Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

month day year	NW Sec. 22 Twp. 28 S. R. 18 West
	2065 feet from N / S Line of Section
DPERATOR: License# 33344	1060 feet from E / W Line of Section
Jame: Quest Cherokee LLC sddress: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
ity/State/Zip: Oklahoma City, Oklahoma 73120	·
ity/State/Zip: Bishard Marlin	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Richard Marlin hone: (405) 463-6880	County: Neosho Lease Name: Triplett, Shirley Well #: 22-2
	Field Name: Cherokee Basin CBM
ONTRACTOR: License# Will be licensed by the KCC	
ame: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Yes V No
	Target Formation(s): Cherokee Coals Nearest Lease or unit boundary: 575
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec 🗸 Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of usable water.
Other Coalbed Methane	
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 25
OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1300
Well Name:	Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
DC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	11 (66, proposed zone.
	_
AFF	FIDAVIT RECEIVED
	FIDAVIT KANSAS CORPORATION COLUMN RECEIVED Plugging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual p	CRATION COMMIS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

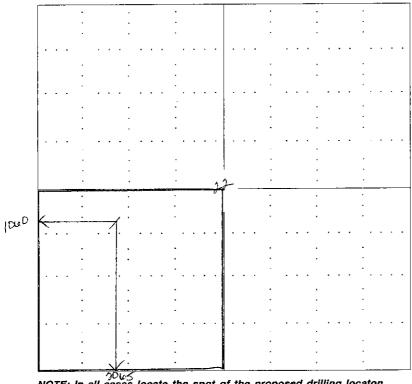
Plat of acreage attributable to a well in a prorated or spaced field

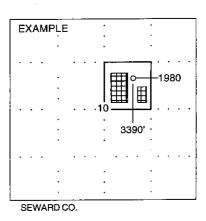
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26884-000	Location of Well: County:	leosho
Operator: Quest Cherokee LLC	2065	_ feet from N / V S Line of Section
Lease: Triplett, Shirley	1060	feet from E / 🗹 W Line of Section
Well Number: 22-2	Sec. 22 Twp. 28	S. R. 18
Field: Cherokee Basin CBM		
Number of Acres attributable to well: SW		r Irregular ate well from nearest corner boundary. NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Su	iite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Triplett, Shirley #22-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW</u> - <u>SW</u>	
Emergency Pit Burn Pit	✓ Proposed ☐ Existing		Sec. 22 _{Twp.} 28 R. 18	
Settling Pit	If Existing, date constructed:		2065 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1060 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l	
	1	·	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	SO Length (fe	eet) 10	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:(feet)				
If the pit is lined give a brief description of the liner Describe procedure. Describe procedure. Describe procedure.		dures for periodic maintenance and determining		
		Operation Lasting Approx 3 Days RECEIVED APR 2 2007		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet. CONSERVATION		
			Source of information:	
-		1	illing, Workover and Haul-Off Pits ONLY:	
		ul utilized in drilling/workover: Air Drilled		
i e e e e e e e e e e e e e e e e e e e		working pits to be utilized: One		
Barrels of fluid produced daily:			procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must to		orocedure: Air Dry, Back Fill and Cover se closed within 365 days of spud date. of my knowledge and belief.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
March 30, 2007 Date Signature of Applicant or Agent (12, 11)				
KCC OFFICE USE ONLY				
Date Received: $\frac{4/2/07}{}$ Permit Num	ber:	Permi	t Date: 4/2/07 Lease Inspection: Yes 💢 No	