

RECEIVED

OCT 15 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, Texas 79105
Purchaser: Duke Energy
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Bob Gaddis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-9-2004 8-10-2004 8-22-2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 071-20798-00-00
County: Greeley
SW-NW-NE Sec. 17 Twp. 7 S. R. 40 East West
990 feet from S / (N) (circle one) Line of Section
2250 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Doty Well #: 1
Field Name: Byerly
Producing Formation: Fort Riley

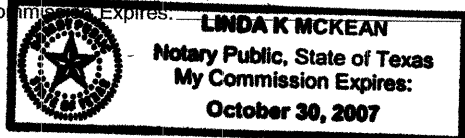
Elevation: Ground: 3604 Kelly Bushing: ~~3010~~ 3610
Total Depth: 3005 Plug Back Total Depth: 2999
Amount of Surface Pipe Set and Cemented at 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3004
feet depth to Surface w/ 650 sx cmt.
ALT II WITH 10-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 67,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Williams
Title: President Date: 10-12-04
Subscribed and sworn to before me this 12th day of October,
2004.
Notary Public: Linda K McKean
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: W.R. Williams, Inc. Lease Name: Doty Well #: 1
 Sec. 14 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name _____	Datum _____
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral 2606 +1004 Chase Group 2853 + 757	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Compensated Density Neutron		RECEIVED OCT 15 2004 KCC WICHITA	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	304	Common	175	2%cc, 1/4#f1
Production	7-7/8	4-1/2	11.6	3004	Lite, C	650	2%cc, 1/2#f1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
5	2954' - 2966'	750 gals 15% HCL	
		12,284 gals gel & 9,000 lbs	
		12/20 sand	

TUBING RECORD	Size 2-3/8	Set At 2968'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-1-2004	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 16	Water Bbls. 35	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2954-66

Production Interval Other (Specify) _____

DRILLER'S LOG

W.R. WILLIAMS, INC.
DOTY #1
SECTION 14-T17S-R40W
GREELEY COUNTY, KANSAS

KCC
OCT 12 2004
CONFIDENTIAL

COMMENCED: 08-09-04
COMPLETED: 08-11-04

RELEASED
FROM
CONFIDENTIAL

SURFACE CASING: 298' OF 8 5/8" CMTD
W/175 SKS COMM + 2% CC + 1/4#/SK
FLOCELE.

FORMATION

DEPTH

SURFACE HOLE
RED BED

0 - 308
308 - 3005 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

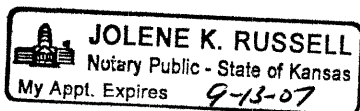
CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF AUGUST, 2004.

JOLENE K. RUSSELL

NOTARY PUBLIC

RECEIVED
OCT 15 2004
KCC WICHITA

ALLIED CEMENTING CO., INC. 13349

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
OCT 12 2004

SERVICE POINT:

Oakley

DATE <u>8/10/04</u>	SEC. <u>14</u>	TWP. <u>17s</u>	RANGE <u>40W</u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>1:05 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Doty</u>		WELL # <u>1</u>	LOCATION <u>Tribune 8W 2 1/2 E S 5</u>		COUNTY <u>Crook</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				RELEASED			

CONTRACTOR Cheyenne #8

TYPE OF JOB Cmt 4 1/2 Prod. CSG

HOLE SIZE 7 1/2 T.D. 3009

CASING SIZE 4 1/2 11.6 DEPTH 3021

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 6

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 4 7/2 BBL

EQUIPMENT

OWNER Same FROM _____

CONFIDENTIAL

CEMENT AMOUNT ORDERED

500 sks Lite + 1/2 # Flo-seal

150 sks Class C + 1/2 # Flo-seal

Class C 150 sks @ 10.95 1642.50

COMMON

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

Lite 500 sks @ 7.95 3975.00

Flo Seal 325 # @ 1.40 455.00

_____ @ _____

_____ @ _____

HANDLING 697 @ 1.35 940.95

MILEAGE 54 /sk/mile 2091.00

PUMP TRUCK CEMENTER Max

373 HELPER Fuzzy

BULK TRUCK

361 DRIVER Mike

BULK TRUCK

379 DRIVER Jarrod

RECEIVED
OCT 15 2004
TOTAL 9104.45

REMARKS:

KCC WICHITA

SERVICE

Cmt 4 1/2 Prod CSG with 500 sks Lite + 1/2 # Flo-seal + 150 sks Class C + 1/2 # Flo-seal

Drop Plug Washup Pump + Lines

Displace 4 9 1/2 BBL Land Plug

Float Held Cement Did Circulate

Lite Mixed @ 12.4 #/gal 1.97 FT/sk

Class C Mixed @ 14.8 #/gal 1.32 FT/sk

DEPTH OF JOB 3021

PUMP TRUCK CHARGE _____ 1180.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 mi @ 4.00 240.00

PLUG 4 1/2 Rubber @ _____

_____ @ _____

_____ @ _____

TOTAL 1420.00

CHARGE TO: WR Williams Inc

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2 FLOAT EQUIPMENT

1-4 1/2 Guide shoe @ 125.00

1-4 1/2 AF4 Insert @ 210.00

8-4 1/2 Centralizers @ 45.00 360.00

2-4 1/2 Cement Baskets @ 116.00 232.00

4 1/2 Rubber Plug @ 48.00

TOTAL 975.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joe Broughee

PRINTED NAME

ALLIED CEMENTING CO., INC. 13858

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Oakley

OCT 12 2004

DATE <u>8-9-04</u>	SEC <u>14</u>	TWP <u>17s</u>	RANGE <u>40w</u>	CALLLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>1:50 PM</u>	RELEASED <u>2:30 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>DOTY</u>	WELL # <u>1</u>	LOCATION <u>Tribune 8N 2 1/2 E</u>		COUNTY <u>OSAGE</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 8 OWNER Sum

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 308

CASING SIZE 8 5/8 DEPTH 308

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS. 18 1/2 Bbls

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

377 DRIVER Mike

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 175 SKs Com 2 1/2 cc 4 1/2 Ho Seal

COMMON 175 SKs @ 9.10 1592.50

POZMIX @

GEL @

CHLORIDE 4 cc @ 33.00 132.00

@

Ho Seal 449 @ 1.40 61.60

@

@

@

HANDLING 179 @ 1.35 241.65

MILEAGE 50 SK/mile 537.00

TOTAL 2569.75

REMARKS:

SERVICE

Cement did circulate

DEPTH OF JOB 308

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @

MILEAGE 60 Miles @ 4.00 240.00

PLUG @

@

@

TOTAL 810.00

Thank you

CHARGE TO: W. R. Williams Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

Tey Patten Guide Sho @ 265.00

2 - Centralizers @ 55.00 110.00

@

@

@

TOTAL 375.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Joe Brangher

PRINTED NAME