

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Bill Robinson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abandonment
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-7-04</u>	<u>8-13-04</u>	<u>8-24-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22989 - 0000
County: graham
c _se_ _se_ Sec. 24 Twp. 7 S. R. 21 East West
650 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Geiger Grain Well #: 1
Field Name: WC

Producing Formation: ar buckle
Elevation: Ground: 2065 Kelly Bushing: 2070
Total Depth: 3630 Plug Back Total Depth: 3627
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1690 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II WITH 10-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

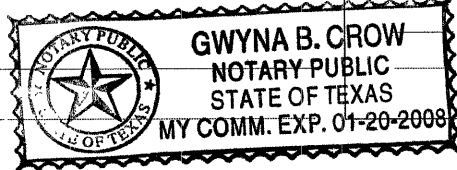
Signature: Bill Robinson

Title: geologist Date: 9-30-04

Subscribed and sworn to before me this 30th day of September, 2004.

Notary Public: Gwynna B. Crow

Date Commission Expires: 1-20-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Geiger Grain **OCT 25 2004** Well #: 1

Sec. 24 Twp. 7 S. R. 21 East West County: graham **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	anhydrite	1634 436
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/KC	3502 -1432
List All E. Logs Run:	sonic cement bond log		

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19	232	common	160	3%cacl +2%gel
production	7 7/8	5 1/2	14	3627	asc	170	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1690	common		60/40

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3534-36	A/250 gals. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3560	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9-1-04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	-	0		36

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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PRODUCTIVITY TEST

BARREL TEST

OPERATOR GREAT EASTERN ENERGY DN 9449 LOCATION OF WELL C-SE-SE14
LEASE Geiger Grain OF SEC. 24 T 7 R 21W
WELL NO. #1 COUNTY GRAHAM
FIELD _____ PRODUCING FORMATION _____

Date Taken 10-18-04 Date Effective _____
Well Depth 3630' Top Prod. Form. 3534 Perfs 3534'-36'
Casing: Size 5 1/2 Wt. 14" Depth 3627' Acid 250 GAL
Tubing: Size 2 3/8 Depth of Perfs _____ Gravity 28°
Pump: Type BHP Bore 2" x 1 1/2 x 12' Purchaser STG
Well Status Pumping **KCC**

Pumping, flowing, etc.

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TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 6 HOURS
SHUT IN 18 HOURS

DURATION OF TEST _____ HOURS 18 MINUTES _____ SECONDS 5 GAL

GAUGES: WATER _____ INCHES 15% PERCENTAGE
OIL _____ INCHES 85% PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 9.51

WATER PRODUCTION RATE (BARREL PER DAY) 1.43

OIL PRODUCTION RATE (BARRELS PER DAY) 8.08

STROKES PER MINUTE 6.5
LENTH OF STROKE 64" INCHES

REGULAR PRODUCING SCHEDULE 6 HOURS PER DAY.

COMMENTS Time Clock 6 hrs on / 18 hrs off.

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BY: _____

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WITNESSES:

Richard Willetts

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FOR STATE

FOR OPERATOR

FOR OFFSET

ALLIED CEMENTING CO., INC.

16055

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8-12-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:00 p.m.</u>
CEJER LEASE <u>GRAIN</u>	WELL # <u>1</u>		LOCATION <u>DAMAR N TO 24 2N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR MURFIN B

TYPE OF JOB SURFACE

HOLE SIZE 7 7/8 T.D. 3630

CASING SIZE 5 1/2 DEPTH 3641

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 11.80

CEMENT LEFT IN CSG. 11.80

PERFS.

DISPLACEMENT 88 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER DWICK

345 HELPER DIVE

BULK TRUCK

222 DRIVER CRAGG

BULK TRUCK

DRIVER

REMARKS:

10 SK CALH.
15 SK CR.H.

Flat Head

CHARGE TO: CREST EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 170 ASC 2% CCL
500 GAL W/R 2
KCC

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ KCC

ASC @ _____

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HANDLING @ _____

MILEAGE @ _____

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DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

@ _____

@ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

5 1/2

MANIFOLD C SIDE @ _____

LATCH DOWN (FLEX) @ _____

12-CENT @ _____

2-BASKET @ _____

PORT COLLAR @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Joe Lawhorn

ALLIED CEMENTING CO., INC. 15218

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

RELEASED

DATE <u>8-7-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Sevier</u>	WELL # <u>1</u>	LOCATION <u>Damar N to New</u>		COUNTY <u>SEVIER</u>	STATE <u>KS</u>	FROM	<u>7:00pm</u>
OLD OR NEW (Circle one)		<u>2 N 1 W</u>					

CONTRACTOR Murfin Drill Rig
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 232
 CASING SIZE 2 3/4 DEPTH 232
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10 1/2
 PERFS. _____
 DISPLACEMENT 20 1/2 14.25

OWNER _____
 CEMENT AMOUNT ORDERED 160 com 3V 2

EQUIPMENT

345 Dave
 PUMP TRUCK # _____ CEMENTER Steve
 # _____ HELPER _____
 BULK TRUCK # _____ DRIVER _____
 BULK TRUCK # 213 DRIVER Craig

KCC

COMMON _____ @ _____
 POZMIX _____ @ OCT 25 2004
 GEL _____ @ _____
 CHLORIDE _____ @ CONFIDENTIAL
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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TOTAL _____

REMARKS:

Cement Air

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 8 1/2 wooden @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO Great Eastern Energy + Dev.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tom Heskett

TOM HESKETT
 PRINTED NAME