

OWWO

For KCC Use: 4-807  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 15 2007  
month day year

Spot East  
sw nw ne Sec. 33 Twp. 15 S. R. 20 West  
990 feet from N / S Line of Section  
2310 feet from E / W Line of Section

OPERATOR: License# 33786  
Name: Double "D,s" LLC  
Address: 133 East 12th ST  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Duane Bieker  
Phone: 785-230-0113

Is SECTION Regular Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33771  
Name: Ultimate Well Service

County: Ellis  
Lease Name: Stephans Well #: 1-B  
Field Name: Wallace

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cong. Sand

If OWWO: old well information as follows:  
Operator: Colorado Oil Company  
Well Name: Stephans A-#2 #1  
Original Completion Date: 7/30/06 Original Total Depth: 3908' 3987'

Nearest Lease or unit boundary: 990'  
Ground Surface Elevation: 2258' feet MSL

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 140'  
Depth to bottom of usable water: 600'  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 269' already set  
Length of Conductor Pipe required:  
Projected Total Depth: 3989'

Formation at Total Depth: Cong. Sand  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other lease water

DWR Permit #: (Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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APR 02 2007  
KCC WICHITA

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/29/07 Signature of Operator or Agent: Duane Bieker Title: Partner

For KCC Use ONLY  
API # 15 - 051-30367-00-02  
Conductor pipe required None feet  
Minimum surface pipe required 269 feet per Alt. V2  
Approved by: 4-307  
This authorization expires: 10-3-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent:  
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33 15 20W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-30367-00-02  
Operator: Double "D,s" LLC  
Lease: Stephans  
Well Number: 1-B  
Field: Wallace

Location of Well: County: Ellis  
990 \_\_\_\_\_ feet from  N /  S Line of Section  
2310 \_\_\_\_\_ feet from  E /  W Line of Section  
Sec. 33 Twp. 15 S. R. 20  East  West

Number of Acres attributable to well: 10  
QTR / QTR / QTR of acreage: sw - nw - ne

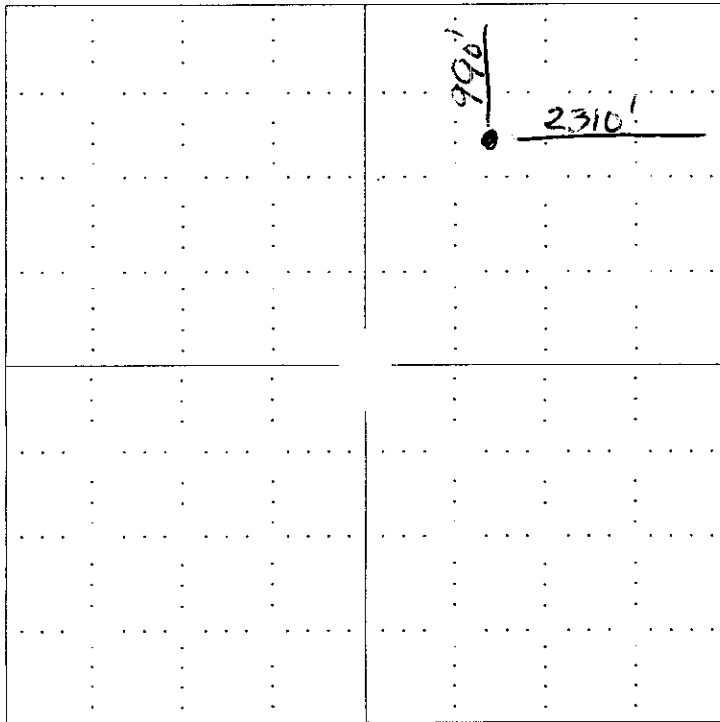
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

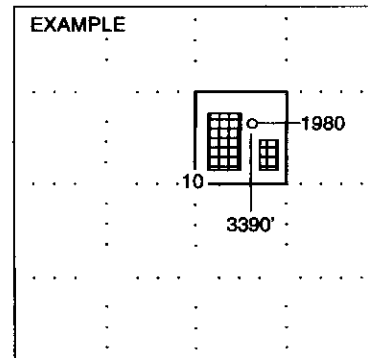
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Double "D" s LLC</b>		License Number: <b>33786</b>
Operator Address: <b>133 East 12th St</b>		
Contact Person: <b>Duane Bieker</b>		Phone Number: ( <b>785</b> ) <b>230</b> - <b>0113</b>
Lease Name & Well No.: <b>Stephens #1-B</b>		Pit Location (QQQQ): <div style="display: flex; justify-content: space-around; font-size: small;"> <span>SW</span> <span>NW</span> <span>SE</span> <span>SW</span> <span>NE</span> </div>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>33</b> Twp. <b>15</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>10'</b> Length (feet) <b>5'</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>8'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic pit liner</b>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <div style="text-align: right; font-weight: bold; font-size: large;">                     RECEIVED                      APR 02 2007                      KCC WICHITA                 </div>	
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>saltwater</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>backfill with dirt and haul water to disposal</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">                     _____                      3/29/2007                      Date                 </div> <div style="text-align: center;">                       _____                      Signature of Applicant or Agent                 </div> </div>		

15-051-30367-00-02

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>4/2/07</b>	Permit Number: _____	Permit Date: <b>4/2/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS  
CORPORATION COMMISSION  
Colorado Derby Building  
Wichita, Kansas. 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-051-30367-00-00

API NUMBER 7-30-86

LEASE NAME Stephens

WELL NUMBER B-1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

Approx. 4290 Ft. from S Section Line

Approx. 2310 Ft. from E Section Line

LEASE OPERATOR Rains & Williamson Oil Co. Inc.

SEC. 33 TWP. 15S RGE. 20 (E) or (W)

ADDRESS 435 Page Court, 220 West Douglas, Wichita, Kan.

COUNTY Ellis

PHONE (316) 265-9686 OPERATORS LICENSE NO. 5146

Date Well Completed 7-30-86

Character of Well Oil

Plugging Commenced 7-11-86

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 7-11-86

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation Conglomerate Sand Depth to Top 3985 Bottom 3987 T.D. 3987

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Conglomerate Sand	Oil	3985	3987	5/2	3985	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
B-5 Titan bit 8 7/8 no cement, instant pressure of 1000 lbs. Down 5 1/2 with 50 sk. triplex mix followed with 95k. huffs mixed in 50 sk cement, followed with 100 sk. cement. Max. pressure 800 lbs. Shut in at 400 lbs. State agent Maxine Schmidt.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Paul Stephens License No. 683

Address P.O. Box 166

STATE OF Kansas COUNTY OF Pratt, ss.

Rains & Williamson Oil Co. Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Paul Stephens

(Address) Box 166 Pratt, Ks 67124

SUBSCRIBED AND SWORN TO before me this 1st day of August, 19 86

Juanita M. Green  
Juanita M. Green Notary Public



Commission Expires: 10-4-87

AUG 5 1986

15-051-30367-00-00

**STENCILED** KANSAS GEOLOGICAL SOCIETY **ORIGINAL**  
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
KANSAS GEOLOGICAL SOCIETY BUILDING  
508 EAST MURDOCK - WICHITA, KANSAS

SEP 24 1966

COMPANY COLORADO OIL

FARM Stephens

NO. 1

SEC. 33 T. 15 R. 20W  
LOC. SW NW NE

TOTAL DEPTH 3989

COMM. 7-14-66

COMP. 7-30-66

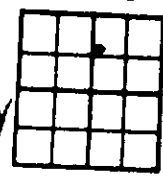
SHOT OR TREATED

CONTRACTOR Rains & Williamson Oil

ISSUED 9-24-66

COUNTY Ellis

KANSAS



**K. G. S. LIBRARY**

CASINO

20  
15  
12  
13

10

B 5/8"

@ 269.65' w/170 SX.

ELEVATION 2258' KB

6

S 1/2"

@ 3988' w/650 SX.

PRODUCTION ST TST:

FIGURES INDICATE BOTTOM OF FORMATIONS PMP 127 BOPD, 6% WTR  
(Cons 3965-68)

**FORMATIONS**

Surface Soil & Clay	40'
Shale	515'
Sand	580'
Sand & Shale	955'
D. Sand	1170'
Shale	1496'
Anhydrite	1536'
Shale	2155'
Lime & Shale	3547'
Lime	3950'
Shale & Sand	3987'
<b>Total Rotary Depth</b>	<b>3987'</b>

TOPS: SCOUT

*Anhydrite	1496-1536
Heebner	3529
Lansing	3573
Base Kansas City	3826
Marmaton	3894
Conglomerate Shale	3946
" Sand	3964
Reag Sand	3985

SEP 24 1966

CONSERVATION DIVISION  
Wichita, Kansas