# For KCC Use:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 13, 2007	Spot ✓ East
month day year	Spot
22074	2050 FSL feet from N / VS Line of Section
OPERATOR: License# 33074 Projection Co. LIC	3300 FEL feet from VE / W Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	Is SECTION ✓ RegularIrregular?
Address: 211 W. Myrtle	
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: Kincaid Trust Well #: C2-30
5675	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675 V	ls this a Prorated / Spaced Field? Yes ✓ No
Name: McPherson Drilling	Target Information(s): Mississippian
W 10 11 15 11 11 11 11 11 11 11 11 11 11 11	Nearest Lease or unit boundary: 590 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 778 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150' + -
Seismic;# of Holes Other	Depth to bottom of usable water: 175'
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Dine Disposed to be set. 40'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1805 feet  Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Promation at total Depth.
D) 6 1 D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well 🗸 Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone: RECEIVED
	KANSAS CORPORATION CONTINUES
AFF	KANSAS CORPOPATION CONTINUE
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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /25-3/326-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	2050 FSL feet from N / V S Line of Section
Lease: Kincaid Trust	3300 FEL feet from 🗸 E / W Line of Section
Well Number: C2-30	Sec. 30 Twp. 34 S. R. 14E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: N2 - NE - SW	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.	<u> </u>					·		

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co. LL	License Number: 33074					
Operator Address: 211 W. Myrtle		ependence KS 67301					
Contact Person: Tony Williams		Phone Number: ( 620 ) 331 - 7870					
Lease Name & Well No.: Kincaid Trust	C	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>_N2</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 <sub>Twp.</sub> 34 <sub>R.</sub> 14E				
Settling Pit	If Existing, date or	onstructed:	2050 FSL Feet from North / ✓ South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		3300 FEL Feet from  East / West Line of Section				
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
✓ Yes  No	☐ Yes 🗸	No	Natural Clays				
Pit dimensions (all but working pits):	Length (fe	eet) 30	Width (feet) N/A: Steel Pits				
	om ground level to de	_	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.				
N/A feet Depth of water well	feet	measu	mation:  ured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:			over and hauf-Off Pits OnLY:				
Producing Formation:			al utilized in drilling/workover: Air RECEIVED  KANSAS CORPORATION COMMISSION				
Number of producing wells on lease:		Number of wor					
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, fill APR 5 5 2007				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must (	CONSERVATION DIVISION be closed within 365 days of spud date. WICHITA, KS				
I hereby certify that the above statements are true and confect to the best of my knowledge and belief.							
April 4, 2007  Date  Dat							
KCC OFFICE USE ONLY							
Date Received: 4/5/07 Permit Num	ber:	Perm	it Date: 4/5/07 Lease Inspection: Yes X No				