

CONFIDENTIAL KANSAS CORPORATION COMMISSION
CONFIDENTIAL OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: A & A Production
License: 30076
Wellsite Geologist: Bill Robinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-12-04</u>	<u>7-19-04</u>	<u>8-6-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22987 - 00-00
County: graham
 w/2 se ne Sec. 25 Twp. 7 S. R. 21 East West
1900 feet from (N) Line of Section
1070 feet from (E) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Atkinson Well #: 1
Field Name: WE
Producing Formation: LKC
Elevation: Ground: 2061 Kelly Bushing: 2066
Total Depth: 3615 Plug Back Total Depth: 3615
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set 1668 Feet
Alternate II completion, cement circulated from _____
feet depth to ALT II WITH 10-18-06 w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
Title: geologist Date: 9-30-04
Subscribed and sworn to before me this 25 day of October
04
Notary Public: Sue C. Madry
Date Commission Expires: 12/12/04

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Utility Distribution

SUE C. MADRY
Notary Public, State of Texas
My Commission Expires
December 12, 2007

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Atkisson Well #: 1
 Sec. 25 Twp. 7 S. R. 21 East West County: graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: sonic cement bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum anhydrite 1657 409 B/KC 3500 -1434 <div style="text-align: center;"> RELEASED RECEIVED FROM OCT 27 2004 CONFIDENTIAL KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19	224	common	160	3%cacl +2%gel
production	7 7/8	5 1/2	14	3616	asc	115	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1668	common		60/40

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3463-67	A/500 gals. 15% NE	
			KCC
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3521	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9-1-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	-	0		36

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input checked="" type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)			

PRODUCTIVITY TEST

BARREL TEST

OPERATOR GREAT EASTERN Energy + Dev. # 9449 LOCATION OF WELL W/2-SE-NE/4
LEASE A+Kissaw OF SEC. 25 T 7 R 21W
WELL NO. 41 COUNTY GRAHAM
FIELD _____ PRODUCING FORMATION LKC

Date Taken 10-18-2004 Date Effective _____

Well Depth 3615 Top Prod. Form. _____ Perfs 3463-67

Casing: Size 5 1/2 Wt. 14# Depth 3615' Acid 5009AL

Tubing: Size 2 3/8 Depth of Perfs _____ Gravity 36

Pump: Type BHP Bore 2 x 1 1/2 x 12 Purchaser STG

Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____

Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 34 MINUTES _____ SECONDS 59AL

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 5.00

WATER PRODUCTION RATE (BARREL PER DAY) 3.00

OIL PRODUCTION RATE (BARRELS PER DAY) 2.00

STROKES PER MINUTE _____

LENTH OF STROKE _____ INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS _____

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Richard Williams

FOR STATE

FOR OPERATOR

FOR OFFSET

