# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licensed 3344  Name Covers Search Well And Search Well County No. 1   15   15   15   15   15   15   15	Expected Spud Date April 10, 2007	12 20 10	East
Approximation   Approximatio	monin day year		
Name Decided Checking 11.00 Approaches 1	OPERATOR License# 33344		
Audress: \$500 hostin May Avenue, \$348 300  Cinnach Person, Richard Marin  Froms: \$409 643-8800  Contract Person, Richard Marin  Froms: \$409 643-8800  Contract Person, Richard Marin  Froms: \$409 643-8800  Name: Will advise on the ACO-1  Name: Will advise on the ACO-1  Name: Will advise on the ACO-1  Name: Primes Logydoon  From State St	Name: Quest Cherokee LLC	leet from V E / W Line of Section	n
Colvetact Person, Related Varian Phone: (495) 453-6801  CONTRACTOR: License Will be licensed by the KCC  Iname: Will o'the for: Wall Class: Type Equipment: Wall online For: Wall Class: Wall online For: Wall Class: Wall online For: Wall Class: Wall online For: Wall on Each on Condition For: Wall on Each on Condition For: Wall on Conditi	Address: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?	
County, Naceho Parson, Richard Marile Phone: 1409/ 1634-868.  County, Naceho Losses Well 5: 22-1  Well Drilled For: Well Cass: Type Equipment: ON Earth Row   Infect   Must Roary   Vision   Name: Plines, Libydeen   Vision   Visio	Oklahoma City Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
ContractOR: Libersee   Will be licensed by the KCC   Lease   Well Dilled For.   Well Cass:   Tipse Equipment:   India   Stronge   Pool Ext.   All Rolary   Much Cass:   Tipse Equipment:   Cable   OWN   Ossposal   Widdat   Cable   Open   Own   Ossposal   Widdat   Other   Own   Ossposal   Widdat   Other   Own   Ossposal   Widdat   Own   Ossposal   Widdat   Own   Ossposal   Widdat   Own   Ossposal   Widdat   Own	UIIV/State/ZID.	County, Neosho	
CONTRACTOR: Licensey. Will be licensed by the KCC  Name: Will advise on the ACO-1  Well Dalled For:  Well Class:		Lease Name. Hines, Lloydeen Well #: 12-1	
CONTRACTOR: Licenses Will be inchesed by Tile Nuclear Name Will does not the ACC-1  Well Dulled For: Well Class: Type Equipment:		Field Name: Cherokee Basin CBM	
Name   Will Drilled For   Well Class:   Type Equipment.   Well Class:   Wilcast   Cable   Wilcast   Cable   Wilcast   Cable   Wilcast   Cable   Wilcast   Cable   Wilcast   Wilcast   Wilcast   Wilcast   Wilcast   Wilcast   Wilcast   Cable   Wilcast   Cable   Wilcast   Wilc	CONTRACTOR: License# Will be licensed by the KCC		Z No
Well Dnilled For   Well Class:   Type Equipment:   Noursest Lease of unit boundary: 600   Ground Surface Elevation: 921   feet MSL   Walk Rolary   Walk Ro	Name: Will advise on the ACO-1		<u> </u>
Ground Surface Elevation: 91   feet MSL   feet MSL   Ground Surface Elevation: 91   feet MSL	Name.	Target Formation(s): 660	<del></del>
Ground Surface Elevation: Surfac	Well Drilled For: Well Class: Type Equipment:		
Gas   Storage   Pool Ext   Cable   C			
Spaintific   or in Florage		Trace was within one desire, when	
Seismic_   s of Mobic   Other			∕∫No
If VOWC old well information as follows:   Operator:		Depth to bottom of fresh water: 100	<del></del>
If VOWC old well information as follows:   Operator:	Seismic;# of Holes Other	Depth to bottom of usable water:	
Departed completion Date:	✓ Other Coalbett Methane	Surface Pipe by Alternate: 1 2	
Departed completion Date:	IF CARRADO, and well information on follows:		
Projected Total Depth:   Sherokee Coals		Length of Conductor Pipe required:	
Original Completion Date: Original Total Depth: Survey Procession (Note: Apply for Permit with DWR   Directional, Deviated or Horizontal wellbore? Yes No   Yes No   Water Source for Drilling Operations:   Water Source for Drilling Operations   Water Source	, -		
Original Completion Date:Onginal Iotal Depth:			
Yes   No   Well   Farm Pond Other   Air	Original Completion Date:Original Total Depth:	Tornation at Total Dopart	<del></del>
If Yes, true vertical depth:   DWR Permit #:   Note: Apply for Permit with DWR   Yes   No	Directional Deviated or Horizontal wellhore?		
Note: Apply for Permit with DWR   Yes   No			<del></del>
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISSIN It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipeometric physician through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-0, which applied. "The intention plugging is producted plugging is one please of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Per KCC Use ONLY Approved by: PHY U-U-O7 This authorization expires:  Determine to:  If the plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 house prior to devokere or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 house prior to devokere or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 house prior to devokere or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 house prior to devokere or re-entry; Submit plugging report (CP-4) after		_	<del></del>
If Yes, proposed zone:  AFFIDAVIT  RECEIVED  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KNSAS CORPORATION COMMISSING to the appropriate district office prior to spudding of well;  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipometra. The provision through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - 433 - 26891-0000  Conductor pipe required.  Approved by: April 15 - 433 - 26891-0000  Conductor pipe required.  Approved by: April 15 - 433 - 26891-0000  Conductor pipe required.  Approved by: April 15 - 433 - 26891-0000  This authorization expires:  1. Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:			7
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Signature of Operator or Agent:   Cow   Complete   Complete   Complete   Complete   Complete   Conductor pipe required   Complete   Conductor pipe required   Conductor pipe	<ol> <li>A copy of the approved notice of intent to drill shall be posted on eac</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th</li> <li>If the well is dry hole, an agreement between the operator and the di</li> <li>The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be</li> </ol>	th drilling rig;  It by circulating cement to the top; in all cases surface pisconstruction.  WICHITA, istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme pe plugged. In all cases, NOTIFY district office prior to any cementing	DIVISION KS ng; e.
For KCC Use ONLY  API # 15 - 133 - 26891-0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15 - 133 - 26891-0000  Conductor pipe required	Data, April 3, 2007 Cianatura of Opportuna of Appril	10 VV as Van Title: VP	
For KCC Use ONLY  API # 15 - 133 - 2(0891-0000)  Conductor pipe required	Signature of Operator of Agent.	THIS.	
API # 15 - 133 - 26891-0000  Conductor pipe required			
This authorization expires:		Remember to:	
Check the box below and return to the address below.  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date:	API # 15 - 133-26891-0000  Conductor pipe required Now feet  Minimum surface pipe required feet per Alt. 1(2)	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	i de la companya de l
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26891-0000	Location of Well: County; Neosho
Operator: Quest Cherokee LLC	1980 feet from N / S Line of Section
Lease: Hines, Lloydeen	1980 feet from VE / W Line of Section
Well Number: 12-1	Sec. 12 Twp. 29 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR of acreage: NW SE	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

: :	: :		EXAMPLE : : : : : : : : : : : : : : : : : : :
 		<b>\</b>	1980

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344		
Operator Address: 9520 North Ma	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120		
Contact Person: Richard Marlin			Phone Number: ( 405 ) 463 - 6880		
Lease Name & Well No.: Hines, Lloye	deen #12-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>_NWSE</u>		
Emergency Pit Burn Pit  Settling Pit ✓ Drilling Pit	✓ Proposed Existing  If Existing, date constructed:		Sec. 12 Twp. 29 R. 19 ✓ East West  1980 Feet from North / ✓ South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	_		1980 Feet from Feet from East / West Line of Section Neosho County		
Is the pit located in a Sensitive Ground Wate	r Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
· -	Length (fe		i de la companya de		
material, thickness and installation procedul	<b>.</b>	Air Drilling	ncluding any special monitoring.  Operation Lasting Approx <sub>RANS</sub> ASCORPORATION COMMINING APR 0 4 2007		
Distance to nearest water well within one-mile of pit  Depth to shall Source of info		west fresh waterfeet. CONSERVATION DIVISION   WICHITA, KS			
N/A feet Depth of water wellfeet		measu	measured well owner electric log KDWR		
			measured well owner electric log KDWR  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Air Drilled One		
			al utilized in drilling/workover: Air Drilled		
			Number of working pits to be utilized: One  Abandonment procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above sta	ements are true and	correct to the bes	t of my knowledge and belief.		
April 3, 2007  Date	(	Richa	ignature of Applicant or Agent		
	ксс	OFFICE USE O	NLY		
Date Received: 4/4/07 Permit Nu	mber:	Perm	it Date: 4/4/07 Lease Inspection: Yes 🗷 No		