Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date April 7, 2007 month day year OPERATOR: Licenses 39074 Name: Dath Cherokee Beain Operating Co. LLC Astronomic Mythide CollyStanzy Independence KS 67301 CollyStanzy Independence KS 67301 CollyStanzy Independence KS 67301 Collections Independence KS 67301 CONTRACTOR: Licenses 5675 CONTRACTOR: Licenses 5675 CONTRACTOR: Licenses 5675 CONTRACTOR: Licenses Indigent Ind	,, ,	(5) days prior to commencing well
OPERATOR: Licenses 30304 Name. Data! Cherckee Baain Operating Co. LLC Address. 211 W. Myrite Contact Person. Tory Williams Control of Enh Rec. Infeld Mutal Rotary Lase Name. J Hand West p. B1-17 Floor Name. Cherokee Basin Coul Ges Area Tory Person. Myrite Person. Tory Milliams Control of Enh Rec. Infeld Mutal Rotary Lase Name. J Hand West p. B1-17 Floor Name. Cherokee Deviation. 1922 Tory Milliams Nearest Lases or unab boundary. 400 feet More p. Myrite Person. 1922 Tory Milliams Nearest Lases or unab boundary. 400 feet More p. Myrite Person. 1922 More will will will non-quarter mile: Myrite p. Myrite p. Myrite Person. 1922 More p. Myrite p. Myrit	Expected Spud Date April 7, 2007	
More Detection	month day year	SW - SW - NW Sec. 17 Twp. 31 S. R. 14E West
More Detection	33074	3050 FSL feet from N / ✓ S Line of Section
Section Regular Irregular Irregula	OPERATOR: License#	4870 FELfeet from ✓ E / W Line of Section
Note: Losale well on the Section Plat on reverse side) Contact Person. DOW Williams Contact Person. Down Williams	Name: Dart Cherokee Basin Operating Co. LLC	
Country Accounts Person - 1009 williams Phone : 2003-317-8770 CONTRACTOR: Licenses 5675 Name Me/Pherson Drilling Well Drilled For: Well Class: Type Equipment: Oil	Address: 211 W. Wytte Independence KS 67301	•
Lease Name J Hard Well # 91-17	City/State/Zip: Independence NO 07001	
CONTRACTOR: Licensesf 5675 Name: MePherson Drilling	Contact Person: Tony Williams	County: Mongomery B1-17
Second Field? Spaced Field? Target Information(s): Mississippian Target Information(s):	Phone: 620-331-7670	Charakaa Rasin Coal Gas Area
Name Well Drilled For Well Class: Type Equipment: Name	2017740707	
Well Drilled For Well Class: Type Equipment: Ground Surface Elevation: 322 feet MSL Ground Surface Elevation: 323 feet MSL Ground Surface Elevation: 324 feet MSL Ground Surface Elevation: 325 feet MSL f	McPherson Drilling	Is this a Prorated / Spaced Field?Yes
Concord Surface Elevation: 932 feet MSL Mode Floatry Mode	Name: West delibert brining	Target Information(s): Mississippian
Ground Surface Elevation: \$322	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 400 feet
Valet well within one-quarter mile: yes No No No No No No No N		
Seismic: v of Holes Other Cable Oth		Water well within one-quarter mile: Yes ✓ No
Seismic: # of Holes Other Depth to bottom of tresh water. ITS		
Other		Depth to bottom of fresh water: _150' + -
Surface Pipe by Alternate:		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other	Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Wall Cores be taken? If Yes, proposed Zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 2 9 2007 If Yes, proposed Zone: AFFIDAVIT KANSAS CORPORATION COMMASS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 2 9 2007 If Yes, proposed Zone: AFFIDAVIT KANSAS CORPORATION COMMASS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 2 9 2007 If Yes, proposed Zone: AFFIDAVIT KANSAS CORPORATION COMMASS The undersigned hereby affirms that the drilling in the met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DIVISION 3. The minimum amount of surface pipes as specifiled below shall be set by circulating cement to the top; in all cases surface pipe formation. 4. If the well is orly hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented form below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. If leneby certify that the statements made herein are true and to theybest of my knowledge gard belief. Prior KCC Use ONLY API #15	If OMBAO: ald well information as follows:	Length of Surface Pipe Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Pormation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operation o		Length of Conductor Pipe required:
Original Completion Date: Original Total Depth:		Projected Total Depth: 1679 feet
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drill Water Drilling Operations: Water Source for Drilling Operations: Water Source for Drill Water Drilling Operation Opera		
If Yes, true vertical depth:	Original Completion Date:Original lotal Depth:	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes Note: Apply for Permit with DwR Yes	· — —	
Ves Vision Vision Vision Ves Vision Ves Vision Ves Vision Ves Vision Ves Vision Ves Vision Vision Ves Vision Ves Vision Ves Vision Ves Vision Ves Vision V		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 2 9 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe state through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the post of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 3/3 2 0 0 0 1		
AFFIDAVIT KANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified subspecified below shall be set by circulating cement to the top; in all cases surface pipe subspecified subspecified for pipe subspecified subspecified for pipe subspecified subspecified for pipe subspecified subspecified for pipe subspecified subspecified subspecified for pipe subspecified within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - LSS - 31320 - ODD Approved by LH 3 3 3 9 07 This authorization expires: Page 1	ROUDRI #	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe statistic office or plug length and placement is necessary prior to plugging; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe statistic office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II compending must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007		1/2021425
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 2 9 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the surface pipe shall be set by circulating cement to the surface pipe shall be set by circulating cement to the surface pipe shall be set by circulating cement to the surface pipe shall be set by circulating cement to the surface pipe shall be set by circulating cement to the surface pipe shall be set by circulating cement to the sur	AFF	IDAVIT KANSAS CORPORATION COMMIS
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agent: Approved by March 28, 2007 Feet per Alt. Approved by March 29, 2007 Feet per Alt. Approved by March 29	The undersigned hereby affirms that the drilling, completion and eventual o	olugging of this well will comply with K.S.A. 55 et. seg.
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: Conductor pipe required	-	MAR 2 9 2007
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACD-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	• •	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe stations through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 31320 - 0000 Approved by 41 3-3-9-07 This authorization expires: 100 -	Notify the appropriate district office <i>prior</i> to spudding of well;	conservation DVISION
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agent: Minimum surface pipe required 100 feet per Alt. Approved by 113 29 07 File acreage attribution plat according to field proration orders; Notify appropriate district office within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office was prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agent: Date: March 28, 2007 Signature of Operator or Agen	2. A copy of the approved notice of intent to drill shall be posted on ea	ich unining ng.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: Conductor pipe required 16et 17et 18et 18et 19et 19et 19et 19et 19et 19et 19et 19	through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 31320 - 0000 Approved by 113 - 29 - 07 This authorization expires: 129 - 07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da	4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 3/320 - 0000 Conductor pipe required Nonl feet Minimum surface pipe required 1 feet per Alt. Approved by 13-39-07 This authorization expires: 199-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Signature of Operator or Agent: Date: Da	5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;
In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 28, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 3/320-0000 Conductor pipe required 15 - 16 feet Minimum surface pipe required 16 feet per Alt. Approved by 18 - 3-9-07 This authorization expires: 199-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date.
Por KCC Use ONLY Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Specialist	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 25/3/320 OOOO Conductor pipe required	· · · · · · · · · · · · · · · · · · ·	
For KCC Use ONLY API # 15 - 125-3/320-0000 Conductor pipe required None feet per Alt. Approved by 13-29-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	I hereby certify that the statements made herein are true and to the best of	of my knowledge, and belief.
For KCC Use ONLY API # 15 - 125-3/320-0000 Conductor pipe required None feet per Alt. Approved by 13-29-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	'kon i	0.0.11.004.0.04.0.04.0.005.00.005.00
For KCC Use ONLY API # 15 - 125 - 31320 - DDCD Conductor pipe required	Date: March 28, 2007 Signature of Operator or Agent:	Title: St Regulatory & Salety Compilance Specialist
For KCC Use ONLY API # 15 - 125 - 31320 - DDCD Conductor pipe required		Remember to:
API # 15 - 125 - 31320 - 0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 2 Approved by 124 3-29-07 This authorization expires: 939-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Hee ONLY	
Conductor pipe required	125-21320000	
Conductor pipe required		· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required		l
Approved by 13-39-07 This authorization expires: 939-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface pipe required 20 feet per Alt. Y/2	
This authorization expires:	A14.3-29-07	
Check the box below and return to the address below. Spud date: Agent:	0 10.07	If this permit has expired (See: authorized expiration date) please
CThis authorization void if drilling not started within 6 months of effective date.] Spud date: Agent: Signature of Operator or Agent: Date:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	l — '
Date:		· · · · · · · · · · · · · · · · · · ·
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	L	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-3/320-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3050 FSL feet from N / ✓ S Line of Section
Lease. J Hand	4870 FEL feet from FE / W Line of Section
Well Number: B1-17	Sec. 17 Twp. 31 S. R. 14E Fast West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section:
QTR / QTR / QTR of acreage: SW - SW - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

					, 10			
RECEIVED KANSAS CORPORATION COMMISSIO		· · ·					· · ·	
MAR 2 9 2007		•		•		•	· ·	
CONSERVATION DIVISION WICHITA, KS 14E	R14E	• • •					4870 FEŁ	
EXAMPLE : :	E				7	. 1		1 :
1980		· · · · · ·	· · · · · ·	•			3050 FSL	
3390'		· · , • · ·	· · · ·	· · · · ·		-		
		• • • • • • • •				• • • • • • •		
SEWARD CO.	S	•	•			•	•	

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

T319

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co. Ll	LC	License Number: 33074			
Operator Address: 211 W. Myrtle		ependence KS 67301				
Contact Person: Tony Williams	- n · 1 · 1	Phone Number: (620) 331 - 7870				
Lease Name & Well No.: J Hand	B	1-17	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 17 Twp. 31 R. 14E			
Settling Pit	If Existing, date of	onstructed:	3050 FSL Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		4870 FEL Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County			
Is the pit located in a Sensitive Ground Water	Area? Yes ✓		Chloride concentration: mg/l			
	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level? Ves No	Yes 🗸	No	Natural Clays			
						
	rom ground level to de		Width (feet) N/A: Steel Pits			
Бер атт	on ground level to de		dures for periodic maintenance and determining			
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh waterfeet. Source of information:				
NA feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Air				
Number of producing wells on lease:		Number of working pits to be utilized: ONE Abandonment procedure: Air dry, fill				
Barrels of fluid produced daily:		Abandonment	procedure: All dry, fill			
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
March 28, 2007 Date		Jony	ignature of Applicant or Agent			
	KCC	OFFICE USE O	NLY			
Date Received: 36967 Permit Nun	nber:	Perm	it Date: 3/29 /07 Lease Inspection: Yes And			