For KCC Use: Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

New State New	05-10-2007	
Section Department Depart	Expected Spud Date 05-10-2007	Spot East
Actives 1310 Black Road Section Sectio	, ,	
Section Permit	OPERATOR: License# 4787	TOOL OF COOLING
Courty Elis Contract Person To Denning Phone : 755 628-2593 CONTRACTOR: Useness 393-27. Name. Anderson Defling Company Well Deflind For: Well Class: Type Equipment: Only	Name: 1.D.I. Oil Operations	leet from F / A M Tille of Section
Contact Person Dm Denning	Address: 1310 Bison Road	is SECTION <u>▼ Regular</u> Irregular?
Contact Person Dm Denning	City/State/Zip: Hays, Kansas 67601	(Note: Locate well on the Section Plat on reverse side)
Field Name:	Contact Person: Jom Denning	County: Ellis
CONTRACTOR. Licenses 395.97. Name. Anderson Drilling Company Well Dijlied For:	Phone: 785 628-2593	Lease Name: Dreiling C Well #: 6
Name: Anderson Drilling Company Well Djied Fro: Well Mark Djied Fro: Well Djied Fro: Wel	33237	
Meal Diplied For Weel Class: Type Equipment Survey Surve	Anderson Drilling Company	ls this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevention:	Name: Miderson Braining Company	Target Formation(s): Arbuckle
Ground Surface Elevation:	Well Drilled For: Well Class; Type Equipment:	
Water well within one-quarter mile: Water well within one-quarter mile: Section		Ground Surface Elevation: 1872 feet MSL
Suismic wildcat Cable Suismic Suismic wildcat Cable Suismic Suismic wildcat Cable Suismic Suismic wildcat Cable Suismic Suismic Wildcat Suismic Suismic Wildcat Suismic Su		Water well within one-quarter mile: ✓ Yes No ✓
Seismic;		
Community Comm		Depth to bottom of fresh water: 180'
Surface Pipe by Alternate:		Depth to bottom of usable water: 400°
Comparator:	- VIIIGI	Surface Pipe by Alternate: 1 2
Comparator Com	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Port Post Po	Operator:	Length of Conductor Pipe required: U
Directional. Deviated or Horizontal wellbore?	Well Name:	
West Farm Pond Other DWR Permit #: 20059054 DWR Permit #: 200	Original Completion Date:Original Total Depth:	Formation at Total Depth; Arbuckle
DWR Permit 4: 20059054		· ·
Note: Apply for Permit with DWB Note: Apply for Permit with the district office apply for the purpose of the Permit with DwB Note: Apply for Permit with DwB Note: Apply		✓ Well Farm Pond Other
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR U 2 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe intervention and unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office well be either plugged or production casing is cemented in: 6. It an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belied Date: 3-39-2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	If Yes, true vertical depth:	DWR Permit #; 20059054 🖍
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For KCC Use ONLY API # 15 - OS1 - 25638-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X2 Approved by: Les 43-07 This authorization expires: 10-3-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Date: D		
For KCC Use ONLY API # 15	hereby certify that the statements made herein are true and to the best of	my knowledge and belief
For KCC Use ONLY API # 15	-7:4-	77-
For KCC Use ONLY API # 15	Date: 3-39-2007 Signature of Operator or Agent:	Title: owner
API # 15	pr	Hemember to:
API # 15	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	051-251-38-000	7.
Minimum surface pipe required. 200 Approved by: Lest 43-07 This authorization expires: 10-3-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: D	Name	- File acreage attribution plat according to field proration orders:
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Date:		- If this permit has expired (See: authorized expiration date) please
		- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Mair to MOO Occasionation Division 420 C Hawlest Doom 2070 Michiga Mannes 67202	(This authorization void if drilling not started within 6 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25638-0000	Location of Welt: County: Ellis
Operator: T.D.I. Oil Operations	2310 feet from N / S Line of Section
Lease: Dreiling C	1260feet from E / ✓ W Line of Section
Well Number: 6	Sec. 22 Twp. 14 S. R. 16 East ✓ Wes
Field: Dreiling	
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE - NW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

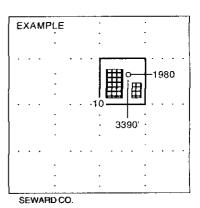
(Show footage to the nearest lease or unit boundary line.)

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APR 0 2 2007

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: T.D.I. Oil Operations			License Number: Dreiling € 4787		
	Operator Address: 1310 Bison Road Hays, Kansas 67601				
Contact Person: Tom Denning		Phone Number: (785) 628 - 2593			
Lease Name & Well No.: Dreiling C 6		Pit Location (QQQQ):			
Type of Pit: Pit is:			<u>E/2</u> <u>NE NW SW</u>		
Emergency Pit Burn Pit	Burn Pit Proposed Existing		Sec. 22 Twp. 14 R. 16 ☐ €ast ✓ West		
Settling Pit	If Existing, date of	constructed:	2310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1260 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Ellis County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes 🗸	No	Native Clay		
Pit dimensions (all but working pits):	00 Length (fe	eet) 100	Width (feet)N/A: Steel Pits		
Depth f	rom ground level to de	eepest point: 4	(feet)		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining noluding any special monitoring.		
material, thickness and installation procedure.					
ļ			RECEIVE		
			APP (1.2		
			APR 0 2 2007		
Distance to nearest water well within one-mil-	e of pit		APR 0 2 2007		
Distance to nearest water well within one-mile	20	Source of infor-	west fresh water 20 feet. KCC WICHITA		
2000	30 feet	Source of informed measu	west fresh water 20 feet. KCC WICHITA		
2000 feet Depth of water well	30 feet	Source of information measu Drilling, Worke Type of materia	west fresh water 20feet. KCC WICHITA mation: redwell owner electric togKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Mud and Fresh Water		
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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

April 2, 2007

Mr. Tom Denning T.D. I. Oil Operations 1310 Bison Rd Hays, KS 67601

RE: Drilling Pit Application

Dreiling C Lease Well No. 6 SW/4 Sec. 22-14S-16W Ellis County, Kansas

Dear Mr. Denning:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: File