

OWWO

For KCC Use: 4-8-07  
Effective Date: 4-8-07  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: APRIL 17, 2007  
month day year

Spot  East  
NW SE Sec. 17 Twp. 25 S. R. 1  West  
2310 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section

OPERATOR: License# 6804 ✓  
Name: LACHENMAYR OIL, LLC  
Address: 904 EMMALINE AVE.  
City/State/Zip: NEWTON, KS 67114  
Contact Person: Howard Lachenmayr  
Phone: 316-282-0400

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 6819 ✓  
Name: SCOTTS WELL SERVICE

County: SEDGWICK  
Lease Name: HALEY Well #: 1  
Field Name: GOODRICH

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MISSISSIPPI  
Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 1414' feet MSL

If OWWO: old well information as follows:  
Operator: TAYLOR OIL CO.  
Well Name: VON FELDT #1  
Original Completion Date: 7/27/61 Original Total Depth: 3020'

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 50'  
Depth to bottom of usable water: 145'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~Planned to be set:~~ 200' 150'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 3020'

Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations:  Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* Surface casing exception granted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 19, 2007 Signature of Operator or Agent: Howard Lachenmayr Title: OPERATOR

For KCC Use ONLY  
API # 15 - 173-03692-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 150 feet per Alt. 1  
Approved by: Ruth 4-3-07  
This authorization expires: 10-3-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

17 25 15

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
MAR 26 2007  
KCC WICHITA  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 21 2007  
CONSERVATION DIVISION  
WICHITA KS

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 173-03692000

Operator: LACHENMAYR OIL, LLC

Lease: HALEY

Well Number: 1

Field: GOODRICH

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage:      NW -      NW -      SE

Location of Well: County: SEDGWICK

2310 feet from  N /  S Line of Section

2310 feet from  E /  W Line of Section

Sec. 17 Twp. 25 S. R. 1  East  West

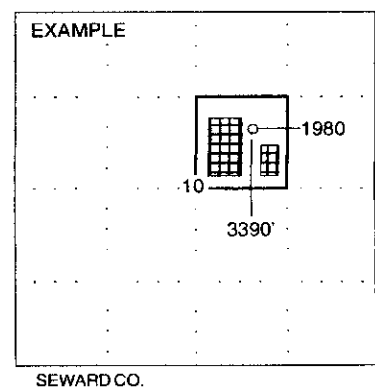
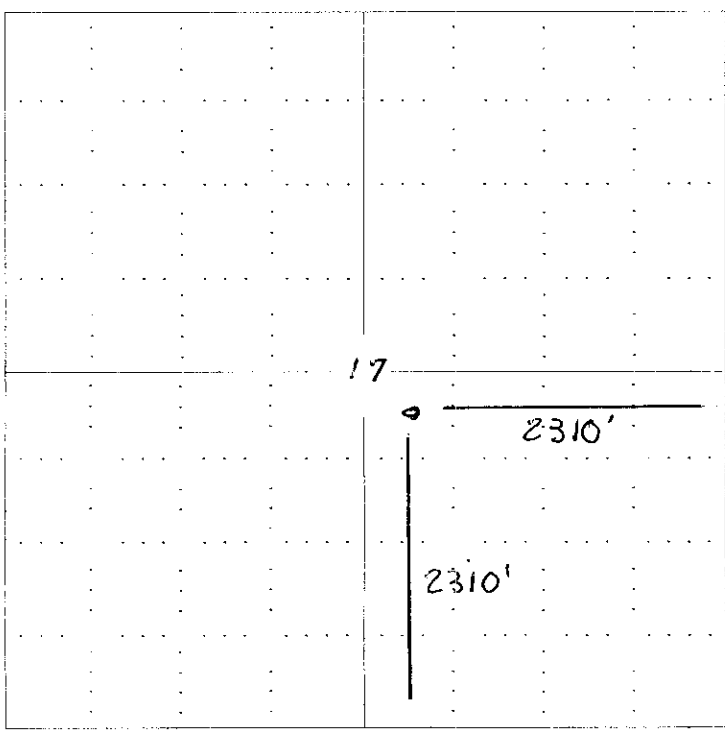
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*  
*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 21 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>LACHENMAYR OIL, LLC</b>		License Number: <b>6804</b>
Operator Address: <b>904 EMMALINE</b>		
Contact Person: <b>HOWARD LACHENMAYR</b>		Phone Number: ( <b>316</b> ) <b>282 -0400</b>
Lease Name & Well No.: <b>HALEY #1</b>		Pit Location (QQQQ): <b>NE NE SE</b> <b>CE 42</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> <u>Workover</u> Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>17</b> Twp. <b>25</b> R. <b>1</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>SEDGWICK</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>12</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1980</b> feet    Depth of water well <b>50</b> feet		Depth to shallowest fresh water <b>50 28</b> feet. Source of information: <b>(1)</b> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH WATER</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>REMOVE FLUIDS, AND BACKFILL</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>3/19/2007</b>		Signature of Applicant or Agent: <i>Howard Lachenmayr</i> <b>RECEIVED</b> <b>MAR 26 2007</b>

15-173-03692-00-01

<b>KCC OFFICE USE ONLY</b>		<b>KCC WICHITA</b>
Date Received: <b>3/26/07</b>	Permit Number: _____	Permit Date: <b>3/26/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 21 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

April 3, 2007

Lachenmayr Oil, LLC  
904 Emmaline Ave.  
Newton, KS 67114

RE: Haley #1, NW NW SE Sec. 17-T25S-R1E, Sedgwick County, Kansas

Dear Mr. Lachenmayr:

The Kansas Corporation Commission (KCC) has received your request, dated March 21, 2007, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled and plugged as the Von Feldt #1 in 1961. From your request, the KCC understands that Lachenmayr Oil, LLC desires to re-enter this well, which has surface pipe set at 150 feet. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Sedgwick County is 200 feet. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

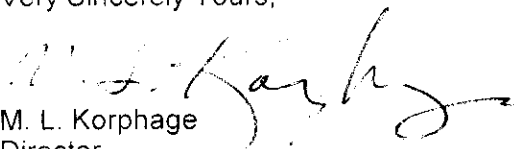
After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Sumner Group.
2. Depth to bedrock is approximately 20 feet.
3. The depth of the deepest water well of record within a one mile radius is 145 feet.
4. The existing 150 feet of surface casing adequately protects fresh and usable ground water.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,

  
M. L. Korphage  
Director

cc: Doug Louis - Dist #2

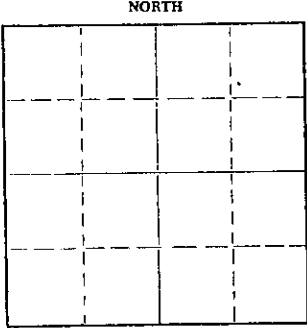
KANSAS  
CONSERVATION COMMISSION  
On Completely  
Affidavit  
Cover Report to:  
Conservation Division  
Conservation Commission  
111 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

R. 15-173-03692-0000

Sedwick County, Sec. 17 Twp. 25 Rge. 1E (E) (W)

Location as "NE/CNW&SW&" or footage from lines 17 1/2 NW SE  
 Lease Owner Taylor Oil Company  
 Lease Name Von Feldt Well No. #1  
 Office Address 2708-A. East Central Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil - dry hole  
 Date well completed July 26 1961  
 Application for plugging filed July 27 1961  
 Application for plugging approved July 27 1961  
 Plugging commenced July 27 1961  
 Plugging completed July 27 1961  
 Reason for abandonment of well or producing formation dry hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was com-  
 menced? YES

Name of Conservation Agent who supervised plugging of this well Eugene Graham Winfield, Kansas  
 Producing formation Miss. lime Depth to top 3008 Bottom \_\_\_\_\_ Total Depth of Well 3020 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Bottom plug set @ 180' 15 sks. cement, 1/2 sk. hulls  
 Top plug @ 30' 8 sks. cement, 1/2 sk. hulls  
 2 sks. cement in rat hole

REC'D  
STATE CORP. DIVISION  
AUG 1 1961  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Catt Drilling Co., Inc.  
 Address Box 127 Augusta, Kansas

STATE OF KANSAS, COUNTY OF DUTLER, ss.  
George W. Catt (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George W. Catt  
 (Address) \_\_\_\_\_

SUBSCRIBED AND SWORN to before me this 12<sup>th</sup> day of August, 1961

My commission expires November 23, 1964

Phyllis Jolly  
 Notary Public.

15-173-03692-0000

COPY

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

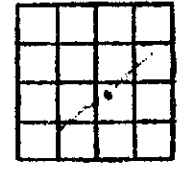
Company- TAYLOR OIL CO.  
Farm- Vcn Feldt No. 1

SEC. 17 T. 25 R. 1E  
NW NW SE

Total Depth. 3023'  
Comm. 7-19-61 Comp. 7-26-61  
Shot or Treated.  
Contractor, Catt D<sup>g</sup> Ig. Co., Inc.  
Issued. 3-2-62

County Sedgwick  
KANSAS

K. G. S. LIBRARY



CASING:  
8" 150' w/120 sx cem.

Elevation. \_\_\_\_\_

Production. DRY

Figures Indicate Bottom of Formations.

clay, soil	80
shale, lime	200
lime, brkn	390
shale	300
lime	650
lime, shale	1175
shale, lime strks	1700
lime	1750
shale, lime	1860
lime	2055
shale	2275
lime	2300
shale, brkn	2340
lime	2741
shale, lime	3006
lime, chat	3023
Total Depth	

TOPS: GEOL.	
Iatan	2274
Lansing	2340
Kansas City	2530
B/Kansas City	2741
Mississippi chat	3006