For KCC Use: Effective Date: 4-8-97 District # 4 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

			oproved by KCC five		
Expected Spud Date	April	6	2007	Spot /65 N + 135 m of	(°¬
	month	day	year	NE SE NE Sec. 16 Twp. 9	East
OPERATOR: License# KL	N 4767 /			1485 feet from	
Name: Ritchie Exploration,	Inc			465 feet from ✓ E /	
PO 783188			·	Is SECTION ✓ Regular Irregular?	w Line of Section
City/State/Zip: Wichita, KS	67278-3188	·		- Nogulai - Inogulai ?	
Contact Person: Justin Cler	aa			(Note: Locate well on the Section Plat or	n reverse side)
Phone: 316-691-9513	98			County: Sheridan Lease Name: Dickman Farms	
		/		Field Name: Wildcat	Well #;1
CONTRACTOR: License#_	KLN 30606				
Name: Murfin Drilling Cor	mpany, Inc.			Is this a Prorated / Spaced Field? Target Formation(s): Lansing	Yes ✓ No
				Nearest Lease or unit boundary: 465'	
Well Drilled For:	Well Class:	Туре	Equipment:	Ground Surface Elevation: 2910' TOPO	
Oil Enh Re	<u></u>		Mud Rotary 🛩	Water well within one-quarter mile:	feet MSL Yes ✓ No
Gas Storage	₩.		Air Rotary	Public water supply well within one mile;	
OWWO Disposa	<u> </u>		Cable	Depth to bottom of fresh water: 150	Yes V No
Seismic; # of H	ioles Other			Depth to bottom of usable water: 1600	w
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well informat	ion as follows:			Length of Surface Pipe Planned to be set:	D' Minimum
Operator:				Length of Conductor Pipe required: NONE	
Well Name:				Projected Total Depth: 4575'	
Original Completion Date				Formation at Total Depth: Mississippian	
		•		Water Source for Drilling Operations:	_
Directional, Deviated or Hori			Yes ✓ No	☐ Well ☐ Farm Pond Other X	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	
				11 166, proposed zoile.	
			AFF	IDAVIT	RECEIVED
The undersigned hereby af	firms that the drill	ing, compl		IDAVIT	RECEIVED
The undersigned hereby af			etion and eventual p		
It is agreed that the following	ng minimum requi	rements w	etion and eventual p ill be met:	IDAVIT	
It is agreed that the following 1. Notify the appropriate	ng minimum requi e district office <i>pr</i>	rements w ior to spuc	etion and eventual p ill be met: dding of well;	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	APR 0 2 2007
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amount	ng minimum requi e district office <i>pr</i> ed notice of inten it of surface pipe	rements w <i>ior</i> to spuc t to drill <i>sh</i> as specifie	etion and eventual p ill be met: dding of well; hall be posted on ea ed below shall be se	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface	APR 0 2 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179-21172-0000	Location of Well: County: Sheridan
Operator: Ritchie Exploration, Inc.	4405
Lease: Dickman Farms	1485 feet from √N / S Line of Section 465 feet from √E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 16 Twp. 9 S. R. 30 East Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE _ SE _ NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			1485	RECEIVED APR 0 2 2007 KCC WICHITA
	 · · ·	·/6		EXAMPLE
	 			1980
	 · · · · · · · · · · · · · · · · · · ·			3390,
	•			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.			License Number: KLN 4767	
Operator Address: PO 783188 V	Vichita, KS	67278-31	88	
Contact Person: John Niernberge	<u> </u>	Phone Number: (316) 691 - 9500		
Lease Name & Well No.: #1 Dickma		Pit Location (QQQQ):		
Type of Pit:	Pit is:		185N 135W _ NE _ SE _ NE	
Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit	Proposed Existing If Existing, date constructed: Pit capacity: 20,517 (bbls)		Sec. 16 Twp. 9S R. 30 East West 1485' Feet from North / South Line of Section 465' Feet from East / West Line of Section Sheridan County	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)				
Is the pit located in a Sensitive Ground Water Area? Yes V No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used? Cottonseed Hulls / AquaGel	
Pit dimensions (all but working pits):1 Depth fi	20 Length (fe		Width (feet) N/A: Steel Pits 8 (feet)	
			RECEIVED APR © 2 2007 KCC WICHITA	
Distance to nearest water well within one-mile / 8 9 0 feet Depth of water well	•	Depth to shallowest fresh water		
· · · · · · · · · · · · · · · · · · ·				
Emergency, Settling and Burn Pits ONLY: Producing Formation:				
Number of producing wells on lease:				
Barrels of fluid produced daily:	The state of the s			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state March 30, 2007	ements are true and o			
Date			ignature of Applicant or Agent	
	KCC	OFFICE USE O	NLY	
Date Received: 4/2/67 Permit Nun			it Date: <u>4/2/67</u> Lease Inspection: Yes 💢 No	