For KCC Use: SGA? XYes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

December 2002

December 2002

December 2002

December 2002

All blanks must be Signed

All blanks must be Filled

April 0, 0000		
Expected Spud Date April 2, 2006	Spot	✓ East
month day yaar	Sw NE NE Sec. 36 Twp. 30	
OPERATOR: License# 33344		S Line of Section
Jame. Quest Cherokee LLC	- 1291 reet nom [V = /	W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on	reverse side)
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 463-6880	Lease Name: Lubbers Liv Trust	Well #: 36-1
Will be licensed by the KCC	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC large. Will advise on the ACO-1	Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals	Yes VNo
Well Builled For Malk Class: Type Equipment:	Nearest Lease or unit boundary: 950	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 912	feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes 🔽 No
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water. 100	
Seismic;# of Holes Other	Depth to bottom of usable water.	Marin - 12 .
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2	_
COUNTY OF THE CO	Length of Surface Pipe Planned to be set: 25	
f OWWO: old well information as follows:	to the transfer of the second and th	
Operator:	Projected Total Depth: 1300	
Well Name:	Formation at Total Depth: Cherokee Coals	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?Yes ✓ No	Water Source for Drilling Operations.  Well Farm Pond Other Air	-
f Yes, true vertical depth:		
	- DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWF	
COD DUT #.	MEN Compa has taken 2	Von 1.7 ikla
	Will Cores be taken?	Yes VNo
45: SWNENE 950 FNL, 1010 FEZ	Will Cores be taken?  If Yes, proposed zone:	Yes V No
45: SWNENE 950 FNL, 1010 FEZ		
45: SWNENE 950 FNL, 1610 FEZ 5: SWNENE 1034 FNL, 1295 FEL AF	If Yes, proposed zone:	RECEIVED
HS: SWNENE 950 FNL, 1010 FEZ  SWNENE 1034 FNL, 1215 FEZ  All  The undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone:	RECEIVED
AS: SWNENE 950 FNL, 1010 FEZ  SWNENE 1034 FNL, 1215 FEL  AN  The undersigned hereby affirms that the drilling, completion and eventual  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	If Yes, proposed zone:  FFIDAVIT  all plugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED
4S: SWNENE 950 FNL, 1010 FEZ  S: SWNENE 1034 FNL, 1215 FEL  All  The undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone:  FFIDAVIT  al plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  each by circulating cement to the top; in all cases surfactor the underlying formation.  the district office on plug length and placement is necess olugged or production casing is cemented in;	RECEIVED  MAR 2 7 2007  CC WICHITA  ary prior to plugging;  Relays of shall recogning common to any common to the common to any
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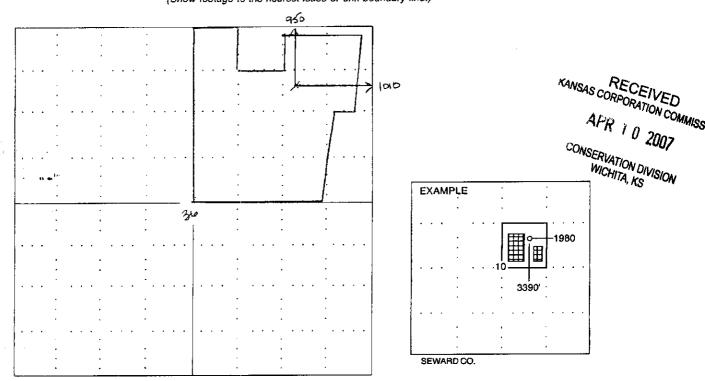
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26887-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	950 1034 feet from VN/ S Line of Section
Lease: Lubbers Liv Trust	1295 teet from ✓ E / W Line of Section
Well Number: 36-1	Sec. 38 Twp. 30 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: • NE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344		
Operator Address: 9520 North May	y Avenue, Su	uite 300 Ok	lahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: ( 405 ) 463 - 6880			
Lease Name & Well No.: Lubbers Liv Trust #36-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NE</u> . <u>NE</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 36 Twp. 30 R. 19 🗸 East	West	
Settling Pit	If Existing, date of	constructed:	2950 1034 Feet from ✓ North / ☐ South Line	of Section	
Workover Pit Haut-Off Pit	Dit canacity:		1915 1295 Feet from 🗸 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled) Pit capacity:		(bbls)	Neocho		
Is the pit located in a Sensitive Ground Water	Area? Pes J	Z No	Chloride concentration: mg/l		
is the philosophical with Southern Street, and Street,			(Far Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	30 Length (fe		Width (feet) N/A: Stee		
Depth fi	rom ground level to de	eepest point:	10 (feet)  dures for periodic maintenance and determining RE noted line and second periodic maintenance and determining RE noted line and second line and seco		
		All Dinang	CONSERVATION	2007	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		owest fresh waterfeet.			
N/A feet Depth of water well	feet	measu	red welf owner electric log	KDWR	
Emergency, Settling and Burn Pits ONLY:		•	over and Haul-Off Pits ONLY:		
Producing Formation: Type of material		erial utilized in drilling/workover: Air Drilled			
		orking pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover		i	
Does the stope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		ne closed within 365 days of spud date.	VED		
I hereby certify that the above state	ments are true and	correct to the best	of my knowledge and belief.  MAR 2		
	7	K.O.	) Man /	2001	
March 26, 2007  Date		1 muc	gnature of Applicant or Agent KGC WI	CHITA	
	KCC	OFFICE USE O	ILY		
Date Received: 3/27/67 Permit Num	ber:	Permi	Date: 3/27/07 Lease Inspection: Yes	₩ No	
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