

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058

Name: AMERICAN WARRIOR, INC.

Address: P.O. Box 399

City/State/Zip: Garden City, KS 67846 **KCC**

Purchaser: \_\_\_\_\_

Operator Contact Person: Cecil O'Brate **OCT 19 2004**

Phone: (620) 275-9231 **CONFIDENTIAL**

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Alan Downing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD
- Plug Back     Plug Back Total Depth
- Commingled    Docket No. \_\_\_\_\_
- Dual Completion    Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/20/04</u>	<u>9/24/04</u>	<u>9/25/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,004-00-00

County: Graham  
40 S & 20 W of  
- C NW NE Sec. 7 Twp. 8 S. R. 21W  East  West

700 feet from  (N) (circle one) Line of Section

2000 feet from  (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE    SE    NW    SW

Lease Name: Kenyon Well #: 5-7

Field Name: Luck NE

Producing Formation: None

Elevation: Ground: 2080 Kelly Bushing: 2088

Total Depth: 3629 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 212.46 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

(10sks In Mouse Hole) (15sks In Rat Hole)

Drilling Fluid Management Plan ALT II P&A WITH  
*(Data must be collected from the Reserve Pit)* 10-18-06

Chloride content 4,000 ppm Fluid volume 80 bbls

Dewatering method used Haul free fluid

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: AMERICAN WARRIOR, INC.

Lease Name: Clark SWD License No.: 4058

Quarter SW/4 Sec. 32 Twp. 8 S. R. 21W  East  West

County: Graham Docket No.: D 20-546

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Foreman Date: 10/19/04

Subscribed and sworn to before me this 14th day of October, 2004

Notary Public: [Signature]

Date Commission Expires: 11/4/07

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/4/07

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**RECEIVED**  
**OCT 27 2004**  
**KCC WICHITA**

CONFIDENTIAL

JAN 1970

Operator Name: AMERICAN WARRIOR, INC. Lease Name: KENYON Well #: 5-7
Sec. 7 Twp. 8 S. R. 21W [ ] East [X] West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [ ] Yes [X] No (Submit Copy)

List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [ ] Sample Name Top Datum

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Row 1: Surface Pipe, 12 1/2, 8 5/8, 23, 212.46, Common, 150, 2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

COMERCIAL

# ALLIED CEMENTING CO., INC. 18781

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>9/20/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:15pm</u>	JOB START	JOB FINISH <u>6:30pm</u>
LEASE <u>Kenyon</u>	WELL # <u>57</u>		LOCATION <u>Boysie # 24</u>	<u>1st 3rd</u>	COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR D. Sawyer #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 215

CASING SIZE 8 3/8 DEPTH 212

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1

PERFS.

DISPLACEMENT 12 3/4 Bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 Com 39.16  
242601

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Paul

# 305 HELPER Steve

BULK TRUCK

# 212 DRIVER Craig

BULK TRUCK

# DRIVER \_\_\_\_\_

**KCC**

**OCT 19 2004**

**CONFIDENTIAL**

HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Cement Circulated

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

**RELEASED**

**FROM**

**CONFIDENTIAL**

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Thomas Al

Thomas Al  
PRINTED NAME

RECEIVED  
OCT 27 2004  
KCC WICHITA



CHARGE TO:  
**AMERICAN WARRIOR INC**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 OCT 27 2004  
 KCC WICHITA  
 TICKET No 7245  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **NESS CITY KS**  
 WELL/PROJECT NO. **5-7** LEASE **KENYON** COUNTY/PARISH **GRAMM** STATE **KS** CITY **NESS CITY** DATE **9-25-04** OWNER **SAME**  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR **DISCOVERY DRILL** RIG NAME/NO.  
 3. WELL TYPE **OIL** WELL CATEGORY **ABANDONED** JOB PURPOSE **PTA** DELIVERED TO **DISCOVERED** ORDER NO.  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS **ROGUE JCT - 1W, S270** WELL PERMIT NO.

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	60		ME		2.50	150.00
576		1			PUMP SERVICE	1		JOB		550.00	550.00
410		1			TOP PLUG	1		EA	8 5/8"	60.00	60.00
328		1			SWIFT LIGHT 60/40 Polmax (690 GEL)	200		SECS		6.30	1260.00
581		1			SERVICE CHARGE CMT	200		SECS		1.00	200.00
583		1			DRAGAGE	17140		WS	514.2 TM	.85	437.07

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X *Roman*  
 DATE SIGNED **9-25-04** TIME SIGNED **0400**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2657.07
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				2797.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR **Wayne Wilson** APPROVAL  
 Thank You!

