OWWO

For KCC Use: Effective Date:	4-8-07
District #	4 '
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	May 15	5 2007	Spot	East
	month da	y year	ne - sw - ne Sec. 33 Twp. 15 S. I	R. 20 West
OPERATOR: License# 3378	6			Line of Section
OPERATOR: License# 33784 Name: Double "D,s" LLC			4050	Line of Section
133 East 12th ST			Is SECTION Regular Irregular?	
City/State/Zip: Hays, Kansas 6	7601		(Note: Locate well on the Section Plat on rever	se side)
Contact Person: Duane Bieker	•		County: Ellis	oo olooy
Phone: 785-230-0113			Lease Name: Stephans	Well #: 1-A
			Field Name: Wallace	
CONTRACTOR: License# 33	3771		Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Ultimate Well Service			Target Formation(s): Cong. Sand	
			Nearest Lease or unit boundary: 1650'	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 2238 KB	feet MSL
Oil Enh Rec	: ✓ Infield	Mud Rotary	Water well within one-quarter mile:	Yes ✓ No.
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes ✓ No
✓ OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 140'	
Seismic;# of Ho			Depth to bottom of usable water: 600'	
Other_Double drum p	pulling utill		Surface Pipe by Alternate: 1 2	_
If OMBAIO, and wall informative	an no follows:		Length of Surface Pipe Planned testes set: 225 already set	
If OWWO: old well information Operator: Solorado Oil C	ompany Koins	Williamson Oil 6	Length of Conductor Pipe required:	· · · · · · · · · · · · · · · · · · ·
Well Name: Stephans 'A'	#2		Projected Total Depth: 3938	
Original Completion Date	. 7/14/68 Origin	al Total Depth: 3938'	Formation at Total Depth: Cong. Sand	
Oliginal Completion Date	Ong		Water Source for Drilling Operations:	/
Directional, Deviated or Horiz	zontal wellbore?	Yes ✓ No	Well Farm Pond Other lease water	· · · · · · · · · · · · · · · · · · ·
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR)
KCC DKT #:			Will Cores be taken?	Yes ✓ No
			If Yes, proposed zone:	
		A 4-11	magin, at 2000	A- -:
			FIDAVIT	RECEIVED
		completion and eventual (
The undersigned hereby affi	irms that the drilling,			A
It is agreed that the following	g minimum requireme	ents will be met:	A	PR 0 2 2007
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen	g minimum requirement district office prior to do notice of intent to to stated materials plus as a nagreement betweet office will be notified COMPLETION, production "B" - Eastern Kaited maintent and stated materials plus as a nagreement betweet office will be notified COMPLETION, production "B" - Eastern Kaited notice "B" - Eastern R" - East	ents will be met: o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the sid before well is either plu ction pipe shall be cemer nsas surface casing orde	ach drilling rig; set by circulating cement to the top; in all cases surface	prior to plugging; ys of spud date, ternate II cementing
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

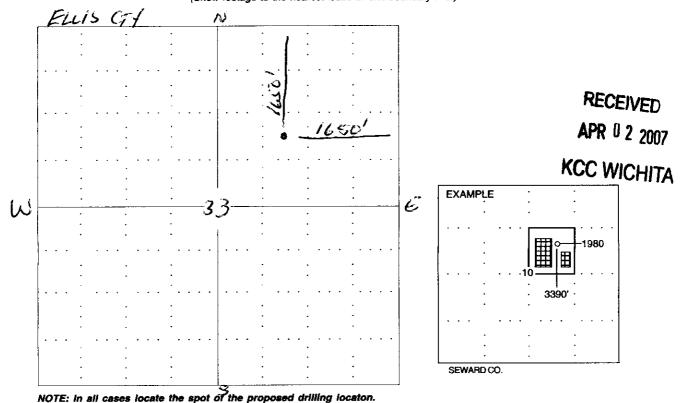
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-20287-00-01	Location of Well: County: Ellis
Operator: Double "D,s" LLC	1650 feet from VN / S Line of Section
Lease: Stephans	1650 feet from 🗸 E / W Line of Section
Well Number: 1-A	Sec. 33 Twp. 15 S. R. 20 East ✓ West
Field: Wallace Number of Acres attributable to well: /D	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: sw ne	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed driffing location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Double "D" s LLC		License Number: 33786			
Operator Address: 133 East 12th S	it				
Contact Person: Duane Bieker		Phone Number: (785) 230 -0113			
Lease Name & Well No.: Stephens #1-A		Pit Location (QQQQ):			
Type of Pit:	Pit is:		ne sw ne _		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 15 R. 20 ☐ East ✓ West		
Settling Pit Drilling Pit	If Existing, date constructed:		1650 Feet from 🗸 North / South Line of Section		
Werkover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Ellis County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ✓ Yes ☐ I	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	0' Length (fe	et) 5'	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point: 8'	(feet)		
If the pit is lined give a brief description of the		•	dures for periodic maintenance and determining ncluding any special monitoring.		
material, thickness and installation procedure Plastic pit liner	: -	inter integrity, i	RECEIVED		
riastic pit linei			APR 0 2 2007		
Distance to nearest water well within one-mile	e of pit		west fresh waterfeet. CC WICHITA		
/	feet	Source of infor	mation:		
		meası			
Emergency, Settling and Burn Pits UNLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		Drilling, Work	redwell owner electric logKDWR		
		Drilling, Work Type of materia Number of wor	over and Haul-Off Pits ONLY: at utilized in drilling/workover: saltwater king pits to be utilized: 20		
Producing Formation:		Drilling, Work Type of materia Number of wor	over and Haul-Off Pits ONLY: at utilized in drilling/workover: saltwater king pits to be utilized: 20		
Producing Formation: Number of producing wells on lease:		Drilling, Work Type of materia Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: saltwater		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	well ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: saltwater king pits to be utilized: 20 procedure: backfill with dirt be closed within 365 days of spud date.		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	well ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: saltwater king pits to be utilized: 20 procedure: backfill with dirt be closed within 365 days of spud date.		
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OF KANSAS

CORPORATION COMMISSION
Colorado Derby Buliding
chita, Kansas. 67202

Character of Well <u>Eil</u>

WELL PLUGGING RECORD K.A.R.-82-3-117

LEASE NAME Stephens "A"

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 2 Approx. 3630 Ft. from S Section Lin.

1650 Ft. from E Section Linesec. 33 TWP./55 RGE. 20 (4) or (W

COUNTY Ellis

Date Well Completed 7-22-68

Plugging Commenced 5-6-86

Did you notify the KCC/KDHE Joint District Office prior to plugging this well?

is ACO-1 filed? Yes If not, is well log attached?

ains & Williamson Wil

PHONE # (3/6) 265- 9686 OPERATORS, LICENSE NO. 5/46

Gas, D&A, SWD, Input, Water Supply Well)

Producing Formation Conglomeriate Sand Dapth to Top 3932 Bottom 3933 T.D. 3933

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATE	CASING RECORD					
Formation.	Content	From	То	Size	Put in	Pulled out
Conglomerate San	d 0//	3932	3933	53	393.2	None
			-			
escribe in detai.	the manner in w	hich the v	rell w	as pluod	_l_ ed. Indicat	ing where the mud fluid

placed and the method or methods used in introducing it into the hole. If cement or other placed and the method or methods used in introducing it into the hole. If cement or other placed state the character of same and depth placed, from feet to feet each set.

Distriction, tressured up on 879 to 200/ks, held. Down 55 with 45k hulls, followed with 2005k thrifty mix with 25k hulls. Shut in at 600/bs.

State agent Dennis Hanel

(If additional description is necossary, use BACK of this form.)

Name of Plugging Contractor Paul Stephens License No. 683

Address P. D. Box 166

STATE OF Kansas COUNTY OF Pratt ,ss

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

STATE CORPORATION COMMISSION

(Signature) Just

Notary Public

MAY 2 1 1986

(Address)

SUBSCRIBED AND SWORN TO before me this 164 day of May 1

CONSERVATION DIVISION

Wichita, Kansas

My Commission Expires: 2-29-88

Wiley selice Rupp NOTATE FUBLIC State of Kansas MARPH. EXPIRES 4-14-88

Form Ci Revised 08-

15-051-20287-00-00

ROTARY DRILLING LOG

Rains & Williamson operator:

Oil Co., Inc. STEPHENS "A" #2

NE SW NE 33-15S-20W

Ellis County, Kansas

Contractor:

Rains & Williamson

Oil Co., Inc.

Commenced:

7-14-68

Completed:

7-22-68 (Rotary)

Remarks:

Set 8-5/8" surface

casing at 225' w/155 s:

Set 5-1/2" casing at 3932' w/150 sacks (1st stage) and 500 sx. dia-

cel (2nd stage)

Formations

Chalo	940 '
Shale Sand	1145'
Shale and Red Bed	1469'
Anhydrite	1515'
	1940'
Shale and Lime	2185'
Shale and Lime Lime and Shale	2980 1
	3455'
Shale and Lime	3930'
Lime	39331
Sand	0000
Rotary Total Depth	3933'

I certify the above log is true and correct to the best of my knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC.

Sherry Gish

for the State Subscribed and sworn to before me, a Notary Public within and

of Kansas, County of Sedgwick, this 24th day of July, 1968.

MAR 2 1 1983

Sharak PCS We active and

CONSERVATION DIVISION Wichita, Kansas

My Commission Expires: June 30, 1968

Public

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