For KCC Use: 21-10-07

Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ON December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

month day year CW/2 NE/4 SW/4 Sec. 19 Twp. 34 S. R. 12 West OPERATOR: License# 31302 31302 5. R. 19 Twp. 34 S. R. 12 West Name: Jones & Buck Development 3600 feet from ✓ E / ✓ W Line of Section Naddress: P.O. Box 68. Is SECTION ✓ Regular Irregular?	Expected Spud Date	April 10 2007	► Spot	East
Section Sect	Expected Spot Date	month day year		West
Second Content Seco		31302	· · · · · · · · · · · · · · · ·	
Section			3600 feet from ✓ E / W Line of Sec	tion
Mode: Locate well on the Section Plat on reverse side)	Hallic.	evelopment		
County: Cheatauaugus (County: Cheatauuugus (County: Cheatauaugus (County: Cheatauaugus (County: Cheatauuugus (County: Cheatauuuugus (County: Cheatauuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuu	Address: Sedan k	(ansas 67361		
CONTRACTOR. Licenses	CRV/State/ZIG.			
CONTRACTOR: Licenses	Contact Person: Thomas	e Cast	County: Criatizadas Hartzell 1960 #	19-46
CONTRACTOR: Licenses 5831 Well Drilled For:	Phone: (620) 725 - 363		Danis Coden Oil 9 Coo	
Name	CONTRACTOR: Licence#	5831	riciu Nairie.	
Well Drilled For. Well Drilled For. Well Class: Type Equipment: Oil	NACTURA I I Smithe	na		₹ IMO
Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface Elevation B96 estimated feet MSL Mad Rotary Ground Surface G	Ivame.		Target Formation(s): 600	
Gals Enh Rac Gals Cable Gals Cable Gals Cable Gals G	Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary:	
Water well within one mile: we woo water well within one mile: we woo water well within one mile: we woo woo water well within one mile: we woo woo water well within one mile: we woo woo woo water well within one mile: we woo woo water well within one mile: we woo	✓ Oil ✓ Enh B	ec / Infield / Mud Rotary		
Public water supply with within one male.		–		= -
Selamic; s of Holes Other				₹ Mo
Other			Depth to bottom of fresh water:	
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling possible of the sproyed notice of intent to drill shall be posted on each drilling rig: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within the posted on each drilling rig: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 8. If an AITERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #13.891 - within applies to the Colbistict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of rily knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File a				
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Original Completion Date:Original Total Depth:	Operator:		Length of Conductor Pipe required: not required	
Directional, Deviated or Horizontal wellbore?	Well Name:		Ob to a Ob. ala	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: Will Cores be taken? If Yes, proposed zone: Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT **CANSAS CORPORATION COMMISSION** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT **CANSAS CORPORATION COMMISSION** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 0 5 2007 **CONSERUATION COMMISSION** **ANSAS CORPORATION COMMISSION** **APR 0 5 2007 **CONSERUATION COMMISSION** **CONSERUATION COMMISSION** **APR 0 5 2007 **CONSERUATION COMMISSION** **CANSERUATIO	Original Completion Da	ate:Original Total Depth:	Tomation at Total Doptin	
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Will Cores be taken?				
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For KCC Use ONLY API # 15 - 019 - 26 795 DOOD Conductor pipe required	I nereby certify that the st	tatements made nerein are true and to the best of	by my knowledge and belief.	
For KCC Use ONLY API # 15 - 019 - 26 795 DOOD Conductor pipe required	Data: April 4, 2007	Signature of Operator or Agent:	Title: Geologist	
For KCC Use ONLY API # 15	Dale.	Signature of Operator of Agents.		
API # 15			Remember to:	
Conductor pipe required	For KCC Use ONLY	26-705-000	· · · · · · · · · · · · · · · · · · ·	
Conductor pipe required	API # 15	20 173 0000		_
Minimum surface pipe required	Conductor pipe required	Mone feet	·	n. 10
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Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if	drilling not started within 6 months of approval date.)		1
Date:	Court date:	Agent	, <u> </u>	
	Spud date:	Agent:	· -	_ 6
		Mail to: KCC - Conservation Division 120		177

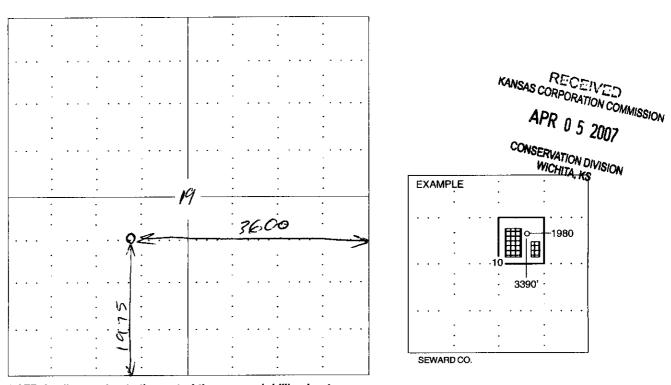
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26 795-0000	Location of Well: County: Chautauqua
Operator: Jones & Buck Development	1975 feet from N / S Line of Section
Lease: Hartzell	3600 feet from ✓ E / W Line of Section
Well Number: JBD # 19-46	Sec. 19 Twp. 34 S. R. 12 Ves
Field: Peru - Sedan Oil & Gas	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:CW/2NE/4 SW/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Jones & Buck D	evelopment	License Number: 31302				
Operator Address: P.O. Box 68 Sedan, Kansas 67361						
Contact Person: Thomas H. Oast			Phone Number: (620) 725 - 3636			
	#JBD 19-46	3	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>E/2</u> <u>W/2</u> <u>NE</u> <u>SW</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 _{Twp.} 34 _{R.} 12			
Settling Pit	If Existing, date or	onstructed:	1975 Feet from North / 🗸 South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Workover Pit Haul-Off Pit Pit capacity:		3600 Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	_400	(bbls)	Chautauqua County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l			
le the bettern below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level? Artificial Liner? Yes No Yes Yes		No	Native Clays			
Pit dimensions (all but working pits):	25 Length (fe	et)10	Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point: (feet)						
material, thickness and installation procedure	e .	liner integrity, i	ncluding any special monitoring.			
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh water 30 feet. Source of information:				
feet Depth of water well	120 feet	measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Air and fresh water				
Number of producing wells on lease:		Number of working pits to be utilized: One Abandonment procedure: Let fluids evaporate, cover pits, restore				
Barrels of fluid produced daily:		location				
Does the slope from the tank battery allow at flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
April 4, 2007 Date	A Cal					
KCC OFFICE USE ONLY						
Date Received: 4/5/07 Permit Nun	nher:	Perm	it Date: 4/5/c7 Lease Inspection: Yes No			