For KCC Use: Yes 🗶 No

KANSAS CORPORATION COMMISSION CORRECT CORRECT CONSERVATION DIVISION

m must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 16, 2007 month day year	Spot East NW SW SW Sec. 18 Twp. 10 S. R. 23 West
OPERATOR: License# 32639	# 850 950 feet from N / VS Line of Section
Name: Coral Production Corp.	feet from E / W Line of Section
Address: 1600 Stout St., Suite 1500	Is SECTION Regular Irregular?
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jim Weber	County: Graham
Phone: (303) 623-3573	Lease Name: Cronn Well #: 18-1
Phone: 1-1-1/1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Field Name: Wildcat
CONTRACTOR: License# 31548	
Name: Discovery Drilling Co, Inc.	Is this a Prorated / Spaced Field? Yes V No
	Target Formation(s): Lansing/Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
✓ Oil — Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2448' est feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'
	Depth to bottom of usable water: 1200'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'+
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4500'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion Date:Original lotal Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
Bottom Flore Cocation.	
VCC DVT #-	
KCC DKT #: Functed Soud Date 3-1:2007	Will Cores be taken? Yes ✓ No
WAS: 850'FSL, Expected Spud Date 3-1-2017	Will Cores be taken? If Yes, proposed zone: Yes V No
WAS: 850'F5L, Exposed Spud Date 3-1-2007 To: 950'F5L 11 " 4-14-2007	Will Cores be taken? If Yes, proposed zone: RECEIVED
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WAS: \$50'F5L, Femeral Speed Date 3-1:207 IS: 950'F5L The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the specific productor produc	Will Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED Clugging of this well will comply with K.S.A. 55 et. seq. APR IJ 2 2007 Cach drilling rig; Cach dr
WAS: 850 FSL, Freeded Speed Date 3-1:207 Ts: 950 FSL The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be comed must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud date or the spud d	If Yes, proposed zone: RECEIVED RE
WAS: 850'FSL, Freeded Sped Date 3-1207 Ts: 950'FSL The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement botween the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the post of the spud date or the well shall 2 hereby certify that the statements made herein are true and to the post of the spud date or the well shall 3/29/07 For KCC Use ONLY API # 15 - OUS - 23280 - OOOO Conductor pipe required	Will Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED Colugging of this well will comply with K.S.A. 55 et. seq. APR 0 2 2007 Rechard the underlying formation. Coloridation casing is cemented in; the underlying formation casing is cemented in; the difference on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the difference of plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the difference of spud date. The production casing is cemented in; the form below any usable water to surface within 120 days of spud date. The Hall cases, NOTIFY district office prior to any cementing. The president Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Dritled - Permit Expired
WAS: 850 FSL, Expected Speed Date 3-1:207 Ts: 950 FSL The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plue 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 1 hereby certify that the statements made herein are true and to the best of the spud by that the statements made herein are true and to the best of the spud by the spud by that the statements made herein are free and to the best of the spud by that the statements made herein are free and to the best of the spud by that the statements made herein are free and to the best of the spud by that the statement of the spud by the spud by that the statement of the spud by the spud by the spud by the spud by that the statement of the spud by	Will Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED Clugging of this well will comply with K.S.A. 55 et. seq. APR U 2 2007 Received by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Clistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. The Hall cases, NOTIFY district office prior to any cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

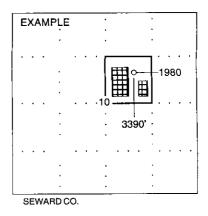
API No. 15 - 065-23280-0000	Location of Well: County: Graham
Operator: Coral Production Corp.	#_850 950 feet from N / / S Line of Section
Lease: Cronn	330 feet from E / 🗸 W Line of Section
Well Number: 18-1	Sec. 18 Twp. 10 S. R. 23 ☐ East ✓ West
Field: Wildcat	
Number of Acres attributable to well: 160	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CORAL PRODUCTIN CORP.			License Number: 32639 ENVER, CO 80202 Phone Number: (303)623 -3573			
Operator Address: 1600 STOUT	ST., SUITI	∃ 1500; D	DENVER, CO 80202			
Contact Person: JIM WEBER			Phone Number: (303) 623 - 3573			
Lease Name & Well No.: CRONN #	#18-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		C <u>NWSWSW</u>			
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 10 R. 23 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 📝 West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	GRAHAM Coun			
Is the pit located in a Sensitive Ground Water	er Area? ☐ Yes 🗸	No	Chloride concentration:mg/			
	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level? Ves No	Yes 🗸	No	NATIVE MUD			
	80	80				
- · · · · · · · · · · · · · · · · · · ·	80 Length (fe	_				
	from ground level to de	1	(feet)			
,, wie kie in in in de die eine nach in		edures for periodic maintenance and determining ncluding any special monitoring.				
		RECEIVED				
			ADD R o			
			APR 0 2 2007			
Distance to pagreet water well within one-m	ile of pit	Depth to shallo	owest fresh water 189 50 feet. KCC WICHITA			
Source of ir		Source of info	nformation:			
		measi	sured well owner electric log KDWR			
zinorgonoy, coming and coming		over and Haul-Off Pits ONLY:				
		al utilized in drilling/workover: FRESH WATER MUD				
		rking pits to be utilized: 3				
Barrels of fluid produced daily: Abando		Abandonment	procedure: ALLOW TO DRY & BACKFILL			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Drill pits must	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above sta	itements are true and	correct to the bes	it of my knowledge and belief.			
	pro-					
JANUARY 29, 2007		/ anne	Wyi			
Date			Signature of Ápplicant or Agent			
	KCC	OFFICE USE O	NLY			
11/-1			4/1/2			
Date Received: 4/2/c7 Permit Nu	mber:	Perm	nit Date: 4/2/07 Lease Inspection: Yes 🐧 No			