

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Discovery Drilling Co. Inc.
License: 31548
Wellsite Geologist: Alan Downing

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/14/04</u>	<u>9/18/04</u>	<u>10/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,003-00-00
County: Graham
C NW SE NE Sec. 7 Twp. 8 S. R. 21 East West
3780' feet from (S) N (circle one) Line of Section
1124' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW (SW)
Lease Name: Kenyon Val: 4.7
Field Name: Luck East

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Producing Formation: Lansing/KC
Elevation: Ground: 2026' Kelly Bushing: 2034'
Total Depth: 3529' Plug Back Total Depth: 3491'
Amount of Surface Pipe Set and Cemented at 212' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1575' Feet
If Alternate II completion, cement circulated from 1575'
feet depth to Surface w/ 170 sx cmt.
ALT # WITH 10-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 80 bbls
Dewatering method used Hauled off location
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior Inc.
Lease Name: Clark License No.: 4058
Quarter SW/4 Sec. 32 Twp. 8 S. R. 21 East West
County: Graham Docket No.: D-20,546

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Foreman Date: 10/19/04

Subscribed and sworn to before me this 19th day of October

Notary Public: [Signature]

Date Commission Expires: 11/15/04

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/15/04

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior Inc. Lease Name: Kenyon Well #: 4-7
 Sec. 7 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity, Microsistivity and Bond logs.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1606'	+3
Topeka	2990'	-955
Heebner	3199'	-1164
Toronto	3220'	-1186
Lansing/KC	3235'	-1200
B/KC	3436'	-1402
Arbuckle	3522'	-1488

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	212'	Common	150	2%gel&3%CC
Production	7 7/8	4 1/2	11.6	3522'	SMDC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface /1575'	SMD	170	

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3268' to 3274'	1500 gal 15% NEFE	
4	3284' to 3292'	1500 gal 15% NEFE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		23/8	3376'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		NA

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC. 18776

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9/14/04					12:20		1:45p
LEASE <u>Kanyon</u>		WELL# <u>4-7</u>		LOCATION <u>Range 121 Km Sive</u>		COUNTY <u>Arkan</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Discovery #1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>213'</u>
CASING SIZE <u>8 3/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>1'</u>	
PERFS.	
DISPLACEMENT <u>12 3/4 351</u>	

CEMENT	
AMOUNT ORDERED <u>152 Com 3-2</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Paul</u>
# <u>3115</u>	HELPER <u>Steve</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Craig</u>
BULK TRUCK	
#	DRIVER

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MILEAGE	@

REMARKS:

Cement Calculated
Plug Down 1:45pm

TOTAL

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
<u>8 3/8 Wood Plug</u>	@

CHARGE TO: American Warrior **RELEASED** TOTAL

STREET _____ **FROM**

CITY _____ STATE _____ ZIP _____ **CONFIDENTIAL** PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@
	@
	@
	@
	@
TOTAL	

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

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CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7361

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Way, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. *4-7* LEASE *Kenyon* COUNTY/PARISH *Graham* STATE *Ks* CITY
 TICKET TYPE SERVICE SALES CONTRACTOR *Discovery* RIG NAME/NO. SHIPPED *VIA TT* DELIVERED TO *Location* DATE *9-19-04* OWNER *Same*
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *cement L.S.* WELL PERMIT NO. ORDER NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	60	mi			2 ⁰⁰	120 ⁰⁰
578		1			pump charge (long string)	1	ea			1200 ⁰⁰	1200 ⁰⁰
405		1			Formaliner packer shoe	1	ea	5 1/2 in		1250 ⁰⁰	1250 ⁰⁰
406		1			L.D. Plug + Baffle	1	ea	4 1/2 in		190 ⁰⁰	190 ⁰⁰
402		1			Centralizers	7	ea	4 1/2 in		34 ⁰⁰	238 ⁰⁰
403		1			Cement Basket	1	ea	4 1/2 in		115 ⁰⁰	115 ⁰⁰
404		1			Port Collar	1	ea	4 1/2 in		1300 ⁰⁰	1300 ⁰⁰
381					Mud Flush	500	gal			60	300 ⁰⁰
221					KEL Liquid	2	gal			19 ⁰⁰	38 ⁰⁰
330					SMD Cement	150	skt			10 ⁰⁰	1500 ⁰⁰
581					Service charge Cement	150	skt			1 ⁰⁰	150 ⁰⁰
583					Drayage	434	1/2 m			85	373 ⁹⁰

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *9-19-04* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6594.73
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-19-04 PAGE NO. 1

CUSTOMER American Warren

WELL NO. H-7

LEASE Keayan

JOB TYPE Cement L.S.

TICKET NO. 7361

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							on log. w/ F.E.
	1630							4 1/2" CSJ
	1730							start F.E.
	1745						1200	in bottom break circulation set p.k. shoe @ 3522'
	1800		2 1/2					Plug RH & MH
	1807	4	0				250	start Pro flushes
	1819	5.5	30/0				300	start Cement 150 sks SMD
	1822		47					rad Cement
	1826	7	0					drop plug / wash pump line
	1845		55				200	start displacement
							500	Bump plug
								release pressure float held

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Thank you
Nick & crew



CHARGE TO: American Warbler
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 # 7365

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Boys, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. #4-7 LEASE Keegan COUNTY/PARISH Graham STATE Ks CITY _____ DATE 9-27-04 OWNER Sane

TICKET TYPE SERVICE SALES CONTRACTOR Murfin RIG NAME/NO. _____ SHIPPED VIA Truck DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE concrete Part Collar WELL PERMIT NO. _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	60	mi			2.50	150.00
575		1			pump charge	1	ea			1200.00	1200.00
105		1			part collar opening tool w/man	1	ea			400.00	400.00
330		2			SMA D Cement	170	shs			10.00	1700.00
581		2			Service charge Cement	120	shs			1.50	180.00
583		2			Drayage	645	mi			.85	548.25

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

By Nick Kerbe

X Joe Smith

DATE SIGNED 9-27-04 TIME SIGNED 12:45 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4166.25
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Kerbe APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 10/25/04 PAGE NO: 1

CUSTOMER: American Water

WELL NO: 4-7

LEASE: Kenyon

JOB TYPE: cement Part Collar

TICKET NO: 7385

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0955							on loc
	1040							Trks on location setup Trks Part. Collar @ 1575' 4 1/2" x 11.6" csg 2 3/8" tbg
	1120							locate P.C.
	1135						1000	pressure csg
	1137							open P.C.
	1138	3	2			250		Take injection rate
	1142	3	0			250		start cement 170 sks SMD
	1144	3.5	7			250		well circulating
	1206	1.5	92/0 5.5			225		end cement / start disp cement disp. close P.C.
	1213							Pressure csg run 3jts
	1220	2	0			250		run out
	1227		15					hole clean
								circ 20skts cmt to pit

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Thank you
Nick & Crew