For KCC Use: 4-15-07 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Section Sect	Expected Spud Date	April	16th	2007	0						l
Section Sect	Expected Spud Date		day	year			SE	24	_ 23		
Name: New Content Content of the Con	20	102 /	•	Ť	_						
Section Sect	OPERATOR: License# 30	102 /									
County: Model Collections well on the Section Plant on reverse ade) County: Model Collections with the Section Plant on reverse ade) County: Model Ordinatement on the Section Plant on reverse ade) County: Model Ordinatement on the Section Plant on reverse ade) County: Model Ordinate Largov In the Marken Nacholas L Brown Well Drilled For: Well Class: Type Equipment: Ord	Name: Robert Chriestenso	on dba C & S Oil				ECTION V				JW Line of Section	on
County: Woodson / County: Wood	Address: TO DUX 41	c KS 66758			. IS 3:	ECHON	neguia	ır trr e	gularr		
CONTRACTOR: Licenses 32E42	City/State/Zip: Neosito Fall				-	(No	te: Locate u	vell on the Se	ction Plat on re	ıverse side)	
CONTRACTOR: Licenses 32642 Field Name, Necholas Librow Indicated Spread Spaced Field Target Formations). Syling Is this a Prorated Spaced Field Target Formations). Syling Is this a Prorated Spaced Field Target Formations). Syling Is the second property of t	Contact Person: Robert Cri	nestenson	····		Cou	nty: Woodso	on C				
CONTRACTOR: Licenses 2-2-2-2-2 Name. Nicholast Brown Stein Service of Spaced Field? Sp	Phone: 020-303-0919				. Leas	se Name: Sa	iterite-bu			Well #: 9-B	
Name	CONTRACTOR: License#	32642/									
Well Drilled For. Well Class: Type Equipment: Names Lease or unit boundary; 165 Ground Surface Blevation; 261 Ground Surface Pipe By Alternate Ground Surface Pipe By Surface Ground Surface Pipe By Surface Pipe By Alternate Ground Surface Pipe By Surface Pipe By	Name: Nicholas L Brown	· · · · · · · · · · · · · · · · · · ·			is tr					Yes	√ No
Ground Surface Elevation: 951	(44)				Targ	et Formation	(s): Sqim	el -		·, · · · · · · · · · · · · · · · · · ·	
Value Section Sectio	Well Drilled For:	Well Class:	Туре	Equipment:							
Gas Storage Pool Ext. Air Rotary Water well within one mile. Was No	✓ Off Enh Re	c Infield	ZN	Mud Rotary	Grou	ind Surface E	Elevation: _9	961 -		fee	t MSL
Seismic: # of Holes Other Oth		<u></u>		-	Wate	er welt within	one-quarte	er mile:		Yes [√ No
Selsmit: # of Holes Other		=	=	•		. ,	•		:	Yes [√ No
Dogifit to bottom of usable water. **OFF Surface Pipe by Alfirmate:			L. 1 **								
Surface Pipe by Alternate:					Dept	h to bottom	of usable v	water: 200+-			
Length of Conductor Pipe required: Done Well Name:									2		
Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Congletion Date: Original Total Depth: Substance of Profilial Depth: Suime! Water Source for Drilling Operations: Water Source for Drilling Operations: Will Cores be taken? Will	If OWWO: old well informat	ion as follows:			Leng	th of Surface	e Pipe Plar	nned to be	set: 40		
Original Completion Date: Original Total Depth: Water Source for Diffling Operations: Water Source for Diffling Operation Source for Name Source for Diffling Operations: Water Source for Diffling Operations: Water Source for Diffling Operation Source for Name Source for	Operator:								ne		
Water Source for Drilling Operations: West Wes	Well Name:										
Directional. Deviated or Horizontal wellbore? Yes No Well Farfi Pond Other	Original Completion Dat	e:C	Original Total	Depth:			-				
West The vertical depth: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Per	Directional Daviated or Hor	izontal wallborg?									
Note: Apply for Permit with DWR					ł			d Other			
AFFIDAVIT AFFIDAVIT KANSAS CORPORATION COMMISSION AFFIDAVIT KANSAS CORPORATION COMMISSION AFFIDAVIT KANSAS CORPORATION COMMISSION APR 0 9 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be below shall be set by circulating cement to the top; in all cases surface pipe shall be left. KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office well be either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix 'B' - Eastern Kansass surface casing order #133,891-cb, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - ZOT - Z 7 I 3 I - ∞ ∞ ∞ Conductor pipe required	· ·					R Permit #:			· · · · · · · · · · · · · · · · · · ·		
AFFIDAVIT KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: APR 0 9 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shifted has be set by circulating cement to the top; in all cases surface pipe shifted has be set by circulating cement to the top; in all cases surface pipe shifted has be set by circulating cement to the top; in all cases surface pipe shifted has be set by circulating cement to the top; in all cases surface pipe shifted has been the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "6" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pall # 15 - 207 - 27 3 -00 - 00 Conductor pipe required								Apply for Pern	nit with DWR		
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 0 9 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shifting. KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Seatem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API 41 5 - O / Signature of Operator or Agent: File Tille: Brille Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report in plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plug					lf Ye	s, proposed	zone:	·		F1 = 4 =	
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Poate: 4-6-07 Signature of Operator or Agent: Remember to: For KCC Use ONLY API # 15 - 207 - 27131-00-00 Conductor pipe required NONE feet per Alt. X2 Approved by: WHYM 4-10-07 This authorization expires: 10-10-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Or pursuant to Appe	ndix "B" - Easten	n Kansas sı	urface casing ord	er #133,89	1-C, which a	applies to t	the KCC Di	strict 3 area,	alternate II ceme	enting
Date: 4-6-07 Signature of Operator or Agent:								TIFY distric	et office prior	to any cementing	3 .
For KCC Use ONLY API # 15 - 207 - 2713 -000 - 000 Conductor pipe required NONE feet	I hereby certify that the sta	tements made he	erein are tru	e and to the best	t of my kno	wledge and	belief.				
For KCC Use ONLY API # 15 - 207 - 2713 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. feet Approved by: WHW 4-10-07 This authorization expires: U - 10 - 07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	Date: 4-6-07	_ Signature of O	perator or A	Agent: Ruch	Tr	war		Title:	Brun	en	
API # 15 - 207 - 27 13 1-00-00 Conductor pipe required NOVE feet Minimum surface pipe required 40 feet per Alt. X2 Approved by: WHW 4-10-07 This authorization expires: U-10-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	· · · · · · · · · · · · · · · · · · ·				Reme	ember to:					
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Conductor pipe required	API # 15 - 20+ -	17131-0	30 <i>O</i>		- 1	-					1/2
Minimum surface pipe required 40 feet per Alt. X2 Approved by: WHW 4-10-07 This authorization expires: 10-10-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		NONE	fer	et .	i i	-	•	•	•		
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Spud date:Agent:Signature of Operator or Agent:	(This authorization void if di	illing not started wit	hin 6 months	of effective date.)						***	ı
Date:	Soud date:	Acert			Sice			•			<u> </u>
T-4	Spau date.	Agent			Jigi	and or Ope	_				6
		Mail to: KCC -	Conservat	ion Division 12	ns Marka	t . Poom 2			. R7202		M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

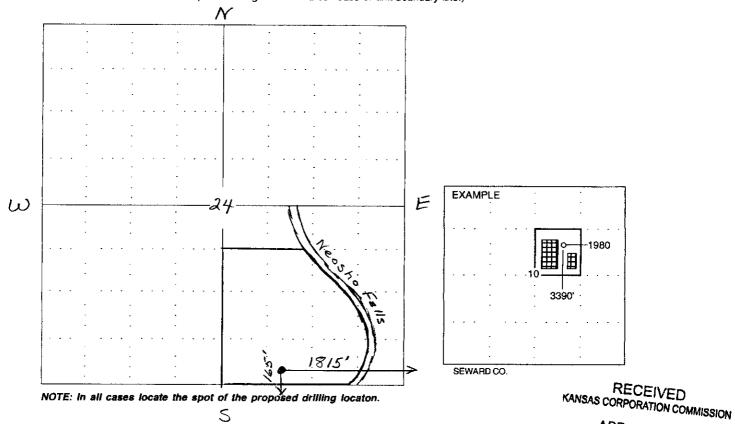
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 27 131-00-00	Location of Well: County: Woodson
Operator: Robert Chriestenson dba C & S Oil	165 feet from N / S Line of Section
Lease: Saferite-60	1815
Well Number: 9-B	Sec. 24 Twp. 23 S. R. 16
Field: Neosho Falls-Leroy	
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage NSE _ SW _ SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION WICLIAM AND THE MICHIGAN PROPOSED IN THE PR WICHITA, KS

APR 0 9 2007

- 2. The distance of the proposed driffing location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil weils; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Robert Chrieste	nson dba C &	License Number: 30102						
Operator Address: PO Box 41, N	leosho Fall	ls, KS 667	758					
Contact Person: Robert Chriester	son	Phone Number: (620) 365 - 0919						
Lease Name & Well No.: Saferite-6			Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>\$₩</u> SWSE					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 24 Twp. 23 R. 16					
Settling Pit	If Existing, date c	onstructed:	165 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:	 	1815 Feet from 🗸 East / 🗌 West Line of Section					
(If WP Supply API No. or Year Drilled)	200 (bb		Mandage					
Is the pit located in a Sensitive Ground Water	Area? Yes 🗸	No.	Chloride concentration:mg/l					
			(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?					
V Tes NO			native clay					
Pit dimensions (all but working pits):	BO Length (fe	eet)8	Width (feet) N/A: Steel Pits					
Depth fo	rom ground level to de	eepest point: 5	(feet)					
			ncluding any special monitoring.					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information:						
NA feet Depth of water well	feet	measu	redwell owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: fresh water						
Number of producing wells on lease:	 		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment procedure: Evaporation and backfill						
Does the slope from the tank battery allow all flow into the pit?	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	ements are true and	correct to the best	t of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMIS					
4-6-07		Rux C	MAPR 0 9 2007 ignature of Applicant or Agent					
Date		S	Impation of Applicant on Amous					
	KCC (OFFICE USE O	WICHITA KS					
Date Received: 4/9/07 Permit Num		Perm	1 ,					