SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

April 10, 2007	
Expected Spud Date April 10, 2007	Spot ✓ East
month day year	<u>SW</u> - <u>NW</u> Sec. 23 Twp. 28 S. R. 18 West
OPERATOR: License#	2090 feet from V N / S Line of Section
Name: Quest Cherokee LLC	teet from
Address: 9520 North May Avenue, Suite 300	Is SECTION RegularIrregular?
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 463-6880	Lease Name: Swiler, Oscar Well #: 23-3
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Yes V No
Name.	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 550 Ground Surface Elevation: 982feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No — Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200 /50
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 \(\sqrt{2} \)
I OMNO Address Statements of Alleger	Length of Surface Pipe Planned to be set: 25
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	Will Coles be taken:
	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. APR
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

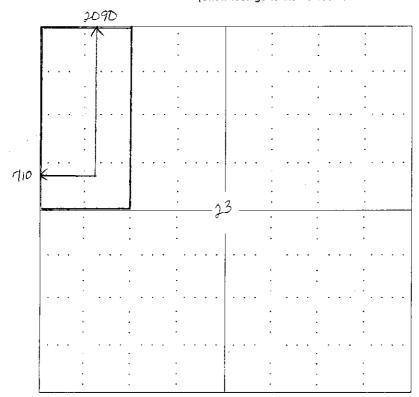
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

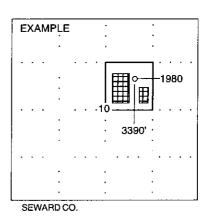
API No. 15 - 133-26887-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	2090 feet from VN / S Line of Section
Lease: Swiler, Oscar	feet from E / 🗸 W Line of Section
Well Number: 23-3	Sec23Twp28 S. R18 ✓ East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May	Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880
Lease Name & Well No.: Swiler, Oscar #23-3		Pit Location (QQQQ):	
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 23 Twp. 28 R. 18 🗸 East 🗌 West
Settling Pit	If Existing, date of	onstructed:	2090 Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		710 Feet from East / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No No	Chloride concentration: mg/l
to the private and constitute and the			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
20 10			
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	edures for periodic maintenance and determining ncluding any special monitoring.
material, trickness and installation procedure	•	Air Drilling	edures for periodic maintenance and determining nocluding any special monitoring. Operation Lasting Approx 340ays RECEIVED APR 1.4.20
			CORPORATION COL
			V 7 ///0~ 1
Distance to nearest water well within one-mit	e of pit	Depth to shalk Source of info	owest fresh waterfeet. With Division Division
N/A feet Depth of water well _	feet	meas	uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY			uredwell ownerelectric logKDWR sover and Haul-Off Pits ONLY:
		Reflat duitzed in drining.workovor.	
umber of producing wells on lease: Number of working pits to be utilized: One			
Barrels of fluid produced daily: Abandonment procedure: Air Dry, Back Fill and Cover		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and	correct to the bes	at of my knowledge and belief.
April 3, 2007 Date Pular Warlin Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: 4/4/07 Permit Nun	nber:	Perm	nit Date: 4/4/07 Lease Inspection: Yes 🔊 No