Operator Name: $\frac{\text{Gre}}{\text{Sec.}}$				Name: / y: graha			Well #:			
INSTRUCTIONS: Statested, time tool oper temperature, fluid red Electric Wireline Loga	n and closed, flowing covery, and flow rate	g and shut-in presses if gas to surface	sures, whether si test, along with t	hut-in pre	ssure reached	static level, hydr	ostatic pressui	es, bottom	hole	
Drill Stem Tests Taken  (Attach Additional Sheets)			No	✓ Log Formation (Top), Dept			and Datum Sample			
Samples Sent to Geo	ological Survey	Yes 🗹	Nam	Name			Da	ıtum		
Cores Taken	,		No	anh	/drite	1657	40	9		
Electric Log Run (Submit Copy)	lectric Log Run		B/KC -1434							
List All E. Logs Run:					KE	CEIVEDE	FROM			
sonic cement	bond log				OCT KCC V	CEIVED F 2 72004NF VICHITA	IDENT	IAL		
			ASING RECORD gs set-conductor, s	✓ No	w used					
Purpose of String	Size Hole Drilled	Size Casing	We	eight . / Ft.	Setting	Type of Cement	# Sacks Used		d Percent	
surface	12 1/4	Set (In O.D.)	19	. / FL	Depth 224	common	160		titives +2%ge	
production	7 7/8	5 1/2	14	3616 asc		asc	115	15 2% gel		
Purpose: Depth Top Bottom Protect Casing Protect Top 1668		ADDITIONAL CEMENTIN  Type of Cement #Sacks I  COMMON								
Plug Back TD Plug Off Zone	1000				00,10					
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	3463-67				A/500 gals. 15% NE					
					KCC					
							OCT	2 5 200	4	
							CONF	IDENTI	<b>A</b> L	
TUBING RECORD	Size	Set At	Packer	Δ+	Liner Run	***************************************	******			
	3/8	3521	na	. 11	Lineritali	Yes V	ю			
Date of First, Resumer 9-1-04	rd Production, SWD or	Enhr. Produc	eing Method	Flowin	g 🔽 Pump	oing Gas L	_ift	ner <i>(Explain)</i>	Vep Annalysis and the second	
Estimated Production Per 24 Hours	0il 35	Bbls. Ga	s Mcf	Wat	er	Bbls.	Gas-Oil Ratio	36	Gravity	
Disposition of Gas		COMPLETION			Production Inte	erval	***************************************	***************************************		
✓ Vented Sold (If vented, So	Used on Lease	· ·	n Hole Per	н. <u></u> ।	Dually Comp.	Commingled				

## PRODUCTIVITTY TEST BARREL TEST

OPERATOR GREATERS	tern Energy + De	ev.# 9449 LOCATI	ON OF WELL_	W/2-SE-	NE/4	
LEASE A+Kisson	V-7	OF SEC.	25 T	7_R_Z/	' w	
WELL NO. 4/						
	PRODUCING FORMATION LKC					
Date Taken	10-18-2004	Date Effective				
Well Depth 3615						
Casing: Size 5½	WL. 14#	Depth	Acid	5009AC		
Tubing: Size 2 3/8	Depth of Perfs		Gravity_	36		
Pump: TypeBAP	Bore 2×1主×	12	Purchase	STG		
Well Status Pump, 27			The same of the sa		,	
	g. Powing, etc.					
			TEST DA	<u>TA</u>		
		Permanent	Field	Special		
		Flowing	Swabbing	Pumping	X	
STATUS BEFORE TEST:						
PRODUCED	HOURS					
SHUT IN	<del></del>					
DURATION OF TEST	_HOURS	34_MINUTES	SEC	ONDS 5 gal	_	
GAUGES: WATER	_INCHES	PERCENTAGE		KCC		
OIL	INCHES	PERCENTAGE	00			
GROSS FLUID PRODUCTION R.	ATE (BARRELS PER	DAY) 5.00		T 2 5 2004	***************************************	
WATER PRODUCTION RATE (E	BARREL PER DAY)_	3.00	CON	<u>FIDENTIAL</u>		
OIL PRODUCTION RATE (BAR	RELS PER DAY)	2.00	***************************************	)	PRODUCTIVITY	
STROKES PER MINUTE						
LENTH OF STROKE		INCHES				
REGULAR PRODUCING SCHED	ULE	HOURS PER DAY	•	An.		
COMMENTS				RECEN	/s	
			ρ	OC WICH	<u>co</u>	
			TEACUL	Ce - 40	<u> </u>	
		R	LEASED	- WCH		
	-		FROM	A T	<u> </u>	
WITNESSES:		CON	FIDENTI			
Richand William	_					
	<u></u>					
FOR STATE	FOR	OPERATOR ·			FOR OFFSET	

# ALLIED CEMENTING C)., INC. Federal Tax I.D.#

REMIT TO P.O. B	OX 31 ELL, KAI	NSAS 676	665			SERVICE	POINT:	el	
	SEC.	TWP.	RANGE	CALLED OUT	ONLOCA		START	JOB FINISH	
DATE 7/12/04				7:00 pm	19/d		INTY	STIATE /	
LEASEA+KISSON	WELL#	1	LOCATION WI	codemis 2N	1/E	6	inty Ranga	STATE	
OLD OR NEW (Ci									
CONTRACTOR	A 84	Dala		OWNER	1				
TYPE OF JOB	URFA	cel			No Em	T T T A			
HOLE SIZE		T.I		CEMENT	and the second s	ELEASE		, "	
	25,2	,	ертн <i>эз 4</i>	AMOUNT O	RDERED_	<u>EROMP</u>	<u> </u>	}	
TUBING SIZE			EPTH		CON	FIDENI	TAL	×	
DRILL PIPE TOOL			EPTH ···	•	, ,	A		r	
PRES. MAX			NIMUM	COMMON	160	<u> </u>	765	755700	
MEAS. LINE			IOE JOINT	POZMIX _	· · · · · · · · · · · · · · · · · · ·	@		33.49	
CEMENT LEFT IN	VCSG.	1S:		GEL			- 3/00 11/00	725	
PERFS.		3 95	411,	CHLORIDE _ ASC		•	<u></u>		
DISPLACEMENT		<del></del>		ASC					
•	EQU	JIPMEN'	ľ	Dr		@		1	
			10.11	RECEIVED		@	<del></del>	P.	
and the second	CEMENT HELPER	ER	SLANC	06/ / / / /		@			
BULK TRUCK	HELFER		O WIN CO	KCO 2004		@ 	<del></del>	***	
	DRIVER		CRGIC	KCC WICHITA	<u> </u>	@	- the state of the		
BULK TRUCK						. @	- A		
#	DRIVER			HANDLING		@	125	21000	
,		٠.		MILEAGE	<u> </u>	54/SK/	WIE	5040	
	RE	MARKS	:	OCT 2	5 2004		TOTAL		
RAN S	250	185	sete 2:	CONFID	ENTIAL	SERVICE			
-		1	A second	DEPTH OF J	·OP			Married or the second s	
cent y	<del>, , ,</del>	me c	<u> </u>	PUMP TRUC		Æ		52000	
DUMO 10	JUC L	11 13	.9 bbls	EXTRA FOC		@			
				MILEAGE_	4	<u>م</u>	400	24000	
Cent di	0 (	irc		_ / S &	WOOL	@		45=	
		•	, , , ,			@ @	<del></del>	,	
<u> </u>	<b>.</b>				····		<del></del>	· ************************************	
CHARGE TO:	of ecst	Egy	Tend Eas	*****************		,	TOTAL	805°	
STREET		<del>,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>							
CITYSTATEZIP			Association respectives	PLUG & FLOAT EQUIPMENT					
•		*	· 7 Å.						
		of the second		MANIFOLD		@			
f w						@	* 1 · · · · · · · · · · · · · · · · · ·	1 1	
To Allied Cemer	nting Co.,	Inc.				@ @		* ************************************	
You are hereby a	equested	to rent co	ementing equipme	ent		@ @	1973 . L <del>ebobo u mó monoco u</del>	= -10: Mod - Statement Standburger	
and furnish cem	enter and	helper to	assist owner or	and the second s	,	The state of the s			
contractor to do	work as i	s listed.	The above work w	vas			TOTAL	,	
done to satisfact	ion and s	upervisio	n of owner agent of	or		*			
			nd the "TERMS A	TAX	<del></del>	1			
CONDITIONS"	nsted on	uie revei	ise side.	TOTAL CHA	7 B.C.E.	,	4		
			_	TOTAL CIT	13 7 113			- TITO - 177	
	( )			DISCOUNT		And the same of th	IF PAI	D IN 30 DAYS	
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SIGNATURE 🔏	/ a	Ne	<i>"</i>		7. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	4040 AV ANDERSON	NT A N ATT		
				1		PRINTED	NAIVIE	1	

## ALLIED CEMENTING CO., INC.

16920

Federal Tax I.D.#

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 JOB START ON LOCATION CALLED OUT TWP. RANGE SEC. 10:30 p.m DATE 7/18/04 COUNTY LOCATION Micoclemus LEASE ALK: SSON WELL# OLD OR NEW (Circle one) FROM CONFIDENTIAL **OWNER** CONTRACTOR A & A TYPE OF JOB HOLE SIZE 7% **CEMENT** AMOUNT ORDERED 115 ASC 275Cel CASING SIZE るな DEPTH 3,615 500 Gal. WFR-2 TUBING SIZE 10 gar- KCL DRILL PIPE TOOL PONt COllar COMMON PRES. MAX SHOE JOINT 18, 25 POZMIX MEAS. LINE @ GEL CEMENT LEFT IN CSG. @ **CHLORIDE** @ ASC 873/4 Bb1 DISPLACEMENT (a) **EQUIPMENT** <u>@</u>. @ CEMENTER Para RECEIVED PUMP TRUCK @ Steve # 345 HELPER @ OCT 2 7 2004 @ **BULK TRUCK** DRIVER @ 222 KCC WICHITA **BULK TRUCK** DRIVER HANDLING 177 MILEAGE \_\_\_ TOTAL 2111 **REMARKS:** Port Coller on \$45, mped 500 Crel WFR. 2. Fellowed **SERVICE** SPICLED W/45 Bbl KCL waters & bbls H20. Plus Landed. Float News. DEPTH OF JOB PUMP TRUCK CHARGE Plug Down @ 11: 30pm EXTRA FOOTAGE @ 400 MILEAGE \_\_\_\_ @ Rathole 1555X-@ KCC CHARGE TO: Great Eastern OCT 2 5 2004 CONFIDENTIAL STREET \_\_\_\_\_ ZIP\_ \_\_\_\_STATE\_ PLUG & FLOAT EQUIPMENT MANIFOLD Linde 5/00 @ (a) To Allied Cementing Co., Inc. (a) You are hereby requested to rent cementing equipment Arrange of Colker and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX\_ CONDITIONS" listed on the reverse side. TOTAL CHARGE