For KCC Effective	Use: Date:	4-11-07		
District #		3		
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date		/2007		1	East
	month	day _	year		Vest
PERATOR: License#	32912			360 feet from N / S Line of Section 2280 feet from N / S Line of Section	
	Energy, LLC		***************************************	THE PART OF SECTION	1
dress:	co Place, Suite 230			is SECTIONRegularX irregular?	
(y/5(a(e/Z/p	ndence, KS 67301			(Note: Locate well on the Section Plat on reverse side)	
//// / / D/OUII	Carroll Jr.			County: Neosho	
none: (620) 3	30-7213			Lease Name: GOFF DON Well #: 2-C1	
	33374			Field Name: HUMBOLDT-CHANUTE	
-#NTRACTOR: License. L & S V	Well Service, LLC			Is this a Prorated / Spaced Field?	No
ime:				Target Formation(s): Cherokee Coals	
Well Drilled For:	Well Class:	Type Equi	ipment:	Nearest Lease or unit boundary: 360'	
X Oil _ Enh Re	ec X Infield		Rotary	Ground Surface Elevation: 995 feet I	
x Gas Storag	إسبيط		otary —	Water well within one-quarter mile:	_
OWWO Dispos	ļaman (Cable	=	Public water supply well within one mile: Yes x	(No
James de la Contraction de la	Holes Other	ki	_	Depth to bottom of fresh water.	
Other				, mark property of the control of th	
				Surface Pipe by Alternate: 1 x 2	
OWWO: old well informa	tion as follows:			Length of Surface Pipe Planned to De set:	
Operator:				Length of Conductor Pipe required: Projected Total Depth: 1100'	
Well Name:				Projected Total Depth: 1100' Formation at Total Depth: Mississippi	-
Original Completion Da	te: C	Original Total Dep	pth:		
rectional. Deviated or Ho	rizontal wellbore?		Yes X No	Water Source for Drilling Operations: Well X Farm Pond Other	
Yes, true vertical depth:_				DWR Permit #:	
•				DWN Femal #.	
attem Hole Location:				(Motor Apply for Parmit with DM/P	
ottom Hole Location: CC DKT #:				(Note: Apply for Permit with DWR)	ÜNn
ottom Hole Location:				Will Cores be taken?	⁽⁾ No
				Will Cores be taken? If Yes, proposed zone:	
DC DKT #:			AEE	Will Cores be taken? If Yes, proposed zone: RECEIVEL	D
DC DKT #:			AEE	Will Cores be taken? If Yes, proposed zone: RECEIVEL	D
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the undersigned hereby as agreed that the following is agreed that the following is agreed that the appropriate is a copy of the appropriate is in the well is dry holds. The appropriate dist is an ALTERNATE II or pursuant to Appropriate the completed intereby certify that the state. O4/04/2007 For KCC Use ONLY API # 15 - /33 - Conductor pipe required Minimum surface pipe red Approved by: W. L. This authorization expires	ing minimum requite district office payed notice of internit of surface pipe e, an agreement trict office will be recompletion of a completion, pendix "B" - Eastern within 30 days of atements made he signature of Completion of	fing, completion irements will be rior to spudding to drill shall it as specified be lous a minimum petween the opportion pipe in Kansas surfathe spud date of the spud date of	AFF n and eventual place met: g of well; be posted on ear elow shall be se of 20 feet into the event or and the de vell is either plug shall be cement ace casing order or the well shall and to the best o	Will Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED APR 0 5 20 APR 0 5 20 Ch drilling rig; If by circulating cement to the top; in all cases surface property and the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II cemer be plugged. In all cases, NOTIFY district office prior to any cementing if my knowledge and be of. Title: Land Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	D COMMIS 07 VISION Pg;

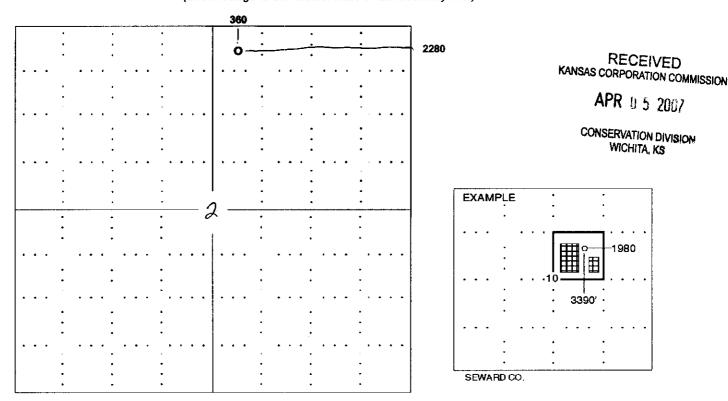
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /3	33-26892-0000	Location of Well: County: Neosho
	Carroll Energy, LLC	
Lease:	GOFF DON	2280 feet from X E / W Line of Section
Well Number:	2-C1	Sec. 2 Twp. 27S S. R. 20E X East West
FleId:	HUMBOLDT-CHANUTE	
Number of Acres	attributable to well:	Is Section: Regular or X Irregular
QTR / QTR / QT	R of acreage: <u>NW</u> - <u>NW</u> - <u>NE</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: X NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show loctage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912		
Operator Address: 200 Arco Place, Suite 230, Independence, KS 67301					
Contact Person: Terry Carroll Jr.		·	Phone Number: (620) 330-7213		
Lease Name & Well No.: GOFF DON 2-0			Pit Location (QQQQ):		
Type of Pit:	Pit is:		_C <u>NW</u> - <u>NE</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 2 Twp. 27S R. 20E X East West		
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	360 Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		280 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Neosho county		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: NA mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X	No	CLAY		
Pit dimensions (all but working pits):	Width (feet) N/A: Steel Pits				
Depth fi	om ground level to de	eepest point:	5 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		1	APR 0 5 2007		
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water 20 feet. WICHITA, KS		
<i>N</i> / 4feet Depth of water well	feet	measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:	<u></u>	Abandonment	procedure: AIR DRY		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
04/04/2007 Date		s	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Baselund: 4/5/c7 Darmit Number: You Vos V					