"CORRECTED"

For KCC Use: 3-17-07
Effective Date: SITOT
District #
SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONTRACTOR: Licenses 30606 Name: MURFIN DRILLING COMPANY Is this a Prorated / Spaced Field? Well Drilled For: Well Class: Type Equipmont: LANSING Target Formation(s): LANSING	V Wes Section Section 1-12 /es V No feet MSL /es V No
Septiminary	Section Section 1-12 /es / No feet MSL /es / No
Name: MCCOV PETROLEUM CORPORATION Address: 2808 C ECHINAL, SUITE 300 City/State/Zip. WCHITA, KS 67206 Contact Person. SCOTT HAMPEL CONTRACTOR: Licenseef 30806 S. Name: MURFIN PRILLING COMPANY Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gother Seminic: # of Holes Other Gother Seminic: # of Hole	Section 1-12 /es \infty No
Address:	1-12 ∕es √No _feet MSL ∕es √No
City/Slate/zip: WCHTIA KS 67206 Contact Person: SCOTT HAMPEL Contact Person: SCOTT HAMPEL (316) 636-2737 CONTRACTOR: License# 30606 Name: MURFIN DRILLING COMPANY Well Drilled For. Melt Class: Type Equipment: CONTRACTOR: License# 30606 Is this a Prorated / Spaced Field? Is this a Prorated / Spaced Field Field? Is this a Prorated / Spaced Field Field? Is this a Prorated / Spaced Field Fi	∕es ✓ No feet MSL ∕es ✓ No
Contact Person: 20-01 13-38-273 Change Phone: 30606 Contraction Con	∕es ✓ No feet MSL ∕es ✓ No
Phone:	∕es ✓ No feet MSL ∕es ✓ No
CONTRACTOR: License# 30606 Name: MURFIN DRILLING COMPANY Is this a Prorated / Spaced Field? Well Drilled For: Well Class: Type Equipmont: Target Formation(s): LANSING Target Formation(s): Jane Target Formation(s): Ja	∕es ✓ No feet MSL ∕es ✓ No
Same MURFIN DRILLING COMPANY Is this a Prorated / Spaced Field? Target Formation(s): LANSING LAN	_feet MSL ∕es ☑No
Well Drilled For: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Other Depth to bottom of usable water: Seismic; # of Holes Other Other Depth to bottom of usable water: Other Depth to bottom of usable water: Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Palamed to be set: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Bottom Hole Location: KCC DKT #: WATER SOURCE - HALL Fam Pond Other HAUL WATER DWR Permit #: WATER SOURCE - HALL Fam Pond Other HAUL WATER Well S: SZ SW N Z 31D F NL, GLO F ML; WATER SOURCE - HALL Fam Pond Other HAUL WATER It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to squdding of well: 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of sendace pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or present with 120 days of spud or 120 days of spud date or the well shall be plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud and present and the district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of the production casing is cemented in; Title: VICE PRESIDENT-PRODL For KCC Use QNLY	_feet MSL ∕es ☑No
Well Drilled For: Well Class: Type Equipment: Security Security Pool Ext. Air Rotary Water well within one-quarter mile: Yes Owno Disposal Wildcat Cable Public water supply well within one-quarter mile: Yes Owno Disposal Wildcat Cable Public water supply well within one mile: Yes Depth to bottom of tresh water: 1560	es 🗹 No
Ground Surface Elevation: Gas Storage Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Poblic water supply well within one mile: Ye Public water supply well within one yet and the set Ye Public water supply well within one yet and the set Ye Public water supply well within one yet and the set Ye Public water supply well within one yet and the set Ye Public water supply well within one yet and the set Ye Public water supply well within one yet and the set Ye Public water supply water Ye Public water Ye Public water water Ye Public water water Ye Public water water	es 🗹 No
Gas Storage Pool Ext. Air Rotary CWO Disposal Wildcat Cable Seismic; # of Holes Other Other Depth to bottom of tresh water: 1650 Depth to bottom of usable water: 1650 Depth to bottom of usable water: 1650 Popth to bottom of usable water: 1650 Surface Pipe By Alternate: 1 1 2 2 Length of Surface Pipe By Alternate: 1 1 2 2 Length of Surface Pipe By Alternate: NONE Well Name: Projected Total Depth: Mississipplum Original Completion Date: Original Total Depth: Formation at Total Depth: Mississipplum Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Down Yes, True Pool Call Depth: Water Source for Drilling Operations: KCD NT #: WATER SOURCE: WATER SOURCE: HALL If Yes, proposed zone: KANSAS CORPORATION COM AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of sendace pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug for pursuant to Appendix "3" - Eastern Kansas surface casing order #13-R91-C, which applies to the KCC District 3 area, alternate il ce must be completed within 30 days of the sput date or the well shall be provided and belief. For KCC Use QNLY Water well within one mile: 1	es 🗹 No
CWWO Disposal Wildcat Cable Depth to bottom of Iresh water: 150"	=
Depth to bottom of fresh water: 1597 Depth to bottom of usable water: 1597 Depth to bottom of usable water: 1597 Depth to bottom of usable water: 1597 Surface Pipe by Alternate: 1	′es ✓ Nc
Depth to bottom of usable water: Surface Pipe by Alternate:	
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: WAS: SZSWNW 2310 FNL, LUO FWL: WAS: SZSWNW 2310 FNL, LUO FWL: Well Surface Fipe by Alternate: If Yes, true vertical depth: Will Cores be taken? Will Cores be taken? RECEIVED: KANSAS CORPORATION COM AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office will be notified before will is either plugged or production casing is comented in; 3. The minimum amount of seriace pipe as specified before well is either plugged or production casing is comented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. If the well is dry hole, an agreement between the operator and the district office o	
Length of Surface Pipe Planned to be set:	
Operator:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississipplan Water Source for Drilling Operations: Water Source for Drill Drill Drill Private for Drilling Operations: Water Source for	
Original Completion Date: Original Total Depth: Formation at Total Depth: MISSISSIPPIAN Directional, Deviated or Horizontal wellbore? Yes \(\text{No} \) No If Yes, true vertical depth: DWR Permit #: Water Source for Drilling Operations: * Well Farm Pond Other HAUL WATER DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? RECEIVED. ** WAS: \$2 \text{SQN NN } 2310 \text{FNL}, \$\text{ULO FML}; \$Woll Farm Pond Other HAUL WATER DWR CONSERVATION CONSERVATION CONSERVATION CONSERVATION DWIS ** AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of senace pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is ofly hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or production applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use QNLY File Dell Riv Accitation for CDR A with length of the CC District A B in the	
Water Source for Drilling Operations: Well Farm Pond Other HAUL WATER	
If Yes, true vertical depth:	
If Yes, true vertical depth:	
Bottom Hole Location: KCC DKT #: Will Cores be taken? RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of production to product to a proper surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use QNLY Note: Apply for Permit with DWR Cores be taken? RECEIVED Remember to: Remember to: File Drill Riv Application (form CDR 1) with laterata B. III.	
Will Cores be taken? Will Cores be taken? RECEIVEDRE RECEIVEDRE RAFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of serface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or pursuant to Appendix "B" - Eastern Kansas surface casing order #136,991-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHEY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of try knowledge and belief. For KCC Use QNLY WILL Applied to The Application (form CDR 1) with least to B ill. Remember to: File Drill Rit Application (form CDR 1) with least to B ill. Remember to:	
WAS: SZ SW NW 2310 FNL, 1320 FWL; He Surce Hatel If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug for the propriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of pursuant to Appendix "B" - Eastern Kansas surface casing order #136.391-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of the knowledge and belief. For KCC Use QNLY WHAS: C31D FNL, 1320FWL; He Surface Prior CDR 1 with least to Dille Prior CDR 2 with least to Dille Prior CDR 1 with least to Dille Prior CDR 1 with least to Dille Prior CDR 2 with least to Dille Prior CDR 3 with least to Dille Prior CDR 1 with least to Dille Prior CDR 3 with least to Dille Prior CDR 3 with least to Dille Prior CDR 4 with least to Dille Prior CDR 3 with least to Dille Pr	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of serface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug for the appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of pursuant to Appendix "B" - Eastern Kansas surface casing order #135.991-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cement in the reby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use QNLY File Drill Bit Application (form CDR 1) with laterate Bits.	ac Zilvia
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or pursuant to Appendix "B" - Eastern Kansas surface casing order #138.891-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: VICE PRESIDENT-PRODU	MMISSION
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of serface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of pursuant to Appendix "B" - Eastern Kansas surface casing order #136791-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Pate: 4/6/2007 Signature of Operator or Agent: Remember to: For KCC Use QNLY	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of strace pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,991-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: VICE PRESIDENT-PRODU	1
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of seriace pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plug</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of senace pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	NON
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	JON
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of the pursuant to Appendix "B" - Eastern Kansas surface casing order #138,791-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,791-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	set
S. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIEV district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	gging;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU Remember to: For KCC Use QNLY File Drill Pit Application (form CDR 1) with laterate Brill	date.
Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	ementing
Date: 4/6/2007 Signature of Operator or Agent: Title: VICE PRESIDENT-PRODU	iting.
For KCC Use QNLY File Drill Pit Application (form CDR 1) with laborate Brill	
For KCC Use QNLY File Drill Pit Application (form CDR 1) with laborate Brill	
For KCC Use QNLY	LICTION
	UCTION
	UCTION
API # 15 - 101-20 7 7 8 - 00-00 File Completion Form ACO-1 within 120 days of spud date;	UCTION
Conductor pine required NONF File acreage attribution plat according to field proration orders;	UCTION
- Notify appropriate district office 48 hours prior to workover or re-ent	
a land plagging is completed.	
Approved by: CH 3-12-07 / WHW 4-10-67 - Obtain written approval before disposing or injecting salt water.	
This authorization expires: $9-12-07$ - If this permit has expired (See: authorized expiration date) please	
(This authorization void if drilling not started within 6 months of approval date.) check the box below and return to the address below.	
Well Not Drilled - Permit Expired	
Spud date: Agent: Signature of Operator or Agent:	
Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

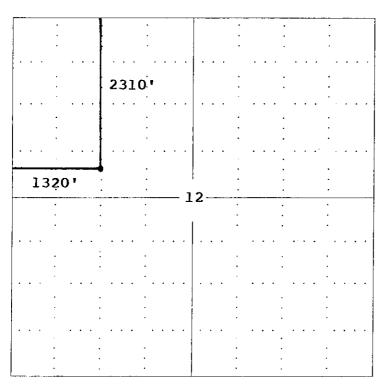
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

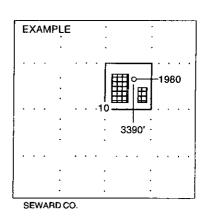
API No. 15 - 109-20,778-00-00	Location of Well: County: LOGAN
Operator: McCOY PETROLEUM CORPORATION	
Lease: HONEYMAN 'A'	2310 feet from N / S Line of Section 1320 feet from E / W Line of Section
Well Number: 1-12 Field: WILDCAT	Sec12
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: S/2 - S/2 - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

LOGAN CO.

RECEIVED KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section 9 2007 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

CONSERVATION DIVISION WICHITA, KS

3. The distance to the nearest lease or unit boundary line.

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCOY PETROLEUM CORPORATION			License Number: 5003		
Operator Address: 8080 E. CENT	RAL, SUITE	300 WICH	IITA, KS. 67206		
Contact Person: SCOTT HAMPEL			Phone Number: (316) 636 - 2737		
Lease Name & Well No.: HONEYMAN 'A' # 1-12			Pit Location (QQQQ):		
Type of Pit: Pit is:					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 12 Twp. 12 R. 33 ☐ East 🗸 West		
Settling Pit	If Existing, date co	onstructed:	2310 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1320 Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Drilled)	3600	(bbls)	LOGAN County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes ✓	No 	BENTONITE/DRILLING MUD		
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	eepest point:	4 (feet)		
material, thickness and installation procedure), 	liner integrity, i	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shallor Source of infor		west fresh water 129 feet.			
N/A feet Depth of water well	feet	measu	iredwell owner electric log KDWR		
			over and Haul-Off Pits ONLY:		
			al utilized in drilling/workover: BENTONITE/DRILLING MUD		
		king pits to be utilized:3			
Barrels of fluid produced daily:	· · · · · · · · · · · · · · · · · · ·	İ	procedure: EVAPORATION/CLOSE/RETURN SURFACE		
Does the slope from the tank battery allow all spilled fluids to TO ORIGINAL Drill pits must t		be closed within 365 days of spud date.			
I hereby certify that the above state 4/06/2007 Date	ments are true and c	×	grature of Applicant or Agent CONSERVATION DIVISION		
	KCC OFFICE USE ONLY				
Date Received: 4/4/c7 Permit Num	ber:	Permi	it Date: 4/9/c7 Lease Inspection: Yes 4No		