

Operator Name: Baird Oil Company LLC Lease Name: Benoit Well #: 1-36
 Sec. 36 Twp. 7 S. R. 21 East West County: Graham **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name _____ Datum _____
 Anhydrite 1652 +414
 Base Anhydrite 1684 +882
 Topeka 3058 -992
 Oread 3214 -1148
 Heebner 3262 -1196
 Lansing 3300 -1234
 Arbuckle 3583 -1517

Radiation Guard, Micro, Sonic
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	13 1/4	8 5/8	24#	207'	common	100	calcium chloride
production	7 7/8	5 1/2	14#	3588	60/40 Pozmix	425	18% salt, CFR-3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3340-45	1500 gal 15% NE	3340-45

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3534	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/01/2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90	none	none		38

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____



CHARGE TO: *Baird Oil Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7359

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Hays, Ks.* 2. *Ness City, Ks.*
 WELL/PROJECT NO.: *1-36* LEASE: *Benoit* COUNTY/PARISH: *Graham* STATE: *Ks* CITY: DATE: *9-17-04* OWNER: *SAME*
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Chitas Well Service* RIG NAME/NO.: SHIPPED VIA: *ELT* DELIVERED TO: *Location* ORDER NO.:
 WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *cement Port Collar* WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE</i>	<i>60</i>	<i>mi</i>			<i>2.50</i>	<i>150.00</i>
<i>578</i>		<i>1</i>			<i>Port Collar Cement</i>	<i>1</i>	<i>cu yd</i>	<i>1664</i>	<i>ft</i>	<i>1200.00</i>	<i>1200.00</i>
<i>105</i>		<i>2</i>			<i>Port Collar Tool Rental w/man</i>	<i>1</i>	<i>cu yd</i>			<i>400.00</i>	<i>400.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>185</i>	<i>skt</i>			<i>10.00</i>	<i>1850.00</i>
<i>581</i>		<i>2</i>			<i>Service Charge Cement</i>	<i>185</i>	<i>skt</i>			<i>1.00</i>	<i>185.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>5412</i>	<i>lb</i>			<i>.85</i>	<i>460.43</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *[Signature]*
 DATE SIGNED: *9-17-04* TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4245.43</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: *Nick Kabe* APPROVAL:
 Thank You!



CHARGE TO: Baird Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7072

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. 1-36 LEASE Benoit COUNTY/PARISH Graham STATE Ks CITY
 TICKET TYPE SERVICE SALES CONTRACTOR Murfin RIG NAME/NO. 74 SHIPPED VIA alt DELIVERED TO Location ORDER NO.
 WELL TYPE oil WELL CATEGORY Wildcat JOB PURPOSE Cement Surface WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS Development

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	60	mi			2.50	150.00
576		1			Pump charge (Surface)	1	eq	207	ft	550.00	550.00
410		1			Top plug	1	eq	8.5	in	60.00	60.00
325		2			Standard Cement	100	skts			7.25	725.00
279		2			Bentonite	3	skts			11.00	33.00
278		2			Calcium Chloride	4	skts			25.00	100.00
581		2			Service Charge	100	skts			1.00	100.00
583		2			Drayage	441	70/mi			.85	374.85

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 9-7-04 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2092	85
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TAX				48	65
TOTAL				2141	50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mick Koche APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-7-04 PAGE NO. 1

CUSTOMER Baird Oil Co.

WELL NO. #1-36

LEASE Benoit

JOB TYPE Cement Surface

TICKET NO. 7072

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>1935</u>							<u>on loc setup Trks</u>
								<u>8 5/8" x 24# x 207'</u>
	<u>2108</u>	<u>5</u>	<u>0</u>					<u>start cement</u>
	<u>2116</u>		<u>36</u>					<u>end cement / drop plug</u>
	<u>2118</u>	<u>3</u>	<u>0</u>					<u>start displacement</u>
	<u>2122</u>		<u>11</u>					<u>shut down cement displacement</u>
								<u>shut in</u>
								<u>circ 10 bbl to pit</u>

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Thank you
 Nick & Crew



CHARGE TO: Baird Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 7174

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS KS</u>	WELL/PROJECT NO. <u>1-36</u>	LEASE <u>Benoit</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>KS</u>	CITY	DATE <u>09-14-04</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Murfin Drigs # 16</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>10 3/4 E S into Nicodemus KS</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TR#105	60	miles			2.50	150	00
578		1			Pump Services	1	eq			1200.00	1200	00
280		1			Flochock 21	500	KAL			1.50	750	00
407		1			Insert Floct Shoe	1	eq	5 1/2	in	230.00	230	00
406		1			Latch Down Plug & BOP 2e	1	eq	5 1/2	in	200.00	200	00
402		1			Centralizers	10	eq	5 1/2	in	44.00	440	00
403		1			Basket	1	eq	5 1/2	in	125.00	125	00
404		1			Port Collar # 040745	1	eq	5 1/2	in	1,500.00	1,500	00
411		1			Recipe Sensors	25	eq	5 1/2	in	30.00	750	00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Signed: [Signature]
 DATE: 09-14-04 TIME SIGNED: 0700
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	5345 00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE #2	3303 37
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUBTOTAL	8,648 37
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	340 79
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8989 16
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 09-14-04 PAGE NO. 7

Wind O:1 Co WELL NO. 1-36 LEASE Benoit JOB TYPE 5 1/2 Long String TICKET NO. 7174

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0645							ON Location w/Flaregun Dr. Job
0900							Laying down Drill Pipe Start 5 1/2 14" C56 Recipe Scratcher Stroke 15 FT Cent. on 12, 3, 4, 5, 6, 8, 9, 10, 43 AA&T 8' Job
							Basket on 4/4. Port Collar Top of Joint 4/4 1862-65 CMT: 40SWS 60/40 0 1/2 sel, 12 1/2" gils. wite, 200SWS 570 18% sel
1040							Drop Ball, Tag T.D., Hookup 1/2" CR, 1/4" Flare
1105							Break Circulation Circ. 1 hr
1200	3	0					Start MUD FLUSH
	3	5		✓			120 spacer
	3	12		✓			Flare 121 500 gal
	3	5		✓			120 spacer
	0					0	Close in well
		5					plug Ret Hole a Mouse Hole
							Hook back on C56
1215	4 1/2			✓		50	Start Lead Cement
		9.5					end Lead
				✓			start Tail Cement
1236	4 1/2	53		✓		100	Total CMT
1237							WASHOUT Pumping Lines Release Latch down Plug
1239	2	0		✓		0	Start Disp.
	7 1/2	14		✓		300	
	7 1/2	28		✓		300	
	7 1/2	42		✓		300	
	7 1/2	56		✓		400	
1248	7 1/2	65		✓		500	Start to E:ST CMT
	6 1/2	70		✓		650	
	6 1/2	76		✓		700	
	4	80		✓		750	
	4	84		✓		800	
1253	4	86.2		✓		1700	Landed Plug
1255	0	86.2		✓		0	Release PSI Float Holds
							WASHUP, RecUp, Tickets Job Complete
							THANKYOU! Dave, Blake, Brett, Roger

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