

For KCC Use:	11 Dag
Effective Date: _	4801
District #1	
CO 42	. 🔽 👊

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1008702

Form C-1 November 2005 Form must be Typed Form must be Signed

	(5) days prior to commencing well
Expected South Date: 04/16/2007	Spot Description: C NW SW
Expected Spud Date: 04/16/2007 month day year	NWSWSec29
5278	(QCQCIO) 1,980 feet from N / X S Line of Section
OPERATOR: License#	660 feet from E / X W Line of Section
Name: EOG Resources, Inc. Address 1: 3817 NW Expressway, Suite 500	Is SECTION: Regular Irregular?
Address 1: 3677 NW Expressway, Suite 300	_
City: Oklahoma City State: OK Zip: 73112 + 1483	(Note: Locate well on the Section Plat on reverse side)
Contact Person: MINDY BLACK	County: Finney Lease Name: JOE Well #: 29 #1
Phone: 405-246-3100	Field Name: UNASSIGNED
CONTRACTOR: License# 30684	Is this a Prorated / Spaced Field?
Name: Abercrombie Rid, inc	Target Formation(s): ST. LOUIS B LIMESTONE & LOWER MORROW SAND
	Nearest Lease or unit boundary line (in footage): 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2902
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 250
Seismic ; # of Holes Other Other:	Depth to bottom of usable water: 1100
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1700
Operator:	Length of Conductor Pipe (if any): 40
Well Name:	Projected Total Depth: 5000
Original Completion Date: Original Total Depth:	Formation at Total Depth: ST. LOUIS
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
PRORATED & SPACED: HUGOTON	If Yes, proposed zone:
	RECEIVED
* ** -	IDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plug	aging of this well will comply with K.S.A. 55 et. seq. APR 0 3 2007
It is agreed that the following minimum requirements will be met:	AIN U 3 2007
 Notify the appropriate district office prior to spudding of well; 	COMPERMITAL
2. A copy of the approved notice of intent to drill shall be posted on each	
The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the	
If the well is dry hole, an agreement between the operator and the distr	
The appropriate district office will be notified before well is either plugge	ed or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #10 must be completed within 30 days of the spud date or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing
I hereby certify that the statements made herein are true and to the best of m	
Date: 412107 Signature of Operator or Agent: Win	dy Black Tille: Operations Assistant
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API#15-055-21937-0000	Fite Completion Form ACO-1 within 120 days of soud date:
	- File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 1120 feet per ALT. ☑ I ☐ II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by: 4 - 3-67	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 10-3-07	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator of Agent.



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

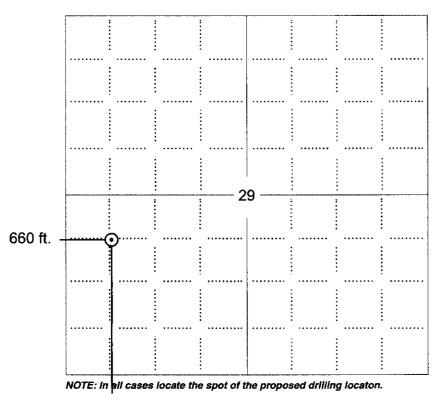
Plat of acreage attributable to a well in a prorated or spaced field

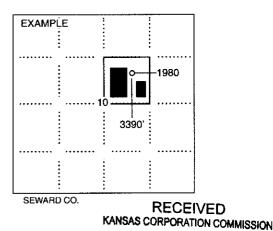
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 055-21937-0000		
Operator: EOG Resources, Inc.	Location of Well: County: Finney	
Lease: JOE	1,980 feet from N / X S Line of Section	
Well Number: 29 #1	1,980 feet from N / X S Line of Section Feet from E / X W Line of Section	
Field: UNASSIGNED	Sec. 29 Twp. 22 S. R. 33 E X W	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular	
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





1980 ft.

In plotting the proposed location of the well, you must show:

APR 0 3 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION WICHITA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1008702

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.			License Number: 5278		
Operator Address: 3817 NW Expressway, Suite 500			Oklahoma City OK 73112		
Contact Person: MINDY BLACK			Phone Number: 405-246-3100		
Lease Name & Well No.: JOE	29	#1	Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 29 Twp. 22 R. 33 East West		
Settling Pit Drilling Pit	If Existing, date constructed:				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		660 Feet from East / X West Line of Section		
	12,500	(bbls)	Finney County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Addition Linear		(For Emergency Pits and Settling Pits only)		
Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? SOIL COMPACTION		
Pit dimensions (all but working pits):12	25 Length (fr	125			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depti		Depth to shallo	west fresh water 100 feet.		
		Source of information: Well owner			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ype of material utilized in drilling/workover: GEL		
Number of producing wells on lease: Number of			king pits to be utilized: 0		
Barrels of fluid produced daily: Abandonn			procedure: EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED					
412107 Date	-1 V	lindy s	Secretarion Commission APR 0 3 2007 Ignature of Applicant or Agent CONSERVATION DIVISION		
KCC OFFICE USE ONLY RFAC			MACHITA VC		
Date Received: 4/3/c7 Permit Numb	ber:	Permi	t Date: 4/3/07 Lease Inspection: Yes 1 No		