

DWWD

For KCC Use: 4-8-07  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 15 2007  
month day year

Spot ne sw ne Sec. 33 Twp. 15 S. R. 20  
 East  
 West  
1650 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33786  
Name: Double "D,s" LLC  
Address: 133 East 12th ST  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Duane Bleker  
Phone: 785-230-0113

CONTRACTOR: License# 33771  
Name: Ultimate Well Service

(Note: Locate well on the Section Plat on reverse side)

County: Ellis  
Lease Name: Stephens Well #: 1-A  
Field Name: Wallace

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Cong. Sand

Nearest Lease or unit boundary: 1650'

Ground Surface Elevation: 2238 KB feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 140'

Depth to bottom of usable water: 600'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 225 already set

Length of Conductor Pipe required:

Projected Total Depth: 3938'

Formation at Total Depth: Cong. Sand

Water Source for Drilling Operations:

Well  Farm Pond Other lease water

DWR Permit #: (Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No

If Yes, proposed zone:

Well Drilled For:  Oil  Gas  QWWD  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Double drum pulling unit  
Type Equipment:  Infield  Pool Ext.  Wildcat  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: Colorado Oil Company Rains & Williamson Oil Co, Inc  
Well Name: Stephens 'A' #2  
Original Completion Date: 7/14/68 Original Total Depth: 3938'

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/29/07 Signature of Operator or Agent: [Signature] Title: Partner

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For KCC Use ONLY  
API # 15 - 051-20287-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 225 feet per Alt. X2  
Approved by: [Signature] 4-3-07  
This authorization expires: 10-3-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33  
15  
20W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 051-20287-00-01  
 Operator: Double "D,s" LLC  
 Lease: Stephans  
 Well Number: 1-A  
 Field: Wallace  
 Number of Acres attributable to well: 10  
 QTR / QTR / QTR of acreage: ne - sw - ne

Location of Well: County: Ellis  
 1650 feet from  N /  S Line of Section  
 1650 feet from  E /  W Line of Section  
 Sec. 33 Twp. 15 S. R. 20  East  West

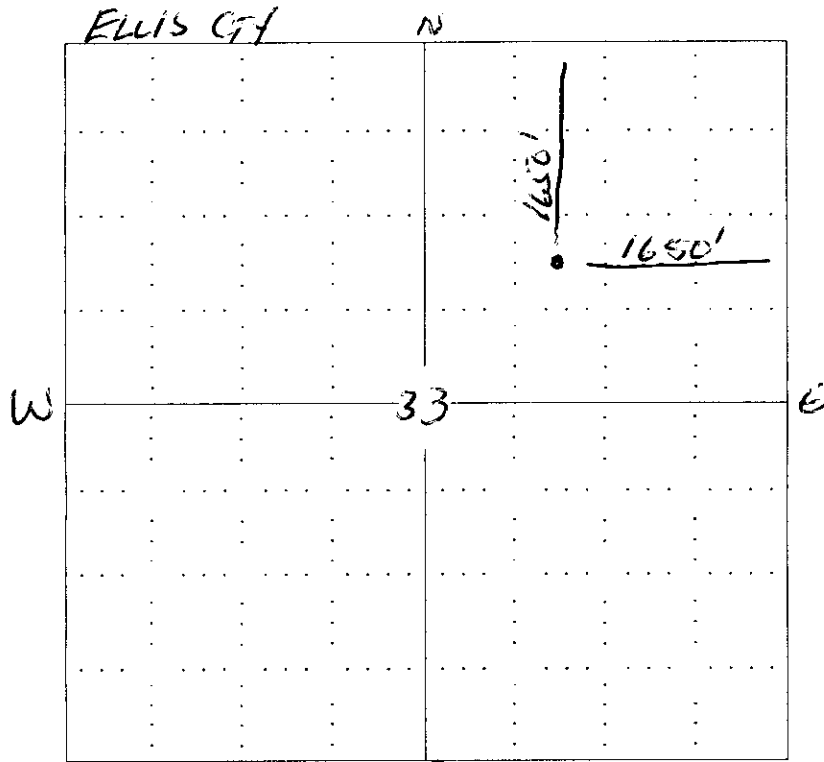
Is Section:  Regular or  Irregular

**If Section Is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

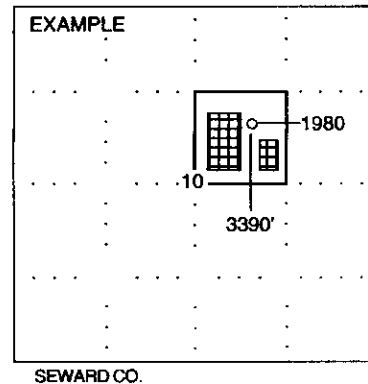
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



OF KANSAS  
CORPORATION COMMISSION  
Colorado Derby Building  
Wichita, Kansas. 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 7-22-68  
LEASE NAME Stephens "A"  
WELL NUMBER #2  
Approx.  
3630 Ft. from S Section Lin.  
Approx.  
1650 Ft. from E Section Lin.  
SEC. 33 TWP. 15S RGE. 20 (●) or (W)  
COUNTY Ellis  
Date Well Completed 7-22-68  
Plugging Commenced 5-6-86  
Plugging Completed 5-6-86

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Rains & Williamson Oil Co. Inc.  
ADDRESS 455 Page Court, 200 West Douglas, Wichita, Kan.  
PHONE # (316) 265-9686 OPERATORS LICENSE NO. 5146

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation Conglomerate Sand Depth to Top 3932 Bottom 3933 T.D. 3933

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Conglomerate Sand	Oil	3932	3933	5 1/2	3932	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
5-5 Titan, Pressured up on 879 to 200 lbs, held. Down 5 1/2 with 4 sk hulls, followed with 200 sk thirty mix with 2 sk hulls. Shut in at 600 lbs. State agent Dennis Hanel

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Paul Stephens License No. 683

Address P.O. Box 166

STATE OF Kansas COUNTY OF Pratt, ss.

Rains & Williamson Oil Co. Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and matters herein contained and the log of the above-described well as filed therewith, and the same are true and correct, so help me God.

(Signature) Paul Stephens

(Address) \_\_\_\_\_

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STATE CORPORATION COMMISSION

MAY 21 1986

SUBSCRIBED AND SWORN TO before me this 16<sup>th</sup> day of May, 19 86

Wichita, Kansas

Mary Alice Rupp  
Notary Public

My Commission Expires: 2-29-88

Mary Alice Rupp  
NOTARY PUBLIC  
State of Kansas  
MY COM. EXPIRES 2-29-88

15-051-20287-00-00

ROTARY DRILLING LOG

Operator: Rains & Williamson  
Oil Co., Inc.  
STEPHENS "A" #2  
NE SW NE 33-15S-20W  
Ellis County, Kansas

Contractor: Rains & Williamson  
Oil Co., Inc.  
Commenced: 7-14-68  
Completed: 7-22-68 (Rotary)

Remarks: Set 8-5/8" surface casing at 225' w/155 s:  
  
Set 5-1/2" casing at 3932' w/150 sacks (1st stage) and 500 sx. dia. cel (2nd stage)

Formations

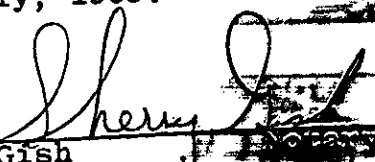
Shale	940'
Sand	1145'
Shale and Red Bed	1469'
Anhydrite	1515'
Shale	1940'
Shale and Lime	2185'
Lime and Shale	2980'
Shale and Lime	3455'
Lime	3930'
Sand	3933'
Rotary Total Depth	3933'

I certify the above log is true and correct to the best of my knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC.

  
Wilson Rains

Subscribed and sworn to before me, a Notary Public within and for the State of Kansas, County of Sedgwick, this 24th day of July, 1968.

  
Sherry Gish Notary Public

My Commission Expires:  
June 30, 1968

MAR 21 1968  
CONSERVATION DIVISION  
Wichita, Kansas