

For KCC Use: 4-4-07	
District #	
SGA? ☐ Yes ☑ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

	^- 30' N & 30' W of East
Expected Spud Date	Spot East East Ext Ext
ODERATOR: Linnard 5214	1020 feet from N / V S Line of Section
OFERAIOR, Licensey	1620 feet from E / V W Line of Section
Name: Lario Oil & Gas Company 301 S. Market	Is SECTION Regular Irregular?
Wachtle KS 67202	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
216.365.5611	County: Ellis
Phone:	Lease Hallie.
CONTRACTOR: License# 30606	Field Name: Denis-Should Is this a Prorated / Spaced Field? Yes V No
Name: Murfin Drilling Co., Inc.	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 1020'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1928 est feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No ✓
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water: 780 600
Other	Surface Pipe by Alternate: 1 2
If QWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3950'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
,	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Dukana Hala Lanakaa.	· · · · · · · · · · · · · · · · · · ·
BOTTOM Hole Location:	(Note: Apply for Permit with DWR
	(Note: Apply for Permit with DWR ✓) Will Cores be taken? Yes ✓ No
	,
KCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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* WAS: Approved 3-30-08 IS: Approved 3-30-07