For KCC Use:	11.0.07
Effective Date:	4-8-07
District #	<u>t </u>
0040 🗀 🗤	T77 v.

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

- 105 (A) NO	All blank	n must be Signed (s must be Filled
Must be approved by KCC five ((5) days prior to commencing well	
Expected Spud Date 4/15/2007	04	<u> </u>
month day year	Spot NE - SW - NW Sec. 4 Twp. 30 S. R. 3	East
,		
OPERATOR: License#	1765	
Name: Strata Exploration, Inc.	Is SECTION ✓ RegularIrregular?	ine or Section
Address: Fo Box 401 City/State/Zip: Fairfield, IL 62837		
City/State/Zip:	(Note: Locate well on the Section Plat on reverse s	side)
Phone: 618-842-2610	County: Haskell Lease Name: Morris Wel	1-4
	Field Name: Unnamed	l #;
CONTRACTOR: License# 30864 30684	Is this a Prorated / Spaced Field?	Yes VNo
Name: Abercrombie RTD, Inc.	Target Formation(s): St. Louis	
Mall Della Law Mall Class Ton Englanants	Nearest Lease or unit boundary: 990	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2907	feet MSL
✓ Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	√ Yes No _
✓ Gas Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile:	Yes Z
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic; # of Holes Other	Depth to bottom of usable water: 700'	
Other	Surface Pipe by Alternate: 🗸 1 🗌 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1770'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 5700'	<u>. </u>
Original Completion Date:Original Total Depth:	Formation at Total Depth: St. Louis	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X	
If Yes, true vertical depth:	— —	
n res, true vertical depth.	DWR Permit #:	
Bottom Hole Location:		
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)	Ves VNo
KOO DICT III	(Note: Apply for Permit with DWR) Will Cores be taken?	Yes ✓ No
PRORATED & SPACEO: HULDTON	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
PRORATED & SPACEO: HULOTON	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	ElVFD
PROPATEO 3 SPACEO: HULOTON AFFI The undersigned hereby affirms that the drilling, completion and eventual plants.	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	ElVFD
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

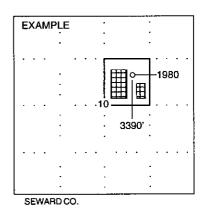
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21742-0000	Location of Well: County: Haskell
Operator: Strata Exploration, Inc.	
Lease: Morris	feet from N / S Line of Section 990 feet from E / W Line of Section
Well Number: 1-4	Sec. 4 Twp. 30 S. R. 32 East ✓ Wes
Field: Unnamed	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE SW NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
APR 0 2 2007
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-081-21742-0000



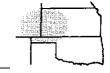
ROBINSON SERVICES

Oil Field & Construction Staking
P.O. Box 2324

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159

6764 INVOICE NO.



This drawing does not constitute a monumented survey or a land survey plat

p032607-o

This drawing is for construction purposes only

Directions: From the center of Sublette, Ks at the intersection of Hwy 56 & Main St. - Now go 0.6 mile South on Main St. - Now go 0.5 mile East to the NW corner of section 4-

Now go 990 ft East through com stubble into staked location. Final ingress must be verified with land owner or Strata Exploration.

30s-32w - Now go 0.3 mile or 1765 ft South to ingress stake -

NE c pin NW c pin Distance changed due to new found pins found new pir (found new pii 4 ft West of 3 ft West of CL X Rds.) CL X Rds.) 5287.41 CR 190 Edelle Ave Morris #1-4 1765' FNL & 990' FWL 2906.51 = gr. elev. at staked loc. I staked location with 7' wood painted orange and blue Location falls in corn stubble Drill pad area will need approx 1-3 ft of cut/fill in any direction ingress stak East into carn corn stbl sth 5284.31 SW c nail

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Strata Exploration, Inc.			License Number: 33036	
Operator Address: PO Box 401, Fa	airfield, IL 628	337		
Contact Person: John R. Kinney			Phone Number: (618) 842 - 2610	
Lease Name & Well No.: Morris #1-4			Pit Location (QQQQ):	
Type of Pit:	Pit is:	,	_NESWNW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 4 Twp. 30 R. 32 ☐ East ✓ West	
Settling Pit	If Existing, date of	onstructed:	1765 Feet from 🗸 North / _ South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		990 Feet from East / 📝 West Line of Section	
		(bbls)	Haskell County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes ✓	No		
Pit dimensions (all but working pits):1	25 Length (fe	eet)125	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.	
material, thousess and metallation procedure	•		, , , , , , , , , , , , , , , , , , , ,	
Distance to nearest water well within one-mile of pit Depth to			west fresh water 330feet.	
775feet Depth of water well410feet		Source of informeasu	mation: iredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh Mud	
Number of producing wells on lease:			king pits to be utilized: 1	
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation & Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 0 2 2007				
3/27/2007 Date		John !	K. Kinney KCC WICHITA	
KCC OFFICE USE ONLY				
Date Received: 4/2/07 Permit Number: Permit Date: 4/2/07 Lease Inspection: Yes X No				
Date Received: 1/ 4/0/ Permit Num	iber:	Perm	Lease Hispection. Tes Mino	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply SESESE 32-29-32W