

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Jerry N. Blossom
Phone (832) 636-3128
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Reentry: Old Well Info as follows _____

Operator: _____ **RECEIVED**
MAY 04 2004
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
12/26/03 1/4/04 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21568 -00 -00
County Grant
SW SE NE NW Sec. 35 Twp. 27 S. R. 37 E W
1193 Feet from S(N) (circle one) Line of Section
2117 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name HJV Fowler "A" Well # 1
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 3086.5 Kelley Bushing 3093
Total Depth 6470' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1785 Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALI J Wynn 10-16-04
Chloride content 1800 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

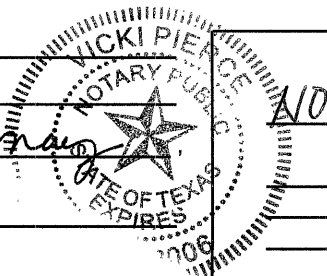
Signature Jerry N. Blossom

Title Staff Envir. & Regulatory Analyst Date _____

Subscribed and sworn to before me this 3rd day of March
20 04.

Notary Public Vicki Pierce

Date Commission Expires 7-1-06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

X

Operator Name Anadarko Petroleum Corporation

Lease Name HJV Fowler "A"

Well # 1

Sec. 35 Twp. 27 S.R. 37 East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2418	662	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2678	402	
List All E.Logs Run:		Marmaton	4494	-1414	
Gamma Ray; Array Induction/Sp/Linear Correction		Morrow	5038	-1957	
Gamma Ray; Compensated Neutron/Litho-Density		St. Louis	5383	-2303	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.8	1785'	Premium	560	2-3%CC, /1%FWC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing				
_____ Plug Back TD				
_____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Dry Hole			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2853836		TICKET DATE 01/05/04	
REGION Central Operations		NWA / COUNTRY Mid Continent/USA	
BDA / STATE MC/Ks		COUNTY GRANT	
WELL ID / EMPL # MCLI0110 / 198516		H.E.S. EMPLOYEE NAME Jason Clemens	
LOCATION LIBERAL		PSL DEPARTMENT Cement	
COMPANY ANADARKO PETROLEUM CORP 30		CUSTOMER REP / PHONE KENNY PARKS 629-5136	
TICKET AMOUNT \$11,044.39		WELL TYPE 01 Oil	
WELL LOCATION ULYSSES		DEPARTMENT ZI	
LEASE NAME HJV FOWLER		SAP BOMB NUMBER 7528	
Well No. A-1		Plug to Abandon	
SEC / TWP / RNG 35 - 27S - 37W		HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	11.0			
Willie, D	11.0			
Berumen, E 267804	8.0			
Tate, N 105953	3.0			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10308754	126			
10251403	126			
10244148-10286731	33			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1/5/2004	1/5/2004	1/5/2004	1/5/2004
Time	2400	0330	0753	1400

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug		C
HEAD		H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing					0		
Liner							
Liner							
Tubing			4 1/2 DP			6,280	
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 1/5, Hours: 11.0	Date: 1/5, Hours: 2.0	Plug to Abandon
Total: 11.0	Total: 2.0	

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 MAY 04 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet _____	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	40/60 POZ H		6% TOTAL GEL PLUG @ 6280 FT	7.59	1.53	13.50
2	100	40/60 POZ H		6% TOTAL GEL PLUG @ 3000 FT	7.59	1.53	13.50
3	50	40/60 POZ H		6% TOTAL GEL PLUG @ 1960 FT	7.59	1.53	13.50
4	40	40/60 POZ H		6% TOTAL GEL PLUG @ 680 FT	7.59	1.53	13.50

Summary

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	Type: _____
Lost Returns _____	MAXIMUM Lost Returns _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Cmt Rtn#Bbl _____	Actual TOC _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Average Shut In: Instant _____	Frac. Gradient _____	Calc. TOC: _____	Actual Disp. _____
	5 Min. _____	Treatment: Gal - BBI _____	Disp: Bbl _____
	15 Min _____	Cement Slurry BBI _____	73.0
		Total Volume BBI _____	#VALUE!

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Kenny Parks
 SIGNATURE

HALLIBURTON JOB LOG				TICKET # 2853836	TICKET DATE 01/05/04
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY GRANT
MBU ID / EMPL # MCLI0110 / 198516		H.E.S EMPLOYEE NAME Jason Clemens		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		CUSTOMER REP / PHONE KENNY PARKS 629-5136	
TICKET AMOUNT \$11,044.39		WELL TYPE 01 Oil		API/WI #	
WELL LOCATION ULYSSES		DEPARTMENT ZI		JOB PURPOSE CODE Plug to Abandon	
LEASE NAME HJV FOWLER		Well No. A-1	SEC / TWP / RNG 35 - 27S - 37W	HES FACILITY (CLOSEST TO WELL'S) Liberal, Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	11						
Willie, D	11						
Berumen, E 267804	8						
Tate, N 105953	5						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate (GPM)	Press. (PSI)		Job Description / Remarks
					CSG	Tbg	
	2400						CALLED FOR JOB
	0300						ARRIVE ON LOCATION
	0330						PRE-JOB SAFETY MEETING RECEIVED
	0400						SPOT EQUIPMENT KANSAS CORPORATION COMMISSION
							RIG RUNNING HOLE W/ DP
							MAY 04 2004
							1ST PLUG SET @ 6280 FT CONSERVATION DIVISION WICHITA, KS
	0750				1000		PRESSURE TEST PUMPS & LINES
	0753	6.0	14.0		800		START CEMENT 50 SKS MIXED @ 13.5#
	0755	6.0	14.0		350		END CEMENT
	0758	5.0	82.0		250		START DISPLACEMENT W/ MUD
	0807	8.5	82.0		700		END DISPLACEMENT
							2ND PLUG SET @ 3000 FT
	1102	6.0	27.0		200		START CEMENT 100 SKS MIXED @ 13.5#
	1114	4.0	27.0		50		END CEMENT
	1114	5.0	32.0		20		START W/ DISPLACEMENT W/ MUD
	1119	8.0	32.0		300		END DISPLACEMENT
							3RD PLUG SET @ 1850 FT
	1230	4.0	14.0				START CEMENT 50 SKS MIXED @ 13.5#
	1233	6.0	14.0				END CEMENT
	1233	8.0	19.0				START DISPLACEMENT W/ MUD
	1236	8.0	19.0				END DISPLACEMENT
							4TH PLUG SET @ 680 FT
	1323	6.0	11.0		140		START CEMENT 40 SKS MIXED @ 13.5#
	1326	6.0	11.0		50		END CEMENT
	1326	6.0	5.0		20		START DISPLACEMENT W/ MUD
	1328	6.0	5.0		160		END DISPLACEMENT
	1348						PLUG 40 ft & rat & mouse
	1400						END JOB

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2841505	TICKET DATE 12/27/03
BDA / STATE MC/Ks	COUNTY GRANT
PSL DEPARTMENT Cement	
CUSTOMER REP / PHONE KENNY PARKS 620-629-5136	
API/UWI # 15-067-21588	
SAP BOMB NUMBER 7521	Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) HUGOTON, KS	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLI0110 / 217398	H.E.S. EMPLOYEE NAME Mickey Cochran
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP
TICKET AMOUNT \$14,486.49	WELL TYPE 01 OIL
WELL LOCATION NORTH OF ULYSSES, KS	DEPARTMENT ZI
LEASE NAME HJV FOWLER	SEC / TWP / RNG 35 - 27S - 37W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	8.0			
Clemens, A 198516	8.0			
Slater, J 106095	8.0			
Howard, A 285427	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	126			
10251403	126			
54024/10011276	33			
10010752/10011272	33			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	12/27/2003	12/27/2003	12/27/2003	12/27/2003
Time	0800	1000	1543	1650

Tools and Accessories

Type and Size	Qty	Make
Float Collar	1	H
Float Shoe		O
Centralizers	5	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	2	W
Guide Shoe	1	C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24.0	8 5/8		0	1,785	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/27	8.0	12/27	1.0	Cement Surface Casing
Total	8.0	Total	1.0	

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 KANSAS CORPORATION COMMISSION
MAY 04 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 44	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	410	MIDCON C		3% CC - 1/2# FLOCELE - .1% FWCA	17.98	2.94	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	_____	Type: _____
Lost Returns-Y	Actual TOC	_____	Load & Bkdn: Gal - BBI	_____	Pad:Bbl -Gal _____
Cmt Rtrn#Bbl	Frac. Gradient	_____	Excess /Return BBI	_____	Calc.Disp Bbl _____
Average	5 Min.	_____	Calc. TOC:	_____	Actual Disp. _____
Shut In: Instant	15 Min.	_____	Treatment: Gal - BBI	_____	Disp:Bbl _____
			Cement Slurry BBI	251.0	
			Total Volume BBI	362.00	

Frac Ring #1 _____ **Frac Ring #2** _____ **Frac Ring #3** _____ **Frac Ring #4** _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG				TICKET # 2841505	TICKET DATE 12/27/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY GRANT
MBU ID / EMPL # MCLI0110 / 217398		H.E.S EMPLOYEE NAME Mickey Cochran		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		CUSTOMER REP / PHONE KENNY PARKS 620-629-5136	
TICKET AMOUNT \$14,486.49		WELL TYPE 01 Oil		API/UWI #	
WELL LOCATION NORTH OF ULYSSES, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME HJV FOWLER		Well No. A-1	SEC / TWP / RNG 35 - 27S - 37W	HES FACILITY (CLOSEST TO WELL) HUGOTON, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	8						
Clemens, A 198516	8						
Slater, J 106095	8						
Howard, A 285427	8						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg	N2	CSG.	Tbg	
	1130									JOB READY
	0845									PRETRIP SAFTY MEETING
	1000									ARRIVE ON LOCATION
	1005									PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	1010									SPOT EQUIPMENT
	1015									RIG UP EQUIPMENT
	1230									START CASING
	1520									CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	1543						2000			PRESSURE TEST PUMPS & LINES
	1546	7.0	215.0		100					START LEAD CEMENT 410 SKS @ 11.4#
	1618	7.0	36.0		200					START TAIL CEMENT 150 SKS @ 14.8#
										SHUT DOWN & DROP PLUG
	1626	7.0	0		50					START DISPLACEMENT W/ FRESH H2O
	1635	6.0	60.0		200					DISPLACEMENT CAUGHT CEMENT
	1642	2.0	101.0		300					SLOW RATE
	1647	2.0	111.0		1100					BUMP PLUG
	1648									RELEASE FLOAT HELD
	1648									END JOB
					400					PRESSURE BEFORE PLUG LANDED
										CIRCULATED CEMENT TO PIT
										RECEIVED
										KANSAS CORPORATION COMMISSION
										MAY 04 2004
										CONSERVATION DIVISION
										WICHITA, KS
										THANK YOU FOR CALLING HALLIBURTON
										MICKEY & CREW