## For KCC Use: Effective Date: 4-15-07

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	April	16th	2007		pot					17	East
Expecied open bate	month	day	year	SE		V SE	Sec. 24	Two. 23	S. R. 16	_	West
OPERATOR: License#_30	0102				165		feet fro	•			
Name: Robert Chriestens	son dba C & S Oil		<del>,</del>	<del>.</del>	1485		feet fro				
Address, PO Box 41				- 1	SECTION	Reg	gularIr	regular?			
City/State/Zip: Neosho Fa	alls, KS 66758					(Note: Loca	ate well on the S	Section Plat o	on reverse sig	le)	
Contact Person. Robert C	Chriestenson			_ (	ounty: Wo	odson —				•	
Phone: 620-365-0919					ease Name	, Saferite-⊦	60 ′		Well #	10-B	
	20640 /			1	ield Name:	Neosho F	alls-Leroy -				
CONTRACTOR: License#	32042/			- ,	this a Pror	rated / Spac	ced Field?			Yes	√ No T
<sub>Name:</sub> Nicholas L Brow	/11				arget Forma	ation(s): S	iqirrel -		<del>.</del>		
Well Drilled For:	Well Class:	Tyne	Equipment:	i	learest Leas	se or unit b	oundary: 165				
Oit Enh R			Aud Rotary		iround Surfa					fe	et MSL
Gas Storag	=		air Rotary	,	Vater well w	ithin one-qu	uarter mile:				<b>√</b> No
OWWO Dispos	· =	<u></u>	Cable				within one mil			Yes	✓ No
Seismic:# of	==		Zabie				h water: 100+				
Other	Titles Other			1	epth to bott	tom of usat	ole water: 200+	<u> </u>			
				- ;	urface Pipe	by Alternat	te: 🔲 1 🗸	<u></u>	-		
f OWWO: old well informa	ation as follows:			ı	ength of Su	ırface Pipe	Planned to be	e set: 40			
Operator:				!	ength of Co	onductor Pi	pe required:	one /			
Well Name:					rojected Tot		~ .				
Original Completion Da	ate:(	Original Total	Depth:	_	ormation at			<u> </u>			
Namediana I Davishad as II			Yes ✓ N	١ .	_		g Operations:				
Directional, Deviated or Ho						√ Farper I	Pond Othe	ər			
f Yes, true vertical depth:					WR Permit	#:				· · ·	
3ottom Hole Location:											
						(No:	te: Apply for Pe	rmit with DW	(R 🔲 )	_	F
					Vill Cores be	•	<b>te</b> : Apply for Pe	rmit with DW	/R 🗌 )	Yes	V No-
				_ '		taken?	te: Apply for Pe			Yes	V No-
KCC DKT #:			Δ.	- '	Yes, propo	e taken? sed zone:			F	RECF	VFD
KCC DKT #:			Δ.	- '	Yes, propo	e taken? sed zone:			F	RECF	VFD
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-207-27130-00-00	Location of Well: County: Woodson					
Operator: Robert Chriestenson dba C & S Oil						
Lease: Saferite-60	165 feet from N / ✓ S Line of Section 1485 feet from ✓ E / W Line of Section					
Well Number: 10-B	Sec. 24 Twp. 23 S. R. 16					
Field: Neosho Falls-Leroy	· Visual Visual					
Number of Acres attributable to well:  QTR / QTR / QTR of acreage  SE _ SW _ SE	is Section: 🕢 Regular or 🔲 Irregular					
QTR / QTR / QTR of acreage SE - SW . SE	If Section is Irregular, locate well from nearest corner boundary					
	Section corner used: NE NW SE SW					

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sequence | KANSAS CORPORATION COMMISSION
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

APR 0 9 2007

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION WICHITA KS

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Robert Chriester	nson dba C 8	License Number: 30102							
Operator Address: PO Box 41, N	leosho Fall	s, KS 667	<b>7</b> 58						
Contact Person: Robert Chriesten	son	Phone Number: ( 620 ) 365 - 0919							
Lease Name & Well No.: Saferite-60			Pit Location (QQQQ):						
Type of Pit:	Pit is:	<u>- 9₩</u> _ SW _ SE							
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 24 Twp. 23 R. 16						
Settling Pit	If Existing, date of	onstructed:	165 Feet from North / South Line of Section						
Workover Pit Haul-Off Pit	Pit capacity:								
(If WP Supply API No. or Year Drilled)	200	(bbls)	Woodson						
is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l						
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?						
Yes No	Yes 🗸	No	native clay						
Pit dimensions (all but working pits):	0 Length (fe	eet)8	Width (feet) N/A: Steel Pits						
	Depth from ground level to deepest point: 5 (feet)								
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining noduding any special monitoring.						
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	lowest fresh waterfeet.						
NAfeet Depth of water well	feet	measured well owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY:		kover and Haul-Off Pits ONLY:							
Producing Formation:		ial utilized in drilling/workover: fresh water							
Number of producing wells on lease:	<u> </u>	ſ	orking pits to be utilized: 1						
Barrels of fluid produced daily:	······································	procedure: Evaporation and backfill							
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMISSION						
4-6-017 Date	_R	APR 0 9 2007 Conservation Division Withita ks							
	KCC (	OFFICE USE O	NLY						
Date Received: 4/9/07 Permit Number: Permit Date: 4/9/07 Lease Inspection: Yes X No									