| For KCC Use: | 4-11-07 |
|-----------------|---------|
| Effective Date: | 7-11-01 |
| District # | گـ |
| SGA? Yes | X No |

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with the set by circulating of the set by circulating cement to the top; in all cases surface with the set by circulating of the set by circulating cement to the top; in all cases surface with the set by circulating of the set by circulating cement to the top; in all cases surface within be set to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented from the surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be "pf. Date: 04/04/2007 Signature of Operator or Agent: Title: Land Manager For KCC Use ONLY API # 15 - ONL - 29602 OND Approved by: Last - Le-07 This suthorization expires: 106-07 This suthorization expires: 106-07 This suthorization expires: 106-07 (This authorization expires: 106-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date | Must be approved by KCC five | (5) days prior to commencing well | | |
|--|--|--|--|--|
| OPERATOR: Licenness 32912 Sear of Energy Lic Control Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite 230 Sear from N / X S Une of Seabon Address: 200 Actor Place Suite Place Suite Suite Suite Seabon N N X S Une of Seabon Address: 200 Actor Place Suite Suite Seabon N N X S Une of Seabon Address: 200 Actor Place Suite Seabon N N X S Une of Seabon Address: 200 Actor Place Suite Seabon N N X S Une of Seabon Address: 200 Actor Place Suite Seabon N N X S Une of Seabon Address: 200 Actor Place Suite Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seabon N N X S Une of Seabon Address: 200 Actor Place Seab | Expecied Spot Date | | | |
| OPERATOR: Usenase 200 face Places Suite 230 Address: 200 Acc Places Suite 230 Address: 200 Acc Places Suite 230 Address: 200 Acc Places Suite 230 Contact Person: Terry Carroll Jr. Contact Person: Terry Carroll | 32912 | U.V U.V U.V U.V. | | |
| Address: 200 Ano Piace, Sulte 230 CNyState/2Dp. Independence, KS 67301 CNYState/2Dp. Independence, CNYState/2Dp. Independence, CNYState/2Dp. Independence water. CNYSTATE, C | Carroll Energy LLC | | | |
| Independence, KS 67301 Contact Person: Con | 200 Arco Place, Suite 230 | | | |
| County. Contact Parso. Erry Carroll Jr. County. Count | Independence KS 67301 | · | | |
| Prone: (620) 330-7213 CONTRACTOR: Liceness 33374 CONTRACTOR: Liceness 33374 CONTRACTOR: Liceness 33374 CONTRACTOR: Liceness 33374 Las Swall Service, LLC Well Dilled For Well Class: Type Equipment: Well Dilled For Well Class: Type Equipment: Well Dilled For Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Selemic: # of Holes Other Cable Selemic: # of Holes Other Other Other Other Other Other Operator: Well Income Selemic: # of Holes Other Other Other Organia Competent Delet: Org | Tom: Compil Is | Allow | | |
| CONTRACTOR: Leaness | (620) 220 7212 | LABSON BC 6 D2 | | |
| CONTRACTOR: Learness 33374 Name: Learness 283974 Name: New Class: Type Equipment: New Class: Type Equipment: New Class: Type Equipment: New Class: North Name: New Class: North Name: New Class: North Name: New Class: North Name: | Phone: | ELEMODE WEST | | |
| Target Formation(s) Chrorkoe Coals | CONTINUE On. Licenses | Tidu Name. | | |
| New Dilled For Well Class: Type Equipment: Signature S | Name: L & S Well Service, LLC | Target Formation(a): Cherokee Coals | | |
| Source Surface Elevation: 1060 | | | | |
| Waler well within one-quarter mile: Yes No No No No No No No N | | 1060 | | |
| Suismic Solidage Wildcat Cable Depth to bottom of fresh water: 1001+ Ves No Depth to bottom of tresh water: 1001+ Ves No Depth to bottom of tresh water: 1001+ Ves No Depth to bottom of tresh water: 1001+ Ves No Depth to bottom of tresh water: 1001+ Ves No Depth to bottom of tresh water: 1001+ Ves No Depth to bottom of tresh water: 1001+ Ves No Depth to Depth to bottom of tresh water: 1001+ Ves No Depth to Depth to bottom of tresh water: 1001+ Ves No Depth to Depth to Depth to bottom of tresh water: 1001+ Ves Ves No Depth to Depth Ves | | | | |
| Depth to bottom of fresh water 1004 | front front front food | And the state of t | | |
| Selemic: Other O | house, the same the same that | 100'1 | | |
| If OWWO: old well information as follows: Operator: | Account to the second s | 2001 | | |
| If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina | Other | Surface Pipe by Alternate: 1 X 2 | | |
| Operator: Well Name: Original Completion Date: Original Completion Dat | If OWWO: old well information as follows: | 20, | | |
| Projected Total Depth: 1100' Formation at Total Depth: Mississippi Mississip | | • | | |
| Original Completion Date: Original Total Depth: | • | Projected Total Depth: 1100' | | |
| Water Source for Drilling Operations: Well X Fam Pond Other | | Formation at Total Depth: Mississippi | | |
| DWR Pemit 4: | | Water Source for Drilling Operations: | | |
| Bottom Mole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. Seaper 0 5 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 10 labels in through all unconsolidated materials plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C. which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be"inf. Pale: 04/04/2007 Signature of Operator or Agent: Title: Land Manager Remember to: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Cobtain written app | Directional, Deviated or Horizontal wellbore? | Well X Farm Pond Other | | |
| Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seaper 0.5 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within the set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order 'B13.8,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be'pf. Pale: 04/04/2007 Signature of Operator or Agent: Title: Land Manager Remember to: - File Dilli Pili Application (form CDP-1) with Intent to Drill; - File acreege attribution plat according to field proration orders; - Submit plugging report (CP-4) after plugging is completed; - Oblain written approval before disposing or injecting salt water. - Pile Drill Pili Application (form CDP-1) with Intent to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: D | If Yes, true vertical depth: | DWR Permit #: | | |
| AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seaPR g 5 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within the set in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be*pt. Date: 04/04/2007 Signature of Operator or Agent: Title: Land Manager File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: | | | | |
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| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seap \$\text{APR 0 5 2007}\$ It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office will shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface will be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appropriate within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be office. Port KCC Use ONLY API # 15. OUI 29603 ODD Approved by: Lumber 100 100 100 100 100 100 100 100 100 10 | AFF | IDAVIT KANSAS CORPORATION COMMISSION | | |
| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with the set to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be of the statements made herein are true and to the best of my knowledge and be of the statements made herein are true and to the best of my knowledge and be of the statements of the statements made herein are true and to the best of my knowledge and be of the statements of the statements made herein are true and to the best of my knowledge and be of the statements of the statements are statements and the statements of the statements are statements and the statements of the statements are true and to the best of my knowledge and be of the statements of the statements of the statements are true and to the best of my knowledge and be of the statements of the st | The undersigned hereby affirms that the drilling, completion and eventual pl | lugging of this well will comply with K.S.A. 55 et. segon a c 2007 | | |
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| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be "af. Date: 04/04/2007 Signature of Operator or Agent: Title: Land Manager For KCC Use ONLY API # 15 - OOL - 29003 OOOO Approved by: Lut 4-0-07 This suthorization expires: 10-0-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Date: Date: OPERATION DIVISION 1 to the top; in all cases surface within 120 days of spud date. File 2 confliction case is cemented from below any usable water to surface within 120 days of spud date. File 2 confliction cases, NOTIFY district office prior to any cementing. Title: Land Manager File 2 completion Form ACO-1 within 120 days of spud date; File 2 completion Form ACO-1 within 120 days of spud date; File 2 completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is on priceti | · · · · · · · · · · · · · · · · · · · | | | |
| 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be"pf. Date: 04/04/2007 Signature of Operator or Agent: Title: Land Manager Remember to: - File Orill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; Notify appropriate district office well is either plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired | | ch drilling rig: CONSERVATION DIVISION | | |
| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be"pf. Date: 04/04/2007 Signature of Operator or Agent: Title: Land Manager For KCC Use ONLY API # 15 - ODI - 29 600 ODD Approved by: 44 - 10 - 07 This suffiorization expires: 10 - 0 - 07 This suffiorization expires: 10 - 0 - 07 (This suffiorization void if diffing not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Date: | 3. The minimum amount of surface pipe as specified below shall be se | of by circulating cement to the top; in all cases surface pipe shall be set | | |
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| I hereby certify that the statements made herein are true and to the best of my knowledge and be"of. Date: 04/04/2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 001-29602-0000 Conductor pipe required None feet per Alt. (2) Approved by: 44-6-07 This authorization expires: 10-6-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: | | | | |
| Date: 04/04/2007 Signature of Operator or Agent: | | | | |
| For KCC Use ONLY API # 15 | I hereby certify that the statements made herein are true and to the best of | f my knowledge and belief. | | |
| For KCC Use ONLY API # 15 | | 1 /2 /l | | |
| For KCC Use ONLY API # 15 | Date: 04/04/2007 Signature of Operator or Agent: | Title: Land Manager | | |
| For KCC Use ONLY API # 15 - DOI-29602-0000 Conductor pipe required None feet per Alt. X(2) Minimum surface pipe required 20 feet per Alt. X(2) Approved by: Les 4-6-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: | | Remember to: | | |
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| Minimum surface pipe required | 1000 | | | |
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| This authorization expires: /O-G-O7 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: | 1001 001 101 | | | |
| (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: | Approved by: 4-6-07 | X | | |
| (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: | This authorization expires: 10-6-07 | | | |
| Spud date: Agent: Signature of Operator or Agent: Date: | (This authorization void if drilling not started within 6 months of approval date.) | check the box below and return to the address below. | | |
| Date: | | - | | |
| | Spud date: Agent: | | | |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | | Date: | | |

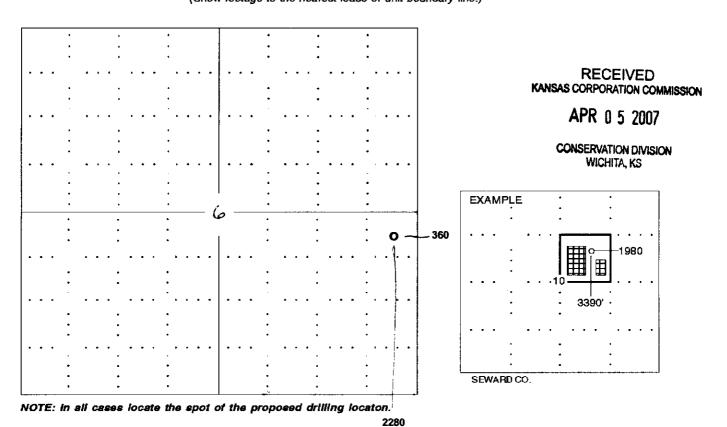
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | 01-29602-0000 | Location of Well: County: Allen |
|--------------|---|--|
| Operator: | Carroll Energy, LLC | |
| Lease: | LARSON BC | 360 feet from X E / W Line of Section |
| Well Number: | 6-D3 | Sec. 6 Twp. 26S S. R. 21E X East West |
| Field: | ELSMORE WEST | , |
| | attributable to well: | Is Section: Regular or X Irregular |
| QTR/QTR/QTF | R of acreage: <u>NE</u> - <u>NE</u> - <u>SE</u> | if Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW XSE SW |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Carroll Energy, | perator Name: Carroll Energy, LLC | | License Number: 32912 | | |
|---|-----------------------------------|---|---|--|--|
| Operator Address: 200 Arco Place, Suite 230, Independence, KS 67301 | | | | | |
| Contact Person: Terry Carroll Jr | Terry Carroll Jr. | | Phone Number: (620) 330-7213 | | |
| Lease Name & Well No.: LARSON BC 6- | ·D3 | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | <u> </u> | | |
| Emergency Pit Burn Pit | Proposed | Existing | Sec. 6 Twp. 26S R. 21E X East West | | |
| Settling Pit X Drilling Pit | If Existing, date co | onstructed: | 2280_ Feet from | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | 360 Feet from X East / West Line of Section | | |
| (IIVV Outply Artivo. or the Dilling) | 300 | (bbls) | Allen County | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: NA mg/l | | |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? | | |
| X Yes No | Yes X | No | CLAY | | |
| Pit dimensions (all but working pits): | 20 Length (fe | Width (feet) N/A: Steel Pits | | | |
| Depth fi | rom ground level to de | epest point: | 5(feet) | | |
| if the pit is lined give a brief description of the material, thickness and installation procedure | | Describe proce | dures for periodic maintenance and determining | | |
| material, filoniess and material procedure | • | inior intogray, a | KANSAS CORPORATION COMMISSION | | |
| | | | APR 0 5 2007 | | |
| | | | CONSERVATION DIVISION | | |
| Distance to nearest water well within one-mile of pit | | Depth to shallowest fresh water | | | |
| N/A feet Depth of water wellfeet | | measuredwell owner electric logKDWR | | | |
| Emergency, Settling and Burn Pits ONLY: | : | Drilling, Workover and Haul-Off Pits ONLY: | | | |
| Producing Formation: | | 1 | Type of material utilized in drilling/workover: FRESH WATER | | |
| Number of producing wells on lease: Nur | | Number of wor | Number of working pits to be utilized: | | |
| Barrels of fluid produced daily: Ab | | Abandonment | procedure: AIR DRY | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | | |
| | | | | | |
| 04/04/2007 | | | Institute of Application of Application | | |
| Date | | 8 | ignature of Applicant or Agent | | |
| KCC OFFICE USE ONLY | | | | | |
| Date Received: 4/5/07 Permit Num | nber: | Perm | t Date: 4/5/c7 Lease Inspection: Yes 🗷 No | | |