

For KCC Use:
Effective Date: 4-15-07
District # _____
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Form C-1

December 2002

**Form must be Typed
Form must be signed
All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05/24/07
month day year

Spot: East West
NW SE - SW - NW Sec. 18 Twp. 33S R. 43

OPERATOR: License # 5447

2135.0 feet from N / S Line of Section

Name: OXY USA Inc.

880.0 feet from E / W Line of Section

Address: P.O. Box 2528

Is SECTION Regular Irregular

City/State/Zip: Liberal, KS 67905

(Note: Locate well on the Section Plat on reverse side)

Contact Person: Rafael Bacigalupo

County: Morton

Phone: (620) 629-4229

Lease Name: Bookstore B Well #: 1

CONTRACTOR: License # 30606

Field Name: unknown

Name: Murfin Drilling Inc.

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment:

Target Formation(s): Mississippian

Oil Enh Rec Infield Mud Rotary

Nearest Lease or unit Boundary: 1050'

Gas Storage Pool Ext Air Rotary

Ground Surface Elevation: 3662.2 feet MSL

OWWO Disposal Wildcat Cable

Water well within one-quarter mile Yes No

Seismic: # of Holes Other

Public water supply well within one mile: Yes No

Other

Depth to bottom of fresh water: 280

Depth to bottom of usable water: 280

* ROBERT & SUEED GREENWOOD & HUGOTON
If OWWO: old well information as follows:

Surface Pipe by Alternate: 1 2

Operator: _____

Length of Surface Pipe Planned to be set: 1750

Well Name: _____

Length of Conductor Pipe Required: _____

Original Completion Date: _____ Original Total Depth: _____

Projected Total Depth: 5188

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? Yes No

Well Farm Pond Other _____

IF Yes, true vertical depth _____

DWR Permit # _____

Bottom Hole Location _____

(Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be Taken? Yes No

If Yes, Proposed zone: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. **KANSAS CORPORATION COMMISSION**
It is agreed that the following minimum requirements will be met:

APR 09 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**CONSERVATION DIVISION
WICHITA, KS**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/06/07 Signature of Operator or Agent: _____ Title: Capital Project

For KCC Use ONLY

API # 15 - 129-21803-00-00

Conductor pipe required NONE feet

Minimum Surface pipe required 300 feet per Alt. **(1) X**

Approved by: WFM 4-10-07

This authorization expires: 10-10-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

18-33-43W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 129-21803-00-00
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____

Location of Well: County _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ R. _____ East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW SE SW NW

Is Section Regular or Irregular

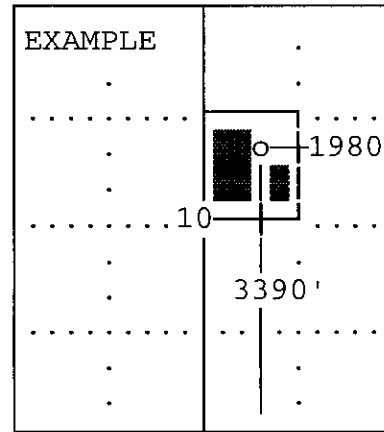
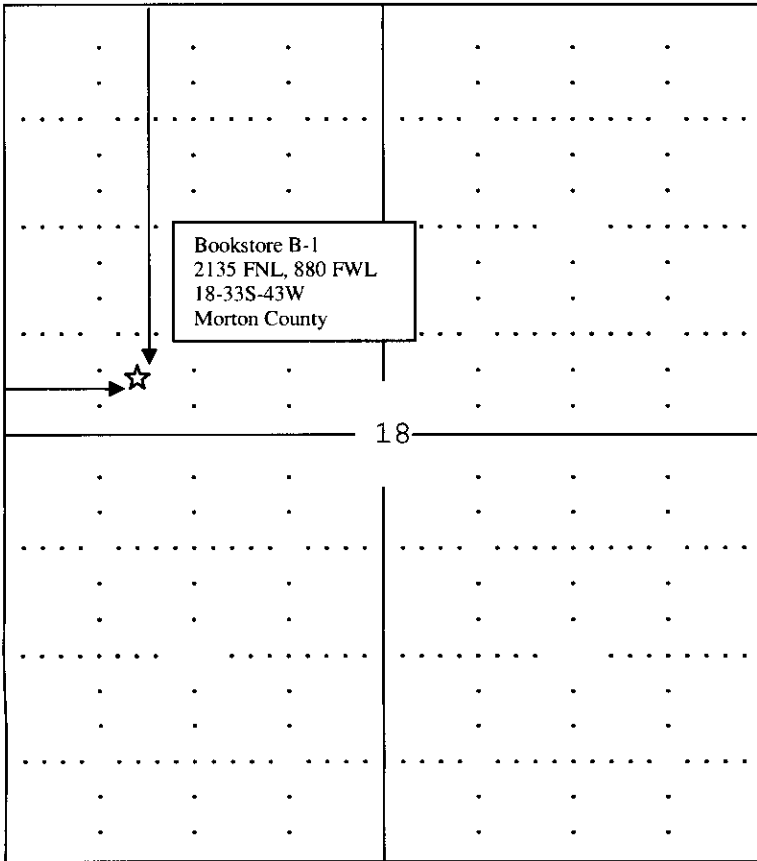
IF Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Note: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: OXY USA Inc. | | License Number: 5447 |
| Operator Address: P. O. Box 2528, Liberal, KS 67901 | | |
| Contact Person: Wes Willimon | | Phone Number: (620) 629 - 4200 |
| Lease Name & Well No.: Bookstore B-1 | | Pit Location (QQQQ): _____ SE _____ SW _____ NW Sec. 18 Twp. 33S R. 43 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2135 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 880 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Morton _____ County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Bentonite & Cuttings |
| Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 2483 feet Depth of water well 69 feet | | Depth to shallowest fresh water 62 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| 04/06/07 Date |  Signature of Applicant or Agent | RECEIVED KANSAS CORPORATION COMMISSION APR 09 2007 |
| KCC OFFICE USE ONLY | | |
| Date Received: 4/9/07 | Permit Number: _____ | Permit Date: 4/9/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

15-129-2803-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202