For KCC Use: 4-11-07 Effective Date: 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

April 14, 2007	F#1 -	
Expected Spud Date April 11, 2007	Spot Sense Sense Swar Swar 17 Fig. 16 S.p. 21 Swar	
month day year	Sec Sec we	st
OPERATOR: License# 4567	1400 feet from N / S Line of Section	
Name. D.E. Exploration, Inc.	leet noting A F 1 A Fine of Section	
Address: P.O. Box 128	Is SECTION RegularIrregular?	
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Douglas G. Evans	County: Franklin	_
Phone: (785) 883-4057	Lease Name: CrownWell #: 8	
8509	Field Name: Paola Rantoul	_
CONTRACTOR: License# 8509 Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?	40
Name: Livering Energy Development, inc.	Target Formation(s): Bartlesville	—
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1,299'	
✓ Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: n/a feet MS	
Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	_
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes V	10
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+-	_
Other	Depth to bottom of usable water: 200'	_
Office	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	—
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 900' Formation at Total Depth: Bartlesville	—
Original Completion Date:Original Total Depth:	Politication at Total Deptil.	—
Voo [/ No	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	—
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
Bottom Hole Location:	Will Cores be taken?	No
	Will Cores be taken? If Yes, proposed zone: RECEIVED	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: KANSAS CORPORATION COMMISS	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

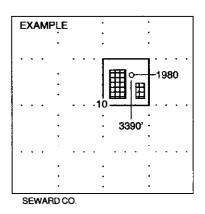
API No. 15 - 059-25224-000	Location of Welt: County: Franklin	
Operator: D.E. Exploration, Inc.		
Lease: Crown	1400 feet from N / S Line of Section 3981 feet from F E / W Line of Section	
Well Number: 8	Sec. 17 Twp. 16 S. R. 21 ✓ East Wes	
Field: Paola Rantoul		
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		 	
Operator Name: D.E. Exploration, Inc.		License Number: 4567	
Operator Address: P.O. Box 128, \	Wellsville, KS	66092	
Contact Person: Douglas G. Evans			Phone Number: (785) 883 - 4057
Lease Name & Well No.: Crown #8			Pit Location (QQQQ):
Type of Pit:	Pit is:		ApSE_ SE_ NW _ SW_
Emergency Pit Burn Pit	Proposed Existing		Sec. 17 Twp. 16 R 21
Settling Pit	If Existing, date constructed:		1400 Feet from North / South Line of Section
Workover Pit Haul-Off Pit			3981 Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Eropklin
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/
is the pit located in a Sensitive Ground water	Alea: [] iea y		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	[] Yes [✓]	No	native clay
Pit dimensions (all but working pits):	10 Length (fe	eet) 10	Width (feet) N/A: Steel Pits
Depth f	from ground level to de	eepest point: 5	(feet)
material, thickness and installation procedur	e .	inter megnty.	including any special monitoring. RECEIVED KANSAS CORPORATION COMMISS APR 0 6 2007 CONSERVATION DIVISION
Distance to nearest water well within one-mil	le of pit	Depth to shallo Source of infor	owest fresh waterfeet. WICHITA, KS
N A feet Depth of water well _	feet	meası	ured well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY	:	1	cover and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling mud
		rking pits to be utilized: 2	
Barrels of fluid produced daily: Abandonment		procedure: air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.	
I hereby certify that the above stat	ements are true and	correct to the bes	st of my knowledge and belief.
April 6, 2007 Date	ω	rnna	Manda Signature of Applicant or Agent
	КСС	OFFICE USE O	NLY
Date Received: 4/6/07 Permit Num	nber:	Perm	nit Date: 4(6/67 Lease Inspection: Yes A No