★Lease Name Change

ECTFN

For KCC Use:	O-H. de
For KCC Use: Effective Date:	8-16-00
District #3	
SGAZ TYPE T	ČI No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All highly must be Filled

August 17, 2006	Cont	Z East
Expected Spud Date August 17, 2006 month day year	Spot NE Sec. 10 7wp. 28 S. R. 16	<u>-</u> -
monin day your		West
DPERATOR: License# 33344	660 teet from VN / S Line of Sec	
Quest Cherokee LLC	lest toll A F \ A File of open	ction
0520 North May Avenue, Stille 300	Is SECTIONRegularIrregular?	
Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Richard Marlin	County: Wilson	
Phone: (405) 286-9308	Milease Name: Olson, Ruby A. Wing, Mark E. Well #: 10-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	√ No
lame: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:		eet MSL
Oil Enh Rec / Infield Mud Rotary		√ No
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	√ No ´
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to hottom of usable water: 200	
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2	S CORP
CHARLES. and well between the control of the second	Length of Surface Pipe Planned to be set: 25 KANS	R
OWWO: old well information as follows:	Length of Conductor Pipe required:	S CORD
Operator:	Projected Total Depth: 1500	
Well Name:	Formation at Total Depth: Cherokee Coals	AP_{R}
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	, ,
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	SERVATION WICHITA
Yes, true vertical depth:	- DWR Permit #:	WICHITA
res. tide vertical depart.		
	(Note: Apply for Resmit with DWR)	
ottom Hole Location:	(Note: Apply for Permit with DWR [_])	 1
ottom Hole Location:	(Note: Apply for Permit with DWR)	✓No
ottom Hole Location: CC DKT #: A5: Lease name: Olson, Ruby A-	(Note: Apply for Permit with DWR) Will Cores be taken?Yes If Yes, proposed zone:	 1
ottom Hole Location: CC DKT #: A5: Lease name: Olson, Ruby A- T5: " " " Ming, Mark E- AF	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes If Yes, proposed zone:	No ED
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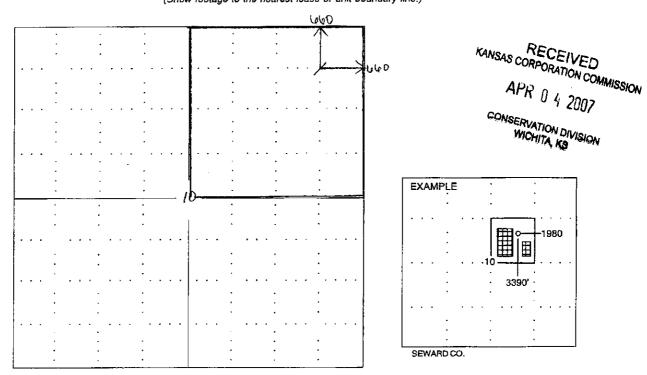
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26922-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	660 feet from N / S Line of Section
Operator: Quest Cherokee LLC Lease: Dison; Ruby A. Wing, Mark E.	feet from ✓ E / W Line of Section
Well Number: 10-1 Field: Cherokee Basin CBM	Sec. 10 Twp. 28 S. R. 16 Fast West
Number of Acres attributable to well: QTR / QTR / QTH of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED Submit in Duplicate License Number: 33344 Operator Name: Quest Cherokee LLC Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120 Phone Number: (405) 286 - 9308 Contact Person: Richard Marlin Lease Name & Well No.: Olson, Ruby A. #10-1 Wing, Mark E Pit Location (QQQQ): NE NE Type of Pit: Proposed Existing Emergency Pit Burn Pit If Existing, date constructed: Settling Pit ✓ Drilling Pit Feet from V North / South Line of Section 660 Workover Pit Haul-Off Pit Feet from 7 East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Wilson 300 (bbls) County 7/No Chloride concentration: ma/i (For Emergency Pits and Settling Pits only) is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes ✓ No Yes ✓ No Pit dimensions (all but working pits): Length (feet) _ . Width (feet) N/A: Steel Pits Describe procedures for periodic maintenance and determine EIVED

The intentity, including any special monitoring. Depth from ground level to deepest point: . If the pit is lined give a brief description of the liner material, thickness and installation procedure. Air Drilling Operation lasting approx 34 2007 CONSERVATION DIVISION WICHITA, KS 12-202-26436-502-50 Distance to nearest water well within one-mile of pit Depth to shallowest fresh water . Source of information: Depth of water well _ measured ____ well owner ____ ___ electric loa __ Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Producing Formation: .. Number of working pits to be utilized: One Number of producing wells on lease: Abandonment procedure: Air Dry, Back Fill and Cover Barrels of fluid produced daily: _ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the plt? Yes No RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION AUG 1 1 2006 August 10, 2006 CONSERVATION DIVISION Signature of Applicant or Agent Date WICHITA, KS KCC OFFICE USE ONLY Ob Lease Inspection: Yes A No Permit Number: Date Received:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202