For KCC Use: Effective Date: District # 3 SGA? Yes XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 11, 2007 month day year	Spot ApSE SWSE SW Sec. 17 Twp. 16 S. R. 21 West
4567	200feet from N / V S Line of Section
OPERATOR: License# 4567	3581 feet from Feet from E / W Line of Section
Name: D.E. Exploration, Inc.	Is SECTION ✓ Regularirregular?
Address: P.O. Box 128 Other Charles (Fig. Wellsville, KS 66092	•
UIV/State/ZID:	(Note: Locate well on the Section Plat on reverse side) County: Franklin
Contact Person: Douglas G. Evans	Lease Name: Crown Well #: 4
Phone: (785) 883-4057	Field Name: Paola Rantoul
CONTRACTOR: License# 8509	
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Yes V No
Name.	Nearest Lease or unit boundary: 200'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Na feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes √No.
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+-
Seismic; # of Holes Other	Depth to bottom of usable water: 200'
Other	
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 900'
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	
	DWR Permit #:(Note: Apply for Permit with DWR
Bottom Hole Location:	
KCC DKT #:	RECEIVED
	If You proposed zone:
	If Yes, proposed zone: KANSAS CORPORATION COMMISSION
AFF	DAVIT COMMISSION
AFF	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

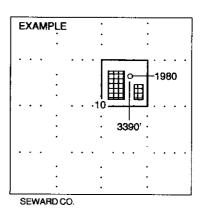
API No. 15 - 059-25220-0000	Location of Welt: County: Franklin		
Operator: D.E. Exploration, Inc.	feet fromN / ✓ S Line of Section		
Lease: Crown	3581 feet from VE / W Line of Section		
Well Number: _4	Sec. 17 Twp. 16 S. R. 21		
Field: Paola Rantoul	_		
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: ApSE - SWSE - SW	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Occupied Names D.E. E. adaption les		License Number: 4567		
Operator Name: D.E. Exploration, Inc.		4307		
Operator Address: P.O. Box 128, \	Wellsville, KS	66092		
Contact Person: Douglas G. Evans		Phone Number: (785) 883 - 4057		
Lease Name & Well No.: Crown #4			Pit Location (QQQQ):	
Type of Pit:	Pit is:		ApSE SW SE	SW
Emergency Pit Burn Pit	 ✓ Proposed	Existing	Sec. 17 Twp. 16 R.	21 🗸 East 🗌 West
Settling Pit Drilling Pit	If Existing, date of	onstructed:	200 Feet from	North / 🖊 South Line of Section
Workover Pit Haul-Off Pit			2504	East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:		Franklin	
	120	(bbls)	Frankini	Count
Is the pit located in a Sensitive Ground Water	r Area? 📋 Yes 🗸] No		mg/l
				ts and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	NI.	How is the pit lined if a plastic	liner is not used?
✓ Yes	Yes 🗸	NO	native clay	
Pit dimensions (all but working pits):	10 Length (fe	et) 10	Width (feet)	N/A: Steel Pits
	from ground level to de	_	(feet)	
Distance to nearest water well within one-mi	le of oit	Deoth to shalk	owest fresh water	APR () 6 2007 CONSERVATION DIVISION feet WICHITA KS
1	io or pre	Source of info	rmation:	,,
N/A feet Depth of water well	feet		uredwell owner	_ electric log KDWR
Emergency, Settling and Burn Pits ONLY	' :	Drilling, Work		
Producing Formation:			over and Haul-Off Pits ONLY:	
		}	al utilized in dritting/workover; d	rilling mud
Number of producing wells on lease:		Number of wo	al utilized in driffing/workover: di	rilling mud
Number of producing wells on lease: Barrels of fluid produced daily:		Number of wo	al utilized in dritting/workover; d	rilling mud
•		Number of wor	al utilized in driffing/workover: di	rilling mud
Barrels of fluid produced daily:	ill spilled fluids to	Number of work Abandonment Drill pits must	al utilized in driffing/workover: driving pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spi	rilling mud
Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No	ill spilled fluids to	Number of work Abandonment Drill pits must correct to the bes	al utilized in driffing/workover: driving pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spi	rilling mud
Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No I hereby certify that the above sta	all spilled fluids to tements are true and	Number of work Abandonment Drill pits must correct to the bes	al utilized in driffing/workover: drking pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spill at of my knowledge and belief. Manda Signature of Applicant or Agent	rilling mud
Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? I hereby certify that the above stated the pit is a point of the pit is a poi	all spilled fluids to tements are true and	Number of work Abandonment Drill pits must correct to the bes	al utilized in driffing/workover: drking pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spill at of my knowledge and belief. Manda Signature of Applicant or Agent	rilling mud